

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2118237380
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Goodnight Midstream Permian, LLC	OGRID 372311
Contact Name Albert Ochoa	Contact Telephone 432-242-6629
Contact email albert.ochoa@goodnightmidstream.com	Incident # (assigned by OCD) nAPP2118237380
Contact mailing address 11612 Tower Road, Midland, TX 79707	

Location of Release Source

Latitude **32.4500250** Longitude **-103.2751821**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Fenway	Site Type SWD
Date Release Discovered 06/30/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
E	28	21S	36E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 1360	Volume Recovered (bbls) 1360
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release – The release was attributed to the failure of a 4” nozzle on a produced water tank. All released produced water was captured in the containment and recovered.

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Albert Ochoa Title: HSE Representative
 Signature: *Albert Ochoa* Date: 07/12/2021
 email: albert.ochoa@goodnightmidstream.com Telephone: (432) 242-6629

OCD Only

Received by: Ramona Marcus Date: 7/12/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Chad Hensley* Date: 08/18/2021
 Printed Name: Chad Hensley Title: Environmental Specialist Advanced

NAPP2118237380

Fenway Release 06/30/21 Spill Volume Calculation.

Vacuum trucks collected and removed 1360 bbls from containment of tank with ruptured 4 in. nozzle and disposed of at third party disposal facility.

NAPP2118237380

From: [Albert Ochoa](#)
To: ocd.enviro@state.nm.us
Cc: [Don Miller](#); [Mark King](#); [Ralph Tijerina](#)
Subject: Goodnight Midstream Fenway Produced Water Release 6/30/2021
Date: Thursday, July 1, 2021 3:42:00 PM

To Who It May Concern,

Goodnight Midstream is providing a minimum two day advance notice and an invitation to view a containment liner inspection to verify the containment liners integrity at our Fenway facility on Thursday July 8, 2021 @ 10:00AM MST. This inspection is in regards to incident ID (n#) nAPP2118237380 in anticipation of submitting an initial Release Notification C-141 and Closure forms on the NMOCD Permitting web portal. Attached with the C-141 forms will be pictures of the liner and the calculation used to determine the volume released. As noted in the NOR C-141A submitted on 07/01/2021 the entire released volume was contained in the lined containment and none was release to the soil. Please respond if this email does not meet the notification requirements for this inspection or if a representative from your office will be in attendance.

Best Regards,

*Albert Ochoa
Goodnight Midstream
HSE Representative
(325) 574-3442 cell
(432) 242-6629 office
albert.ochoa@goodnightmidstream.com*

Received by OCD: 7/12/2021 12:42:38 PM



Jul 8, 2021 at 8:41:40 AM
Hobbs NM 88231
United States



Jul 8, 2021 at 8:42:43 AM
Hobbs NM 88231
United States



Jul 8, 2021 at 8:40:03 AM
Hobbs NM 88231
United States

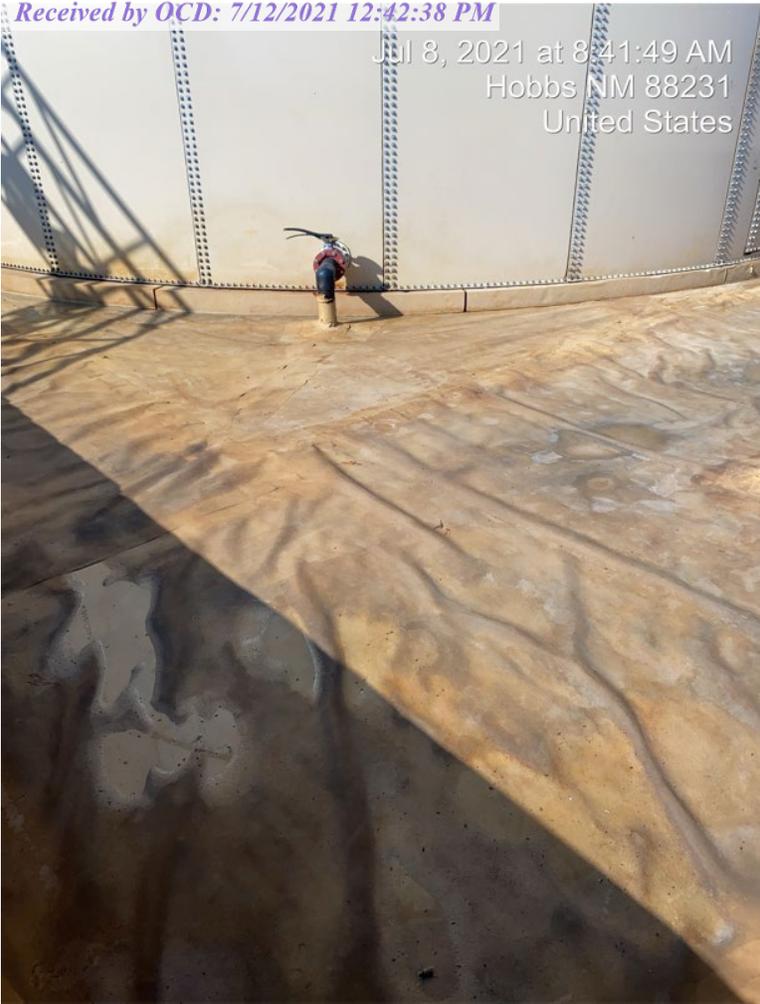


Jul 8, 2021 at 8:39:18 AM
Hobbs NM 88231
United States

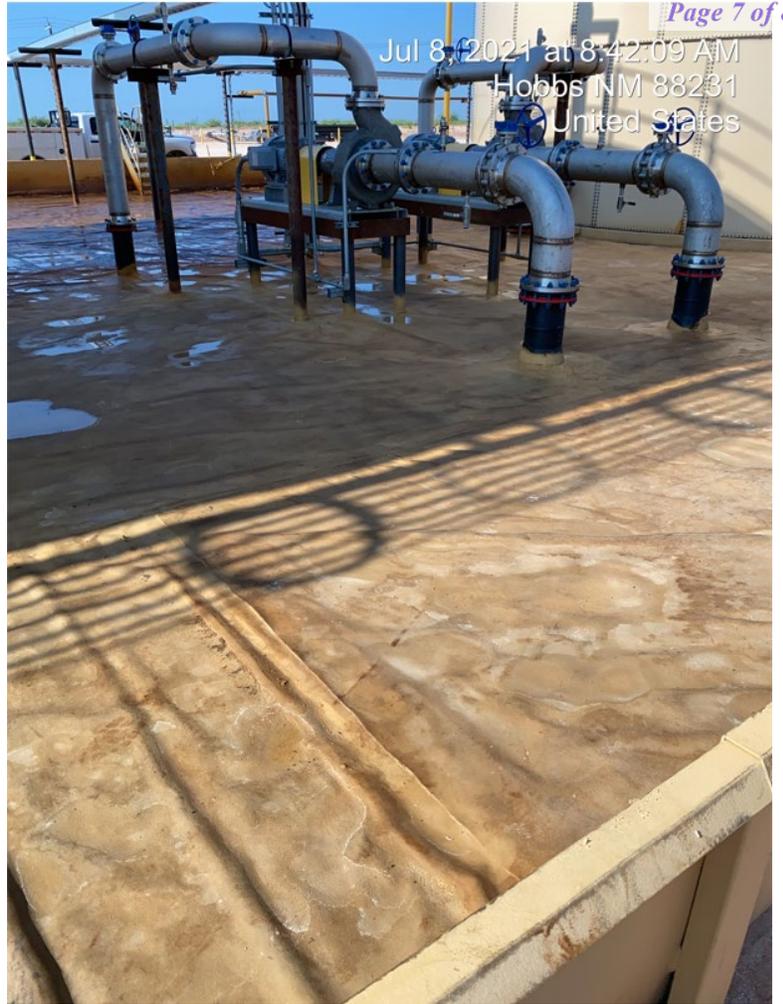
Released to Imaging: 8/18/2021 9:16:05 AM

Received by OCD: 7/12/2021 12:42:38 PM

Jul 8, 2021 at 8:41:49 AM
Hobbs NM 88231
United States



Jul 8, 2021 at 8:42:09 AM
Hobbs NM 88231
United States



Jul 8, 2021 at 8:42:31 AM
Hobbs NM 88231
United States



Released to Imaging: 8/18/2021 9:16:05 AM

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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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Santa Fe, NM 87505

CONDITIONS
 Action 35997

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 35997
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	8/18/2021