www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



12252G	Gouda 604H				Gouda 604H			
Sample Point Code			Sample Point N				nt Location	
Laboratory	Services	2021044	352	0705		F Sanchez - S	pot	
Source Lab	oratory	Lab File No		Container Identity		Sampler		
USA		USA		USA		Default		
District		Area Name	_	Field Name		Facility Name		
Aug 3, 20	21	Aug	3, 2021		Aug 4, 2021 12:52	4, 2021 12:52 Aug 5, 2021		
Date Sampl	ed	Date	e Effective		Date Received Date Reported		e Reported	
		Torrand	ce	195 @ 14	1 1			
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	:	Press PSI @ Te Source Condi	•			
Innospe	ec					Centennial		
Operato	r					Lab Source Descrip	tion	
Component	Normalized	Un-Normalized	GPM		Gross Heating Val	lues (Real, BTU/1	ft³)	
·	Mol %	Mol %		14.69 Dry	6 PSI @ 60.00 °F Saturated	14.73 PSI Dry	@ 60.00 ŰF Saturated	
H2S (H2S)	0.0000	0		1,405.2		1,408.5	1,385.4	
Nitrogen (N2)	1.3800	1.37959			Calculated Total	Sample Properti	es	
CO2 (CO2)	0.1100	0.11041			GPA2145-16 *Calculated at Contract Conditions			
Methane (C1)	70.2380	70.23656		Relative Density Real Relative Density I 0.8249 0.8213				
Ethane (C2)	14.3500	14.35038	3.8370	М	Molecular Weight			
Propane (C3)	7.5850	7.58515	2.0890		23.7874			
I-Butane (IC4)	0.9360	0.93566	0.3060	1		p Properties		
N-Butane (NC4)	2.4860	2.48645	0.7840	C6 - 60		Composition C	8 - 10.000%	
I-Pentane (IC5)	0.5890	0.58917	0.2150		Fiel	d H2S		
N-Pentane (NC5)	0.7440	0.74414	0.2700	7	0	PPM		
Hexanes Plus (C6+)	1.5820	1.58249	0.6860	PROTREND ST	ATUS:	DATA SO	OURCE:	
TOTAL	100.0000	100.0000	8.1870		alidator on Aug 6, 20			
Method(s): Gas C6+ - GPA 2261, Exte	nded Gas - GPA 2286, Calcula	tions - GPA 2172			LIDATOR REASON: n to be considered re	easonable		
	Analyzer Informa	tion		VALIDATOR:	. to be considered to	acon abici		
Device Type:	-	Make:		Dustin Armst	=			
Davisa Madal:	Last C	al Dato:		VALIDATOR C	OMMENTS:			

Device Model:

OK

Last Cal Date:

Preliminary Production Data

Wellname	ProductionDate Gas Fl	lare
Gouda Fed Com #604H	8/1/2021	804
Gouda Fed Com #604H	8/2/2021	719
Gouda Fed Com #604H	8/3/2021	2996
Gouda Fed Com #604H	8/4/2021	2126
Gouda Fed Com #604H	8/5/2021	2842
Gouda Fed Com #604H	8/6/2021	2282
Gouda Fed Com #604H	8/7/2021	1432
Gouda Fed Com #604H	8/8/2021	1511
Gouda Fed Com #604H	8/9/2021	1230
Gouda Fed Com #604H	8/10/2021	1171
Gouda Fed Com #604H	8/11/2021	1298
Gouda Fed Com #604H	8/12/2021	1804

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 43016

Q	UESTIONS	
Operator:		OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800		372165 Action Number:
Denver, CO 80202		43016
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	[30-025-48616] GOUDA FE	DERAL COM #604H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers are		
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a notification of a major venting and/or flaring	Yes, major venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Gas Compressor Station	
Additional details for Equipment Involved. Please specify	Not answered.	
7 Additional Actual for Equipment involved. I loads openly	The anomores.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	70	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
Date(s) and Time(s)		
Date venting and/or flaring was discovered or commenced	08/01/2021	
Time venting and/or flaring was discovered or commenced	07:00 AM	
Time venting and/or flaring was terminated	03:00 PM	
Cumulative hours during this event	15	
Measured or Estimated Volume of Vented or Flared Natural Gas		

Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 1,804 Mcf Recovered: 0 Mcf Lost: 1,804 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting and/or flaring a result of downstream activity	Yes	
Date notified of downstream activity requiring this venting and/or flaring	08/02/2021	
Time notified of downstream activity requiring this venting and/or flaring	07:00 AM	

Steps and Actions to Prevent Waste			
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True		
Please explain reason for why this event was beyond your operator's control	Issue is downstream from our CDP meter.		
Steps taken to limit the duration and magnitude of venting and/or flaring	Contacted Lucid.		
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Lucid will set compression to handle our volumes and eliminate flaring. This well is still in initial production. Please reference the following Applications associated with this well. These are the apps submitted for all the days the well flared over 500. nApp2122459366, 2122458910, 2121857505, 2121980834, 2122075595, 2122158457, 2122259616, 2122350099, 2122458399, 2122542527		

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CONDITIONS

Action 43016

CONDITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	43016
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kcastillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/18/2021