www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



12253G		Gouda 605H				Gouda 605H		
Sample Point Code		Sample Point Name				Sample Point Location		
Laboratory Se	rvices	2021044	353	187	' 4		F Sanchez - S	oot
Source Labora	tory	Lab File	No —	Container Identity			Sampler	
USA		USA		USA			Default	
District		Area Name	_	Field Name			Facility Name	
Aug 3, 2021		Aug	3, 2021		Aug 4	, 2021 13:05	Aug 5, 2021	
Date Sampled	-	Date Effective			Date Received Date		e Reported	
		Luis		19	93 @ 131			
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	t		PSI @ Temp °F rce Conditions			
Innospec							Centennial	
Operator							_ab Source Descript	ion
Component	Normalized	Un-Normalized	GPM		Gr	oss Heating Valu	es (Real, BTU/f	t³)
сотролен	Mol %	Mol %	GITT	_	14.696 PSI @			@ 60.00 °F
H2S (H2S)	0.0000	0		_	Dry 1,400.5	Saturated 1,377.6	Dry 1,403.7	Saturated 1,380.8
Nitrogen (N2)	1.5470	1.54706		╛╞═		alculated Total S		
CO2 (CO2)	0.1060	0.10583				GPA2145-16 *Calculated		
Methane (C1)	69.7960	69.79476			Relative De	•		ensity Ideal
Ethane (C2)	14.5370	14.53718	3.8870	7	0.8235 0.8200 Molecular Weight		5200	
Propane (C3)	7.8040	7.80424	2.1490	┪╘	23.7	488		
I-Butane (IC4)	0.9670	0.96748	0.3160	-		C6+ Group	-	
N-Butane (NC4)	2.6080	2.60786	0.8220	1 ,	C6 - 60.0009	Assumed Co 6 C7 - 30.	•	8 - 10.000%
I-Pentane (IC5)	0.6010	0.60089	0.2200	┪┝═		Field		10100070
N-Pentane (NC5)	0.7010	0.70128	0.2540	7		0 PI	PM	
Hexanes Plus (C6+)	1.3330	1.33342	0.5780	-				
TOTAL	100.0000	100.0000	8.2260		REND STATUS: d By Validato	or on Aug 6, 202	DATA SO 21 Importe	
Method(s): Gas C6+ - GPA 2261, Extende	d Gas - GPA 2286, Calcula	tions - GPA 2172				TOR REASON:	.,	
	Analyzer Informa	tion		First s		@ this point, co	mposition looks	s reasonable
Device Type:	•	Make:			Armstrong			
Device Type.		n Dato:		VALID	ATOR COMME	NTS:		

Device Model:

OK

Last Cal Date:

Preliminary Production Data

Wellname	ProductionDate Gas F	lare
Gouda Fed Com #605H	8/1/2021	541
Gouda Fed Com #605H	8/2/2021	1265
Gouda Fed Com #605H	8/3/2021	3113
Gouda Fed Com #605H	8/4/2021	2346
Gouda Fed Com #605H	8/5/2021	3212
Gouda Fed Com #605H	8/6/2021	2619
Gouda Fed Com #605H	8/7/2021	1650
Gouda Fed Com #605H	8/8/2021	1747
Gouda Fed Com #605H	8/9/2021	1427
Gouda Fed Com #605H	8/10/2021	1358
Gouda Fed Com #605H	8/11/2021	1505
Gouda Fed Com #605H	8/12/2021	1555

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 43036

Q	UESTIONS		
Operator: CENTENNIAL RESOURCE PRODUCTION, LLC	OGRID: 372165		
1001 17th Street, Suite 1800	Action Number:		
Denver, CO 80202	43036		
	Action Type: [C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with the rest of the questions.		
Incident Well	[30-025-48617] GOUDA FEDERAL COM #605H		
Incident Facility	Not answered.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a			
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes		
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a notification of a major venting and/or flaring	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or			
completely flared) that reached (or has a chance of reaching) the ground, a	No		
surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water			
Was the venting and/or flaring within an incorporated municipal boundary or			
withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
mondation of ordinary mondation	<u></u>		
Equipment Involved			
Primary Equipment Involved	Gas Compressor Station		
Additional details for Equipment Involved. Please specify	Not answered.		
	<u></u>		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	70		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		
Date(s) and Time(s)			
Date venting and/or flaring was discovered or commenced	08/01/2021		
Time venting and/or flaring was discovered or commenced	07:00 AM		
Time venting and/or flaring was terminated	03:00 PM		
Cumulative hours during this event	15		
Measured or Estimated Volume of Vented or Flared Natural Gas			

Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Gas Compressor Station Natural Gas Flared Released: 1,554 Mcf Recovered: 0 Mcf Lost: 1,554 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity			
Was or is this venting and/or flaring a result of downstream activity	Yes		
Date notified of downstream activity requiring this venting and/or flaring	08/02/2021		
Time notified of downstream activity requiring this venting and/or flaring	07:00 AM		

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Issue is downstream of our CDP meter.
Steps taken to limit the duration and magnitude of venting and/or flaring	Contacted Lucid.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Lucid will set more compression to handle our volumes and eliminate flaring. This well is still in initial production. Please see Apps associated with this flare: nApp2122454212, 2122453624, 2121980203, 2122074619, 2122157062, 2122258510, 2122349465, 2122454685, 212241525

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CONDITIONS

Action 43036

CONDITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	43036
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kcastillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/18/2021