

Monthly Meter Analysis

May, 2021

EnLink Midstream

Meter #: 972006

Name: GHOST RIDER CTB

Sample

Date: 01/29/2020

Type: Composite

Pressure: 35.0 H2O: 0.00 lbs/mm

Temperature: 55.0 H2S: 0 ppm

Component	Mole %	Liquid Content	Mass %	Property	Total Sample
Carbon Dioxide, CO2	1.1760		1.7973	Pressure Base	14.650
Nitrogen, N2	0.5090		0.4952	Temperature Base	60.00
Methane, C1	52.9310		29.4889	Relative Density	1.0009
Ethane, C2	20.8380	5.5984	21.7596	HV, Dry @ Base P, T	1663.25
Propane, C3	13.6750	3.7847	20.9411	HV, Sat @ Base P, T	1634.15
Isobutane, iC4	1.7900	0.5884	3.6130	HV, Sat @ Sample P, T	1656.09
n-Butane, nC4	4.7030	1.4895	9.4928	Fws Factor	
Isopentane, iC5	1.2110	0.4449	3.0342	Cricondentherm	
n-Pentane, nC5	1.4280	0.5200	3.5779	HCDP @ Sample Pressure	
Hexanes, C6	0.7980	0.3297	2.3882	Free Water GPM	
Heptanes, C7	0.7060	0.3272	2.4567	Stock Tank Condensate Brls/mm	
Octanes, C8	0.1880	0.0968	0.7458	26 # RVP Gasoline	2.630
Nonanes, C9	0.0470	0.0266	0.2093	Testcar Permian	1.743
Decanes Plus, C10+	0.0000	0.0000	0.0000	Testcar Panhandle	1.923
Water, H2O				Testcar Midcon	2.206
Hydrogen Sulfide, H2S	0.0000		0.0000		
Oxygen, O2	0.0000		0.0000		
Carbon Monoxide, CO					
Hydrogen, H2					
Helium, He					
Argon, Ar					
Totals	100.0000	13.2062	100.0000		

GHOST RIDER NORTH

Attribute Name	Configured A ^
Site.Service	EUNICE.UIS
Long Point ID	GRDR_N_SA
Facility ID	GRDR_N_SA
Uniform Data Code	QGASP
Units	<none>
Description	Previous Day ^
Point Scheme	CygNet Enhar ^

Timestamp (descending)	Value ^
8/18/2021 00:05:02.071	660.762
8/18/2021 00:00:02.813	5.500
8/17/2021 10:45:05.366	5.500
8/17/2021 09:45:02.655	5.500
8/17/2021 00:05:02.098	5.500
8/17/2021 00:00:03.266	58.733
8/16/2021 00:05:01.616	58.733
8/16/2021 00:00:02.084	0.000
8/14/2021 00:05:02.106	0.000
8/14/2021 00:00:02.234	3.586
8/13/2021 00:05:01.551	3.586
8/13/2021 00:00:01.909	2.546
8/12/2021 07:20:02.093	2.546
8/12/2021 07:15:21.633	2.546
8/12/2021 00:05:01.449	2.546
8/12/2021 00:00:03.033	73.633
8/11/2021 00:05:01.376	73.633
8/11/2021 00:00:02.923	131.360
8/10/2021 00:05:01.503	131.360
8/10/2021 00:00:02.209	319.892
8/9/2021 00:05:01.633	319.892

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 42999

QUESTIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 42999
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2122253966] Ghost Rider 22-15 Fed Com North Sat

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting and/or flaring	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	53
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	08/09/2021
Time venting and/or flaring was discovered or commenced	05:00 AM
Time venting and/or flaring was terminated	05:00 AM
Cumulative hours during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 1,800 Mcf Recovered: 0 Mcf Lost: 1,800 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	compressor down causing high line pressure
Steps taken to limit the duration and magnitude of venting and/or flaring	return to production once line pressure was back to normal
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	emergency flare due to HLP

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CONDITIONS

Action 42999

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	Action Number: 42999
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CONDITIONS

Created By	Condition	Condition Date
afulton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/18/2021