

Analysis			Contacts	
Components	Mol %	GPM		
Helium	0.0000		ACCOUNTING:	CONTRACT ADMIN:
Nitrogen	6.1166		HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Carbon Dioxide	0.0370			
H2S	0.0000		MEASUREMENT:	TAXES:
Other Inerts	0.0000		DENMEASDIST@DCPMIDSTREAM.COM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Methane	72.0182			
Ethane	11.4978	3.0852		
Propane	6.6909	1.8495		
Iso Butane	0.7855	0.2579		
Nor Butane	1.7964	0.5682		
Iso Pentane	0.3890	0.1427		
Nor Pentane	0.3721	0.1353		
Hexanes Plus	0.2965	0.1272		
Totals	100.0000	6.1660	GENERAL:	
			CONTRACT:	
			Comments	

8/21/21



Σ① = 857.01

## Daily Gas Run Data

### 49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 305.52 Mcf
Current Flow Rate Gas	68.3 Mcf/d
Current Month Gas	4330.96 Mcf
Daily Acc	84.95 Mcf
Gas Daily Avg Static Pressure	67.76 Psi
Gas Daily Avg Diff Pressure	50.1 Psi
Gas Daily Avg Temperature	97.01 °F
Last Month Gas	9330.14 Mcf
Total Acc	249156 Mcf
<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 236.79 Mcf
Current Flow Rate Gas	68.3 Mcf/d
Current Month Gas	4330.96 Mcf
Daily Acc	36.72 Mcf
Gas Daily Avg Static Pressure	66.93 Psi
Gas Daily Avg Diff Pressure	9.31 Psi

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	94.58 °F
Last Month Gas	6638.47 Mcf
Total Acc	397315 Mcf
<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	① 67.77 Mcf
Current Flow Rate Gas	96.36 Mcf/d
Current Month Gas	1391.19 Mcf
Daily Acc	20.33 Mcf
Gas Daily Avg Static Pressure	64.87 Psi
Gas Daily Avg Diff Pressure	13.63 Psi
Gas Daily Avg Temperature	90.84 °F
Last Month Gas	2038.67 Mcf
Total Acc	129696 Mcf
<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	① 246.93 Mcf
Current Flow Rate Gas	238.43 Mcf/d
Current Month Gas	4788.68 Mcf
Daily Acc	73.37 Mcf
Gas Daily Avg Static Pressure	64.61 Psi
Gas Daily Avg Diff Pressure	13.26 Psi
Gas Daily Avg Temperature	95.47 °F
Last Month Gas	7388.19 Mcf
Total Acc	179417 Mcf

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 43625

**QUESTIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 43625
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting and/or flaring	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Gas Plant
Additional details for Equipment Involved. Please specify	Maintenance at the DCP Gas Plant

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	08/19/2021
Time venting and/or flaring was discovered or commenced	06:00 PM
Time venting and/or flaring was terminated	06:00 PM
Cumulative hours during this event	24

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
----------------------------------	---------------

Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Gas Well   Natural Gas Flared   Released: 857 Mcf   Recovered: 0 Mcf   Lost: 857 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

<b>Venting or Flaring Resulting from Downstream Activity</b>	
Was or is this venting and/or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting and/or flaring	08/10/2021
Time notified of downstream activity requiring this venting and/or flaring	04:51 PM

<b>Steps and Actions to Prevent Waste</b>	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Downstream maintenance and their ability to accept our gas in not in our control.
Steps taken to limit the duration and magnitude of venting and/or flaring	Stayed in communication with DCP regarding the status of the maintenance activities.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Circumstances were out of our control. No corrective actions are necessary to eliminate the cause and reoccurrence of venting and/or flaring.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 43625

## CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 43625
	Action Type: [C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/21/2021