District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2112053741
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377	
Contact Name Chase Settle	Contact Telephone 575-748-1471	
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD)	
Contact mailing address 104 S. 4th Street, Artesia, NM 88210		

Location of Release Source

Latitude <u>32.42609</u>

Longitude -104.54400

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Brannigan ANF Federal Battery	Site Type Battery
Date Release Discovered 04/27/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
D	06	22S	24E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) Unknown	Volume Recovered (bbls) 0
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Unkn line fr	own historical release, no known volume c om the battery during P&A activities.	or date. Discovered while removing a flow

Page 2

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🗹 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \checkmark The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chase Settle

Signature: Chan Settle

Title: Re	Safety	& Environmental Sr
-----------	--------	--------------------

email: Chase_Settle@eogresources.com

OCD Only

Received by:

Date:

Date: 04/30/2021

Telephone: 575-748-1471

Received by OCD: 7/21/2021 2:48:33 PM Form C-141 State of New Mexico

Oil Conservation Division

_		Page 3 of	52
	Incident ID	nAPP2112053741	
	District RP		
	Facility ID		
	Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	unknown (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 📈 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗹 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 📈 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🔽 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 📈 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗹 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🔽 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 📈 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data
- Data table of soil contaminant concentration data
- \checkmark Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Z Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

<i>ceived by OCD: 7/21/2021 2:48:33 PM</i> rm C-141 State of New Me	vico		Page 4
		Incident ID	nAPP2112053741
ge 4 Oil Conservation D	1V1S10N	District RP	
		Facility ID	
		Application ID	
regulations all operators are required to report and/or file certain r public health or the environment. The acceptance of a C-141 report failed to adequately investigate and remediate contamination that addition, OCD acceptance of a C-141 report does not relieve the c and/or regulations. Printed Name: Chase Settle Signature: Man Sittle email: Chase_Settle@eogresources.com	ort by the OCD does not relieve ti pose a threat to groundwater, sur operator of responsibility for com	he operator of liability sl face water, human health pliance with any other for the & Environmenta	hould their operations have h or the environment. In ederal, state, or local laws
OCD Only			
Received by:	Date:		

Oil Conservation Division

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Incident ID	nAPP2112053741
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

 \checkmark Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle

Title: Rep Safety & Environmental Sr

Signature: The Sittle

email: Chase_Settle@eogresources.com

Date: 07/20/2021

Telephone: 575-748-1471

OCD Only

Received by: Chad Hensley

Date: 08/25/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:	Date: 0	08/25/2021
Printed Name: Chad Hensley	Title: E	Environmental Specialist Advanced

Page 6

2135 S. Loop 250 W, Midland, Texas 79703 United States www.ghd.com



Our ref: 11228320

July 20, 2021

New Mexico Oil Conservation Division District 2 811 South First Street Artesia, New Mexico 88210

Re: Site Characterization and Closure Report Brannigan ANF Federal #5 Battery-Pipeline Release Site EOG Resources Inc. nAPP2112053741 D-06-22S-24E, Eddy County, New Mexico

To Whom It May Concern:

1. Introduction

GHD Services, Inc. (GHD), on behalf of EOG Resources (EOG), submits this Site Characterization and Closure Report to the New Mexico Oil Conservation Division (NMOCD) District 2 Office. This Report provides documentation of site characterization delineation, sampling, analyses, and assessment activities in the affected areas at the EOG Brannigan Federal Battery-Pipeline Release Site (Site). The Site is located in Unit Letter D Section 6 of Township 22 South and Range 24 East in Eddy County, New Mexico. The GPS coordinates for the releases site are 32.42609 N latitude and 104.54400 W longitude. The release occurred on land managed by the Bureau of Land Management (BLM). Figure 1 depicts the Site location. The EOG production facility and other site details are depicted on Figure 2.

2. Background Information

A C-141 initial report for this release was submitted to the NMOCD on April 30, 2021. The C-141 stated that no known volume or date could be assigned to this unknown historical release. The potential release area was discovered while removing a flow line from the battery during EOG plugging and abandonment activities associated with this location. An area approximately 20 feet by 20 feet around the buried flow line appeared to be discolored and after discussions between field personnel and environmental staff – EOG made the decision to go ahead and file a C-141 for this suspected location

The Initial Form C-141, Site Assessment/Characterization and Closure portions of Form C-141 for Incident Number nAPP2112053741 are attached to the front of this report.

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3. Groundwater and Site Characterization

GHD characterized the Site according to Table 1, Closure Criteria for Soils Impacted by a Release, from New Mexico Administrative Code (NMAC) Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12). The release falls under the jurisdiction of the NMOCD District 2 Office in Artesia, New Mexico.

According to the Site characterization evaluation and 19.15.29.12.C(4)(a)(i) the Site is located within an area of high karst potential, so the release must be treated as if it occurred less than 50 ft. from groundwater. No other receptors (water wells, playas, wetlands, waterways, lakebeds or ordinance boundaries) were located within each specific boundaries or distance from the Site. No groundwater data could be located within one-half mile of the Site. The Site characterization documentation (Karst Potential, FEMA, USGS Water Resources, NMOSE POD and Wetlands maps) are provided in Attachment B. The soil and closure criteria are listed below:

General Site Characterization and Groundwater:

Site Characterization	Average Groundwater Depth (ft.)
High Karst Potential Area	Unknown, Treated as <50 ft.

 Table 3.1
 Closure Criteria for Soils Impacted by a Release (NMAC 19.15.29.12)

Constituent	Limits
Chloride	600 mg/kg
TPH (GRO+DRO+MRO)	100 mg/kg
TPH (GRO+DRO)	N/A
Benzene	10mg/kg
BTEX	50 mg/kg

4. Soil Assessment Sampling Summary and Findings

On April 27, 2021 GHD Services Inc. (GHD) and EOG's contractor BDS Services, LLC (BDS), on behalf of EOG, excavated a test pit (TP-6) and conducted a soil sampling event at the Site. One test pit bottom sample was collected and analyzed from 3.5 feet below ground surface (bgs). On May 18 and June 1, 2021, four hand auger sampling locations were placed outside of TP-6 and around a 20'x20' approximate area. The hand auger samples were field screened using a photoionization detector (PID) and chloride test strips. Hand auger sample depths ranged from 1.17' to 2'. A total of at five (5) samples were taken from five (5) locations at the Brannigan Battery-Pipeline site for soil assessment purposes.

All soil samples were analyzed for BTEX by EPA Method 8021B, TPH by Method 8015D MOD, and chloride by EPA Method 300 by Hall Environmental Analytical Laboratory in Albuquerque, New Mexico. None of the five samples exhibited concentrations in exceedance of Closure Criteria for Soil Impacted by a Release (NMAC 19.15.29.12) using the most stringent scenario – depth to groundwater less than 50 feet bgs. No remedial actions were indicated based on the soils assessment sample results. Analytical data is summarized in Table 1 and on Figure 2, and certified Laboratory Analytical Reports are provided in Attachment C.

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5. Closure Request - OCD Incident Number nAPP2112053741

Release notification, site characterization, and soil assessment activities for this incident have been performed in accordance with applicable NMOCD guidance and regulations. Based upon supporting documentation provided in this report, GHD, on behalf of EOG, respectfully requests closure and no further regulatory actions for Incident Number nAPP2112053741.

If you have any questions or comments concerning this Site Characterization and Closure Report, please do not hesitate to contact our Midland office at (432) 686-0086.

Sincerely,

GHD

Reberra Haskell

Becky Haskell Senior Project Manager

BH/mss/1

Thomas Clayon

Thomas C. Larson, M.S. Midland Operation Manager

Encl. Figure 1 – Site Location Map
 Figure 2 – Site Assessment: Soil Analytical Results Map
 Table 1 – Summary of Soil Analytical Data
 Attachment A – Site Characterization Documentation
 Attachment B – Laboratory Analytical Reports and Chain-of-Custody Documentation

cc: Chase Settles

→ The Power of Commitment

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Figures

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EOG RESOURCES EDDY COUNTY, NEW MEXICO BRANNIGAN ANF FEDERAL #5 PIPELINE Project No. 11228320 Date May 2021

SITE LOCATION MAP

Data Source: USGS 7.5 Minute Quad "Martha Creek and Azotea Peak, New Mexico" Lat/Long: 32.425787° North, 104.544598° West

2:48:33 PM

7/21/2021

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Plot Date: 23 June 2021 9:44 AM

Data Source: Image © 2021 Google - Imagery Date: December 29, 2019 Lat/Long: 32.425787° North, 104.544598° West

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Tables

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Table 1 Summary of Soil Analytical Data Brannigan ANF Federal 5 Pipeline Area EOG Resources Eddy County, New Mexico

								ТРН				
0	Sample	Depth	Benzene	Toluene	Ethylbenzene	Xylenes	lenes BTEX C	GRO(C6-C10)	DRO(C10- C28)	MRO (C28- C35)	Total GRO/DRO/MRO	Chloride
Sample ID	Date	(feet	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
		bgs)			Table I C	losure Criteria f	for Soils <50 fe	et Depth to Gro	undwater 19.15	5.29 NMAC		
			10 mg/Kg				50 mg/Kg				100 mg/Kg	600 mg/Kg
					Initial Asses	sment Samples	s - Pipeline Are	a				
TP-6	4/27/21	3.5	<0.019	<0.038	<0.038	0.18	0.18	59	22	<43	81	<61
HA-1	5/18/21	1.33	<0.024	<0.048	<0.048	<0.097	<0.097	<4.8	<8.8	<44	<44	66
HA-2	5/18/21	1.17	<0.023	<0.047	<0.047	<0.093	<0.093	<4.7	9.9	<48	9.9	94
HA-3	5/18/21	1.17	<0.025	<0.049	<0.049	<0.099	<0.099	<4.9	<9.2	<46	<46	530
HA-4	6/1/21	2	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	<9.8	<49	<49	280

Notes:

5. TPH analyses by EPA Method SW 8015 Mod.

6. GRO/DRO/MRO = Gasoline/Diesel/Motor Oil

 Yellow shaded cells indicate analytical samples that exceed the NMOC 19.15.29.12 Table 1 Closure Criteria for the site.

 1. Values reported in mg/kg
 5. 1

 2. < = Value Less than Reporting Limit (RL)</td>
 6. 0

 3. Bold Indicates Analyte Detected
 7. 7

 4 BTEX analyses by EPA Method SW 8021B.
 7. 7

11228320 - Brannigan ANF Federal #5 Battery - Pipeline

Page 1 of 1

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Attachment A Site Characterization Documentation

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Brannigan ANF Federal #5 Battery Pipeline

Karst Potential Map



Brannigan ANF Federal #5 Battery Pipeline

Grange & Inaging: 8/25/2021 9:17:46 AM

2 mi

N

Brannigan ANF Fed Pipeline





0 Active

New Mexico State Trust Lands

Subsurface Estate



SiteBoundaries



Esri, HERE, iPC, U.S. Department of Energy Office of Legacy Management, Esri, HERE, Garmin, iPC, Maxar

> Printed from Public Web Map Unofficial Map from OSE POD Locations Web Application

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7/21/2021 2.48.22 DM Received by OCD.

U.S. Fish and Wildlife Service

National Wetlands Inventory

Brannigan ANF Federal Battery-Pipeline

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Lake

Other

Riverine

Freshwater Emergent Wetland

Freshwater Pond

Freshwater Forested/Shrub Wetland

July 6, 2021

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

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Received by OCD: 7/21/2021 2:48:33, PM National Flood Hazard Layer FIRMette



Legend

regulatory purposes.

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Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020

Attachment B Laboratory Analytical Reports and Chain-of-Custody Documentation

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HALL ENVIRONMENTAL ANALYSIS LABORATORY

April 29, 2021

Jeff Walker GHD 6121 Indian School Road, NE #200 Albuquerque, NM 87110 TEL: (505) 884-0672 FAX

RE: Brannigan ANF Federal 5 Battery

OrderNo.: 2104B53

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Jeff Walker:

Hall Environmental Analysis Laboratory received 6 sample(s) on 4/28/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

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Surr: DNOP

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Surr: 1,2-Dichloroethane-d4

Surr: 4-Bromofluorobenzene

Surr: Dibromofluoromethane

Surr: Toluene-d8

EPA METHOD 8260B: VOLATILES SHORT LIST

4/28/2021 10:57:16 AM 59671

4/28/2021 12:11:44 PM D77007

Analyst: BRM

Analytical Report Lab Order: 2104B53

Hall Enviror	nc.		Lab Order: 2104B53 Date Reported: 4/29/2021						
CLIENT:	GHD			L	ab O	rder:	2104B	53	
Project:	Brannigan ANF Federal	5 Battery							
Lab ID:	2104B53-001		Colle	ection Date	: 4/2	7/2021 8:4	-5:00 AN	1	
Client Sample ID	: TP1			Matrix	: MF	EOH (SOII	_)		
Analyses		Result	RL Qu	ual Units	DF	Date Ana	lyzed	Bat	ch ID
EPA METHOD 30	00.0: ANIONS						Anal	yst:	VP
Chloride		180	60	mg/Kg	20	4/28/2021	11:32:21	AM	59670
EPA METHOD 80	15D MOD: GASOLINE R	RANGE					Anal	yst:	BRM
Gasoline Range C	Organics (GRO)	ND	3.8	mg/Kg	1	4/28/2021	12:11:44	PM	C77007
Surr: BFB		93.5	70-130	%Rec	1	4/28/2021	12:11:44	PM	C77007
EPA METHOD 80	15M/D: DIESEL RANGE	ORGANICS					Anal	yst:	SB
Diesel Range Org	anics (DRO)	38	9.4	mg/Kg	1	4/28/2021	10:57:16	AM	59671
Motor Oil Range C	Drganics (MRO)	ND	47	mg/Kg	1	4/28/2021	10:57:16	AM	59671

119

ND

ND

ND

ND

105

104

112

101

70-130

0.019

0.038

0.038

0.076

70-130

70-130

70-130

70-130

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

%Rec

%Rec

%Rec

1

1

1

1

1

1

1

1

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
 - Н Holding times for preparation or analysis exceeded
 - ND Not Detected at the Reporting Limit
 - PQL Practical Quanitative Limit
 - % Recovery outside of range due to dilution or matrix S

Е Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- Р Sample pH Not In Range RL Reporting Limit

В

Page 1 of 11

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Hall Environmental Analysis Laboratory, Inc.

Received by OCD: 7/21/2021 2:48:33 PM

Analytical Report Lab Order: 2104B53

240	010011		ibee	
Date	e Repor	ted:	4/29/2021	

CLIENT: Project:	GHD Brannigan ANF Federal	5 Battery			L	ab O	Order: 2104E	353	
Lab ID:	2104B53-002	<i>b</i> Duttory		- 11 - o4	an Data	. 1/2	27/2021 8:50:00 A	1	
200 221			C	onecu		• • • -		VI	
Client Sample	e ID: TP2				Matrix	: MI	EOH (SOIL)		
Analyses		Result	RL	Qual	Units	DF	Date Analyzed	Bate	ch ID
EPA METHO	D 300.0: ANIONS						Ana	alyst: \	VP
Chloride		ND	61		mg/Kg	20	4/28/2021 11:44:45	5 AM 5	59670
EPA METHO	D 8015D MOD: GASOLINE F	RANGE					Ana	alyst: E	BRM
Gasoline Rar	nge Organics (GRO)	ND	6.1		mg/Kg	1	4/28/2021 12:38:38	3 PM (C77007
Surr: BFB	·9 ·9-···· (-··-)	95.8	70-130		%Rec	1	4/28/2021 12:38:38		
EPA METHO	D 8015M/D: DIESEL RANGE	ORGANICS					Ana	alyst: S	SB
Diesel Range	e Organics (DRO)	100	45		mg/Kg	5	4/28/2021 12:40:30) PM 5	59671
-	nge Organics (MRO)	340	230		mg/Kg	5	4/28/2021 12:40:30	PM 5	59671
Surr: DNO	P	0	70-130	S	%Rec	5	4/28/2021 12:40:30	PM 5	59671
EPA METHO	D 8260B: VOLATILES SHOP	RT LIST					Ana	alyst: E	BRM
Benzene		ND	0.030		mg/Kg	1	4/28/2021 12:38:38	BPM [D77007
Toluene		ND	0.061		mg/Kg	1	4/28/2021 12:38:38	BPM [D77007
Ethylbenzene	9	ND	0.061		mg/Kg	1	4/28/2021 12:38:38	BPM [D77007
Xylenes, Tota		ND	0.12		mg/Kg	1	4/28/2021 12:38:38	BPM [D77007
Surr: 1,2-D	Dichloroethane-d4	107	70-130		%Rec	1	4/28/2021 12:38:38	BPM [D77007
Surr: 4-Bro	omofluorobenzene	107	70-130		%Rec	1	4/28/2021 12:38:38	BPM [D77007
Surr: Dibro	omofluoromethane	115	70-130		%Rec	1	4/28/2021 12:38:38	BPM [D77007
Surr: Tolue	ene-d8	104	70-130		%Rec	1	4/28/2021 12:38:38	BPM [D77007

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix
 H Holding times for preparation or analysis exceeded

- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix S

Value above quantitation range Е

Analyte detected in the associated Method Blank

J Analyte detected below quantitation limits

P Sample pH Not RL Reporting Limit Sample pH Not In Range

в

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Received	by	OCD:	7/21/2	021 2	:48:33 PM	[
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Hall Environmental Analysi	s Laboratory,	Inc.		I	Analytical Report ab Order: 2104B53 Date Reported: 4/29/2	2021
CLIENT:GHDProject:Brannigan ANF Federa	l 5 Battery		L	ab C	Order: 2104B:	53
Lab ID: 2104B53-003 Client Sample ID: TP3		C	0110001011 2000	• • • -	27/2021 8:55:00 AM EOH (SOIL)	I
Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch ID
EPA METHOD 300.0: ANIONS					Anal	yst: VP
Chloride	1100	61	mg/Kg	20	4/28/2021 11:57:09	AM 59670
EPA METHOD 8015D MOD: GASOLINE	RANGE				Anal	yst: BRM
Gasoline Range Organics (GRO)	4.7	4.6	mg/Kg	1	4/28/2021 1:05:33 P	M C77007
Surr: BFB	102	70-130	%Rec	1	4/28/2021 1:05:33 P	M C77007
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS				Anal	yst: SB
Diesel Range Organics (DRO)	62	8.8	mg/Kg	1	4/28/2021 11:06:42	AM 59671
Motor Oil Range Organics (MRO)	100	44	mg/Kg	1	4/28/2021 11:06:42	AM 59671
Surr: DNOP	114	70-130	%Rec	1	4/28/2021 11:06:42	AM 59671
EPA METHOD 8260B: VOLATILES SHO	ORT LIST				Anal	yst: BRM
Benzene	ND	0.023	mg/Kg	1	4/28/2021 1:05:33 P	M D77007
Toluene	ND	0.046	mg/Kg	1	4/28/2021 1:05:33 P	M D77007
Ethylbenzene	ND	0.046	mg/Kg	1	4/28/2021 1:05:33 P	M D77007
Xylenes, Total	ND	0.093	mg/Kg	1	4/28/2021 1:05:33 P	M D77007
Surr: 1,2-Dichloroethane-d4	105	70-130	%Rec	1	4/28/2021 1:05:33 P	
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	4/28/2021 1:05:33 P	M D77007

112

109

70-130

70-130

%Rec

%Rec

1

1

4/28/2021 1:05:33 PM

4/28/2021 1:05:33 PM

D77007

D77007

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix

Surr: Dibromofluoromethane

Surr: Toluene-d8

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

в

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Received by OCD: 7/21/2021 2:48:33 PM
Hall Environmental Analysis Laboratory, Inc.

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Lab Order:	2104B53

Date Reported: 4/29/2021

Project: Brannigan ANF Federa	l 5 Battery								
Lab ID: 2104B53-004	Collection Date: 4/27/2021 9:00:00 AM								
Client Sample ID: TP4				Matrix	: Ml	EOH (SOIL)			
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch ID		
EPA METHOD 300.0: ANIONS						Ana	alyst: VP		
Chloride	63	60		mg/Kg	20	4/28/2021 12:09:34	4 PM 59670		
EPA METHOD 8015D MOD: GASOLINE	RANGE					Ana	alyst: BRM		
Gasoline Range Organics (GRO)	270	23		mg/Kg	5	4/28/2021 1:32:24	PM C7700		
Surr: BFB	118	70-130		%Rec	5	4/28/2021 1:32:24	PM C7700		
EPA METHOD 8015M/D: DIESEL RANG	E ORGANICS					Ana	alyst: SB		
Diesel Range Organics (DRO)	2600	83		mg/Kg	10	4/28/2021 11:13:13	7 AM 59671		
Motor Oil Range Organics (MRO)	1000	410		mg/Kg	10	4/28/2021 11:13:17	7 AM 59671		
Surr: DNOP	0	70-130	S	%Rec	10	4/28/2021 11:13:17	7 AM 59671		
EPA METHOD 8260B: VOLATILES SHO	ORT LIST					Ana	alyst: BRM		
Benzene	ND	0.12	D	mg/Kg	5	4/28/2021 1:32:24	PM D7700		
Toluene	ND	0.23	D	mg/Kg	5	4/28/2021 1:32:24	PM D7700		
Ethylbenzene	ND	0.23	D	mg/Kg	5	4/28/2021 1:32:24	PM D7700		
Xylenes, Total	ND	0.46	D	mg/Kg	5	4/28/2021 1:32:24	PM D7700		
Surr: 1,2-Dichloroethane-d4	109	70-130	D	%Rec	5	4/28/2021 1:32:24	PM D7700		
Surr: 4-Bromofluorobenzene	129	70-130	D	%Rec	5	4/28/2021 1:32:24	PM D7700		
Surr: Dibromofluoromethane	117	70-130	D	%Rec	5	4/28/2021 1:32:24	PM D7700		
Surr: Toluene-d8	107	70-130	D	%Rec	5	4/28/2021 1:32:24	PM D7700		

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

CLIENT:

GHD

* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

в

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Hall Envi	ronmental Analysis	Analytical ReportLab Order: 2104B53Inc.Date Reported: 4/29/2021							
CLIENT: Project:	GHD Brannigan ANF Federal 5	Battery			L	ab C	Order: 2104	B53	
Lab ID: Client Sample		Collection Date: 4/27/2021 9:05:00 AM Matrix: MEOH (SOIL)							
Analyses	e ID: TP5	Result	RL	Qual			Date Analyzed	Ba	tch II
EPA METHO	D 300.0: ANIONS						An	alyst:	VP
Chloride		230	60		mg/Kg	20	4/28/2021 12:21:5	9 PM	59670
EPA METHO	D 8015D MOD: GASOLINE R	ANGE					An	alyst:	BRM
Gasoline Ran Surr: BFB	nge Organics (GRO)	170 179	4.7 70-130	S	mg/Kg %Rec	1 1	4/28/2021 1:59:15 4/28/2021 1:59:15		C770
	D 8015M/D: DIESEL RANGE	ORGANICS		-			An	alyst:	SB

1500

1200

0

ND

ND

ND

0.58

107

190

115

117

95

480

S

S

70-130

0.023

0.047

0.047

0.094

70-130

70-130

70-130

70-130

mg/Kg

mg/Kg

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

%Rec

%Rec

%Rec

10

10

10

1

1

1

1

1

1

1

1

Qualifiers:

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
 - Н Holding times for preparation or analysis exceeded
 - ND Not Detected at the Reporting Limit
 - PQL Practical Quanitative Limit
 - % Recovery outside of range due to dilution or matrix S

Е Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

В

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4/28/2021 12:27:42 PM 59671

4/28/2021 12:27:42 PM 59671

4/28/2021 12:27:42 PM 59671

4/28/2021 1:59:15 PM

Analyst: BRM

D77007

D77007

D77007

D77007

D77007

D77007

D77007

D77007

Received by OCD: 7/21/2021 2:48:33 PM

Diesel Range Organics (DRO)

Surr: DNOP

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Motor Oil Range Organics (MRO)

Surr: 1,2-Dichloroethane-d4

Surr: 4-Bromofluorobenzene

Surr: Dibromofluoromethane

Surr: Toluene-d8

EPA METHOD 8260B: VOLATILES SHORT LIST

Received	' by	<i>OCD</i> :	7/21/2021	2:48:33 PM	
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Surr: DNOP

Surr: Toluene-d8

D77007

D77007

D77007

D77007

D77007

D77007

D77007

D77007

4/28/2021 11:16:09 AM 59671

4/28/2021 2:26:05 PM

Analyst: BRM

Analytical Report Lab Order: 2104B53

Hall Envir	ronmental Analysi		Lab Order: 2104B53 Date Reported: 4/29/2021						
CLIENT:	GHD			L	ab C	Order:	2104B	53	
Project:	Brannigan ANF Federa	15 Battery							
Lab ID:	2104B53-006		C	ollection Date	: 4/2	27/2021 12	:15:00 A	М	
Client Sample	ID: TP6			Matrix	: M	EOH (SOII	_)		
Analyses		Result	RL	Qual Units	DF	Date Ana	lyzed	Ba	tch ID
EPA METHOD	0 300.0: ANIONS						Anal	lyst:	VP
Chloride		ND	61	mg/Kg	20	4/28/2021	12:59:12	PM	59670
EPA METHOD	0 8015D MOD: GASOLINE	RANGE					Anal	lyst:	BRM
Gasoline Rang	ge Organics (GRO)	59	3.8	mg/Kg	1	4/28/2021	2:26:05 F	۶M	C77007
Surr: BFB		104	70-130	%Rec	1	4/28/2021	2:26:05 F	٧N	C77007
EPA METHOD	0 8015M/D: DIESEL RANG	E ORGANICS					Anal	lyst:	SB
Diesel Range	Organics (DRO)	22	8.5	mg/Kg	1	4/28/2021	11:16:09	AM	59671
Motor Oil Ran	ge Organics (MRO)	ND	43	mg/Kg	1	4/28/2021	11:16:09	AM	59671

110

107

70-130

0.019

0.038

0.038

0.077

70-130

70-130

70-130

70-130

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

%Rec

%Rec

%Rec

1

1

1

1

1

1

1

1

1

EPA METHOD 8260B: VOLATILES SHORT LIST Benzene ND Toluene ND ND Ethylbenzene Xylenes, Total 0.18 Surr: 1,2-Dichloroethane-d4 108 Surr: 4-Bromofluorobenzene 115 Surr: Dibromofluoromethane 116

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix S

Е Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- Р Sample pH Not In Range

RL Reporting Limit

В

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Hall Environmental Analysis Laboratory Inc	2104B53
Hall Environmental Analysis Laboratory, Inc.	29-Apr-21

Client:	GHD										
Project:	Brannigar	n ANF Fed	eral 5 l	Battery							
Sample ID: MB-5	59670 SampType: MBLK				Tes	TestCode: EPA Method 300.0: Anions					
Client ID: PBS		Batch	ID: 59	670	F	RunNo: 7	7001				
Prep Date: 4/28	8/2021	Analysis D	ate: 4/	28/2021	5	SeqNo: 27	729918	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID: LCS-	59670	SampT	ype: LC	S	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID: LCSS	6	Batch	ID: 59	670	RunNo: 77001						
Prep Date: 4/28	3/2021	Analysis D	ate: 4/	28/2021	5	SeqNo: 27	729919	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	93.2	90	110			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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QC SUMMARY REPORT Η

Page .	29 of	° 52
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L.		WO#:	2104B53
Hall Env	ironmental Analysis Laboratory, Inc.		29-Apr-21
Client:	GHD		

Project: Branniga	n ANF Federal 5	Battery							
Sample ID: MB-59671	SampType: MI	BLK	TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 59	671	R	unNo: 77	7009				
Prep Date: 4/28/2021	Analysis Date: 4/	/28/2021	S	eqNo: 27	29666	Units: mg/Kg	J		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND 10								
Motor Oil Range Organics (MRO)	ND 50								
Surr: DNOP	8.9	10.00		88.9	70	130			
Sample ID: LCS-59671	SampType: LC	s	Tes	Code: EF	PA Method	8015M/D: Die	sel Range	e Organics	
Client ID: LCSS	Batch ID: 59	671	R	unNo: 77	7009				
Prep Date: 4/28/2021	Analysis Date: 4/	/28/2021	S	eqNo: 27	729667	Units: mg/Kg	9		
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	40 10	50.00	0	79.8	68.9	141			
Surr: DNOP	4.2	5.000		85.0	70	130			
Sample ID: MB-59659	SampType: MI	BLK	Tes	Code: EF	PA Method	8015M/D: Die	sel Range	e Organics	
Client ID: PBS	Batch ID: 59	659	R	unNo: 77	7011				
Prep Date: 4/27/2021	Analysis Date: 4/	/28/2021	S	eqNo: 27	730655	Units: %Rec			
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11	10.00		113	70	130			
Sample ID: LCS-59659	SampType: LC	s	Tes	Code: EF	PA Method	8015M/D: Die	sel Range	e Organics	
Client ID: LCSS	Batch ID: 59	659	R	unNo: 77	7011				
Prep Date: 4/27/2021	Analysis Date: 4/	/28/2021	S	eqNo: 27	730657	Units: %Rec			
Analyte	Result PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.9	5.000		119	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

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QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	2104B53
	20 4 27

29-Apr-21

	GHD Brannigar	n ANF Fe	deral 5	Battery							
Sample ID: 100ng Ic	s	Samp ⁻	Гуре: LC	S	TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: LCSS		Batc	h ID: D7	7007	RunNo: 77007						
Prep Date:		Analysis [Date: 4/	28/2021	S	SeqNo: 2	729716	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		1.1	0.025	1.000	0	107	70	130			
Toluene		0.97	0.050	1.000	0	96.8	70	130			
Surr: 1,2-Dichloroethane	e-d4	0.52		0.5000		104	70	130			
Surr: 4-Bromofluoroben	zene	0.52		0.5000		103	70	130			
Surr: Dibromofluoromet	hane	0.54		0.5000		107	70	130			
Surr: Toluene-d8		0.50		0.5000		100	70	130			
Sample ID: mb		Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS		Batc	h ID: D7	7007	F	RunNo: 7	7007				
Prep Date:		Analysis [Date: 4/	28/2021	S	SeqNo: 2	729721	Units: mg/K	g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND	0.025								
Toluene		ND	0.050								
Ethylbenzene		ND	0.050								
Xylenes, Total		ND	0.10								
Surr: 1,2-Dichloroethane	e-d4	0.51		0.5000		102	70	130			
Surr: 4-Bromofluoroben	zene	0.50		0.5000		101	70	130			
Surr: Dibromofluoromet	hane	0.51		0.5000		102	70	130			
Surr: Toluene-d8		0.49		0.5000		98.9	70	130			
Sample ID: Ics-5965	58	Samp	Гуре: LC	S	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: LCSS		Batc	h ID: 59	658	F	RunNo: 7	7007				
Prep Date: 4/27/20)21	Analysis [Date: 4/	28/2021	S	SeqNo: 2	730200	Units: %Rec	;		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane	e-d4	0.53		0.5000		106	70	130			
Surr: 4-Bromofluoroben	zene	0.50		0.5000		101	70	130			
Surr: Dibromofluoromet	hane	0.56		0.5000		112	70	130			
Surr: Toluene-d8		0.51		0.5000		101	70	130			
Sample ID: mb-5965	58	Samp ⁻	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS		Batc	h ID: 59	658	F	RunNo: 7	7007				
Prep Date: 4/27/20)21	Analysis [Date: 4/	28/2021	5	SeqNo: 2	730201	Units: %Rec	;		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane	e-d4	0.55		0.5000		111	70	130			
Surr: 4-Bromofluoroben	zene	0.52		0.5000		104	70	130			
Surr: Dibromofluoromet	hane	0.57		0.5000		113	70	130			
Surr: Toluene-d8		0.49		0.5000		98.8	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

B Analyte detected in the associated Method Blank

GHD

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	2104B53
	29-Apr-21

Project:	Brannigan ANF Federal 5 Battery
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Sample ID: 2104B53-002A MS	SampT	Гуре: МS	6	Tes	tCode: EF	PA Method	8260B: Volat	iles Short	List	
Client ID: TP2	Batcl	h ID: D7	7007	F	RunNo: 7	7007				
Prep Date:	Analysis D	Date: 4/	28/2021	5	SeqNo: 2	730317	Units: mg/K	ſg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.025	1.000	0	111	70	130			
Toluene	0.99	0.050	1.000	0	99.0	70	130			
Surr: 1,2-Dichloroethane-d4	0.53		0.5000		107	70	130			
Surr: 4-Bromofluorobenzene	0.53		0.5000		106	70	130			
	0.57		0.5000		114	70	130			
Surr: Dibromofluoromethane	0.57									
Surr: Dibromofluoromethane Surr: Toluene-d8	0.52		0.5000		105	70	130			
	0.52	Гуре: МS		Tes			130 8260B: Volat	iles Short	List	
Surr: Toluene-d8	0.52 D SampT	√ype: MS h ID: D7	SD			PA Method		iles Short	List	
Surr: Toluene-d8 Sample ID: 2104B53-002A MS	0.52 D SampT	h ID: D7	SD 7007	F	tCode: EF	PA Method 7007			List	
Surr: Toluene-d8 Sample ID: 2104B53-002A MS Client ID: TP2 Prep Date:	0.52 D SampT Batcl	h ID: D7	SD 7007 28/2021	F	tCode: EF	PA Method 7007	8260B: Volat		List RPDLimit	Qual
Surr: Toluene-d8 Sample ID: 2104B53-002A MS Client ID: TP2	0.52 D SampT Batcl Analysis E	h ID: D7 Date: 4/	SD 7007 28/2021	F	tCode: EF RunNo: 77 SeqNo: 27	PA Method 7007 730321	8260B: Volat Units: mg/K	ſg		Qual
Surr: Toluene-d8 Sample ID: 2104B53-002A MS Client ID: TP2 Prep Date: Analyte	0.52 D SampT Batcl Analysis D Result	h ID: D7 Date: 4/ PQL	5D 7007 28/2021 SPK value	F S SPK Ref Val	tCode: EF RunNo: 77 SeqNo: 27 %REC	PA Method 7007 730321 LowLimit	8260B: Volat Units: mg/K HighLimit	(g %RPD	RPDLimit	Qual
Surr: Toluene-d8 Sample ID: 2104B53-002A MS Client ID: TP2 Prep Date: Analyte Benzene	0.52 D SampT Batcl Analysis E Result 1.1	h ID: D7 Date: 4 /2 PQL 0.025	5D 7007 28/2021 SPK value 1.000	F SPK Ref Val 0	tCode: EF RunNo: 7 SeqNo: 2 %REC 109	PA Method 7007 730321 LowLimit 70	8260B: Volat Units: mg/K HighLimit 130	5g <u>%RPD</u> 1.54	RPDLimit 20	Qual
Surr: Toluene-d8 Sample ID: 2104B53-002A MS Client ID: TP2 Prep Date: Analyte Benzene Foluene	0.52 D SampT Batcl Analysis D Result 1.1 0.96	h ID: D7 Date: 4 /2 PQL 0.025	5D 7007 28/2021 SPK value 1.000 1.000	F SPK Ref Val 0	tCode: EF RunNo: 77 SeqNo: 27 %REC 109 96.2	PA Method 7007 730321 LowLimit 70 70	8260B: Volat Units: mg/K HighLimit 130 130	5g %RPD 1.54 2.94	RPDLimit 20 20	Qual
Surr: Toluene-d8 Sample ID: 2104B53-002A MS Client ID: TP2 Prep Date: Analyte Benzene Foluene Surr: 1,2-Dichloroethane-d4	0.52 D SampT Batcl Analysis E Result 1.1 0.96 0.50	h ID: D7 Date: 4 /2 PQL 0.025	5D 7007 28/2021 SPK value 1.000 1.000 0.5000	F SPK Ref Val 0	tCode: EF RunNo: 7 SeqNo: 2 %REC 109 96.2 101	PA Method 7007 730321 LowLimit 70 70 70 70	8260B: Volat Units: mg/K HighLimit 130 130 130	5g %RPD 1.54 2.94 0	RPDLimit 20 20 0	Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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29-Apr-21

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

JNI	WO#:	2104B53
ysis Laboratory, Inc.		29-Apr-21

Client:GHDProject:Branniga	an ANF Federal 5 Battery			
Sample ID: 2.5ug gro Ics	SampType: LCS	TestCode: EPA Method	8015D Mod: Gasoline Range	
Client ID: LCSS	Batch ID: C77007	RunNo: 77007		
Prep Date:	Analysis Date: 4/28/2021	SeqNo: 2729710	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDI	_imit Qual
Gasoline Range Organics (GRO) Surr: BFB	245.025.00480500.0	0 94.4 70 95.6 70	130 130	
Sample ID: mb	SampType: MBLK	TestCode: EPA Method	8015D Mod: Gasoline Range	
Client ID: PBS	Batch ID: C77007	RunNo: 77007		
Prep Date:	Analysis Date: 4/28/2021	SeqNo: 2729715	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDI	_imit Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 5.0 470 500.0	95.0 70	130	
Sample ID: Ics-59658	SampType: LCS	TestCode: EPA Method	8015D Mod: Gasoline Range	
Client ID: LCSS	Batch ID: 59658	RunNo: 77007		
Prep Date: 4/27/2021	Analysis Date: 4/28/2021	SeqNo: 2730182	Units: %Rec	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDI	_imit Qual
Surr: BFB	460 500.0	92.1 70	130	
Sample ID: mb-59658	SampType: MBLK	TestCode: EPA Method	8015D Mod: Gasoline Range	
Client ID: PBS	Batch ID: 59658	RunNo: 77007		
Prep Date: 4/27/2021	Analysis Date: 4/28/2021	SeqNo: 2730183	Units: %Rec	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDI	_imit Qual
Surr: BFB	470 500.0	94.5 70	130	
Sample ID: 2104B53-001A M	S G SampType: MS	TestCode: EPA Method	8015D Mod: Gasoline Range	
Client ID: TP1	Batch ID: C77007	RunNo: 77007	-	
Prep Date:	Analysis Date: 4/28/2021	SeqNo: 2730261	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDI	_imit Qual
Gasoline Range Organics (GRO)	24 5.0 25.00	0 95.2 49.2	122	
Surr: BFB	480 500.0	95.5 70	130	
Sample ID: 2104B53-001A M	SD SampType: MSD	TestCode: EPA Method	8015D Mod: Gasoline Range	
Client ID: TP1	Batch ID: C77007	RunNo: 77007		
Prep Date:	Analysis Date: 4/28/2021	SeqNo: 2730263	Units: mg/Kg	
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit	HighLimit %RPD RPDI	_imit Qual
Gasoline Range Organics (GRO)	23 5.0 25.00	0 90.8 49.2	122 4.69	20
Surr: BFB	480 500.0	96.8 70	130 0	0

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 11 of 11

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ANALYSIS	TEL: 505-345-3	4901 Hawkin 4901 Hawkin Albuquerque, NM & 975 FAX: 505-345 s.hallenvironmenta	ns NE 87109 Sarr -4107	Sample Log-In Check Li				
Client Name: GHD	Work Order Num	per: 2104B53		RcptNo: 1				
Received By: Cheyenne C	ason 4/28/2021 8:00:00 /	AM	chul					
Completed By: Cheyenne C	Cason 4/28/2021 8:22:28 /	AM	Chenl Chenl					
Reviewed By:	4/28/21							
Chain of Custody								
1. Is Chain of Custody comple	te?	Yes 🗹	No 🗌	Not Present				
2. How was the sample delive	ed?	Courier						
Log In 3. Was an attempt made to co	ol the samples?	Yes 🖌	No 🗌	NA 🗌				
4. Were all samples received a	t a temperature of >0° C to 6.0°C	Yes 🗹	No 🗌					
5. Sample(s) in proper contain	er(s)?	Yes 🔽	No 🗌					
6. Sufficient sample volume for	indicated test(s)?	Yes 🗹	No 🗍					
7, Are samples (except VOA a	nd ONG) properly preserved?	Yes 🗹	No 🗌					
8. Was preservative added to I	pottles?	Yes	No 🗹					
9. Received at least 1 vial with	headspace <1/4" for AQ VOA?	Yes	No	NA 🗹				
10. Were any sample container	s received broken?	Yes	No 🗹	# of preserved bottles checked				
11. Does paperwork match bott (Note discrepancies on chai		Yes 🗹	No 🗌	for pH: (<2 or >12 unless not				
12. Are matrices correctly identi	fied on Chain of Custody?	Yes 🗹	No 🗌	Adjusted?				
13. Is it clear what analyses we	e requested?	Yes 🗹	No 🗌	and alloch				
14. Were all holding times able (If no, notify customer for au		Yes 🗹	No 🗔	Checked by: Cm 4/28/				
Special Handling (if app	icable)							
15. Was client notified of all dis	crepancies with this order?	Yes 🗌	No 🗌	NA 🗹				
Person Notified:	Date): [
By Whom:	Via:	eMail	Phone 🗍 Fax	🗌 In Person				
Regarding: Client Instructions:			E					
16. Additional remarks:								
17. <u>Cooler Information</u> Cooler No Temp ^o C	Condition Seal Intact Seal No	Seal Date	Signed By					

	Receiv	ed by	0C	D: 7/2	21/20	021.	:48	:33 PA	И						Т						r					Page	34 oj	f 52
· · ·		AALL ENVIKUNMEN AL	E 4	- Albuquerque, NM 87109	5 Fax 505-345-4107	Analysis Request	(tr	iəsq∀/ S ʻ⁺Oc	Sent	(A	tals, 0V-	ime Me (AO)	8 AAC 8 , न <i>(</i> V) 089 8) 079	ля 0 28 28											4 206			
•			; \$ 	4901 Hawkins NE	Tel. 505-345-3975) 1 28 2 ר		ЯÐ) səbi g bo	ethc ethc	\sim	11 ×	-					- - -					Kemarks:	these Settle		possibility. Any sub-contrac
ST		KRush Devel Uni-	1st	Jun 1 #5 B.H					-	T NO		<u>3.4-0.223.2 (°C)</u>		264 B53		002	<i>cw</i> 3	Cert	Sac and	00 C						S I I I	4/28/21 08 00	atories. This serves as notice of this I
	Turn-Around Time:		Project Name:	Bannian AVE Elm	Project 🕑	6149419	Project Manager:	The Walter	complex		lers	Cooler Temp(including cr); \mathcal{S} . \mathcal{Y}	Container Preservative	pe and #		-			1	9						Received by: Via:	cer cur	contracted to other accredited labors
	Chain-of-Custody Record	Client: GHD		Mailing Address:	324 W. Muin St. Suit 108. Artisk NMEE210	(505) 371-3920	email or Fax#: 正代い Mer Q. CHD. com	0A/QC Package Ziell, comine & GHQ, con		-	EDD (Type)		:	Date Time Matrix Sample Name	-	1 08-0 1 TP2	0855 TP3	0900	V 0905 V TPS	× 1215 2 TPG			ф -		High String Stri	Time: Re	1/24/21/ (9.00 / N)	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



May 28, 2021

Tom Larson GHD 6121 Indian School Road, NE #200 Albuquerque, NM 87110 TEL: (505) 884-0672 FAX

RE: Brannigan ANF Federal 5 Pipeline

OrderNo.: 2105947

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Tom Larson:

Hall Environmental Analysis Laboratory received 3 sample(s) on 5/21/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Hall Environmental Ana	alysis Laboratory,	Inc.			Ι	Analytical Report Lab Order: 2105947 Date Reported: 5/2	,	
CLIENT: GHD				I	ab C)rder: 2105	947	
Project: Brannigan ANF F	Federal 5 Pipeline							
Lab ID: 2105947-001		C	ollecti	on Date	: 5/1	18/2021 1:40:00 P	M	
Client Sample ID: HA1				Matrix	: SC	DIL		
Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Ba	tch II
EPA METHOD 300.0: ANIONS						An	alyst:	VP
Chloride	66	60		mg/Kg	20			60211
EPA METHOD 8015M/D: DIESEL I	RANGE ORGANICS					Ar	alyst:	SB
Diesel Range Organics (DRO)	ND	8.8		mg/Kg	1	5/24/2021 10:15:2	-	
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	5/24/2021 10:15:2	-	
Surr: DNOP	119	70-130		%Rec	1	5/24/2021 10:15:2	25 AM	60191
EPA METHOD 8015D: GASOLINE	RANGE					Ar	alyst:	NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	5/24/2021 1:47:48	-	60185
Surr: BFB	89.8	70-130		%Rec	1	5/24/2021 1:47:48		60185
EPA METHOD 8021B: VOLATILES	S					Ar	alyst:	NSB
Benzene	ND	0.024		mg/Kg	1	5/24/2021 1:47:48	-	60185
Toluene	ND	0.048		mg/Kg	1	5/24/2021 1:47:48		60185
Ethylbenzene	ND	0.048		mg/Kg	1	5/24/2021 1:47:48		60185
Xylenes, Total	ND	0.097		mg/Kg	1	5/24/2021 1:47:48	B PM	60185
				0/ D	4	5/24/2021 1:47:48		00405
Surr: 4-Bromofluorobenzene	100	70-130		%Rec	1	5/24/2021 1.47.40	PIVI	60185
Surr: 4-Bromofluorobenzene	100		ollecti			18/2021 1:45:00 P		60185
	100		ollecti		: 5/1	18/2021 1:45:00 P		60185
Lab ID: 2105947-002	100 Result	С		on Date Matrix	: 5/1 : SC	18/2021 1:45:00 P	ΡM	tch II
Lab ID: 2105947-002 Client Sample ID: HA2		С		on Date Matrix	: 5/1 : SC	18/2021 1:45:00 F DIL Date Analyzed	ΡM	tch II
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses		С		on Date Matrix	: 5/1 : SC DF	18/2021 1:45:00 F DIL Date Analyzed	PM Ba balyst:	tch II
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride	Result 94	C RL		on Date Matrix Units	: 5/1 : SC DF	18/2021 1:45:00 P DIL Date Analyzed Ar 5/24/2021 2:00:23	PM Ba halyst: 3 PM	tch II VP 60211
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I	Result 94 RANGE ORGANICS	C RL 59		on Date Matrix Units mg/Kg	: 5/1 : SC DF 20	18/2021 1:45:00 P DIL Date Analyzed An 5/24/2021 2:00:23 An	PM Ba aalyst: 3 PM aalyst:	tch II VP 60211 mb
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO)	Result 94 RANGE ORGANICS 9.9	C RL 59 9.7		on Date Matrix Units mg/Kg mg/Kg	: 5/1 : SC DF 20 1	18/2021 1:45:00 P DIL Date Analyzed An 5/24/2021 2:00:23 An 5/22/2021 12:14:4	PM Ba aalyst: 3 PM aalyst: 48 PM	tch II VP 60211 mb 60191
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I	Result 94 RANGE ORGANICS	C RL 59		on Date Matrix Units mg/Kg	: 5/1 : SC DF 20	18/2021 1:45:00 P DIL Date Analyzed An 5/24/2021 2:00:23 An	PM Ba alyst: 3 PM alyst: 48 PM 48 PM	tch II VP 60211 mb 60191 60191
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP	Result 94 RANGE ORGANICS 9.9 ND 120	C RL 59 9.7 48		on Date Matrix Units mg/Kg mg/Kg mg/Kg	: 5/1 : SC DF 20 1 1	18/2021 1:45:00 P DIL Date Analyzed An 5/24/2021 2:00:23 An 5/22/2021 12:14:4 5/22/2021 12:14:4	PM Ba aalyst: 3 PM aalyst: 48 PM 48 PM 48 PM	tch II VP 60211 mb 60191 60191
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP EPA METHOD 8015D: GASOLINE	Result 94 RANGE ORGANICS 9.9 ND 120 RANGE	C RL 59 9.7 48 70-130		on Date Matrix Units mg/Kg mg/Kg mg/Kg %Rec	: 5/1 : SC DF 20 1 1 1	18/2021 1:45:00 P DIL Date Analyzed An 5/24/2021 2:00:23 An 5/22/2021 12:14:4 5/22/2021 12:14:4	PM Ba alyst: 3 PM alyst: 48 PM 48 PM 48 PM 48 PM 48 PM	tch II VP 60211 mb 60191 60191 60191 NSB
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP	Result 94 RANGE ORGANICS 9.9 ND 120	C RL 59 9.7 48		on Date Matrix Units mg/Kg mg/Kg mg/Kg	: 5/1 : SC DF 20 1 1	18/2021 1:45:00 P DIL Date Analyzed An 5/24/2021 2:00:23 Ar 5/22/2021 12:14:4 5/22/2021 12:14:4 5/22/2021 12:14:4 Ar	PM Ba alyst: 3 PM alyst: 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM	tch II VP 60211 mb 60191 60191
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP EPA METHOD 8015D: GASOLINE Gasoline Range Organics (GRO)	Result 94 RANGE ORGANICS 9.9 ND 120 RANGE ND 94.1	C RL 59 9.7 48 70-130 4.7		on Date Matrix Units mg/Kg mg/Kg %Rec mg/Kg	:: 5/J :: SC DF 20 1 1 1 1	18/2021 1:45:00 P DIL Date Analyzed Ar 5/24/2021 2:00:23 Ar 5/22/2021 12:14:4 5/22/2021 12:14:4 5/22/2021 12:14:4 Ar 5/24/2021 2:11:23 5/24/2021 2:11:23	PM Ba alyst: 3 PM alyst: 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM	tch II VP 60211 mb 60191 60191 NSB 60185 60185
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP EPA METHOD 8015D: GASOLINE Gasoline Range Organics (GRO) Surr: BFB EPA METHOD 8021B: VOLATILES	Result 94 RANGE ORGANICS 9,9 ND 120 RANGE ND 94.1 S	C RL 59 9.7 48 70-130 4.7 70-130		on Date Matrix Units mg/Kg mg/Kg %Rec mg/Kg %Rec	:: 5/1 :: SC DF 20 1 1 1 1 1	18/2021 1:45:00 P DIL Date Analyzed Ar 5/24/2021 2:00:23 Ar 5/22/2021 12:14:4 5/22/2021 12:14:4 5/22/2021 12:14:4 Ar 5/24/2021 2:11:23 5/24/2021 2:11:23 Ar	PM Ba alyst: 3 PM alyst: 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 49 PM 49 PM	tch II VP 60211 mb 60191 60191 60193 60185 60185 NSB
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP EPA METHOD 8015D: GASOLINE Gasoline Range Organics (GRO) Surr: BFB	Result 94 RANGE ORGANICS 9.9 ND 120 RANGE ND 94.1	C RL 59 9.7 48 70-130 4.7		on Date Matrix Units mg/Kg mg/Kg %Rec mg/Kg %Rec mg/Kg	:: 5/1 :: SC DF 20 1 1 1 1 1 1	18/2021 1:45:00 P DIL Date Analyzed Arr 5/24/2021 2:00:23 Arr 5/22/2021 12:14:4 5/22/2021 12:14:4 5/22/2021 12:14:4 Arr 5/24/2021 2:11:23 Ar 5/24/2021 2:11:23	PM Ba alyst: 3 PM alyst: 48 PM 48 PM 49 PM	tch II VP 6021 ⁻⁷ mb 6019 ⁻⁷ 6019 ⁻⁷ NSB 60185 60185
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP EPA METHOD 8015D: GASOLINE Gasoline Range Organics (GRO) Surr: BFB EPA METHOD 8021B: VOLATILES Benzene Toluene	Result 94 RANGE ORGANICS 9.9 ND 120 RANGE ND 94.1 S ND	RL 59 9.7 48 70-130 4.7 70-130 0.023		on Date Matrix Units mg/Kg mg/Kg %Rec mg/Kg %Rec mg/Kg mg/Kg	:: 5/1 :: SC DF 20 1 1 1 1 1	18/2021 1:45:00 P DIL Date Analyzed Arr 5/24/2021 2:00:23 Arr 5/22/2021 12:14:4 5/22/2021 12:14:4 5/22/2021 12:14:4 Arr 5/24/2021 2:11:23 5/24/2021 2:11:23 Ar	PM Ba aalyst: 3 PM aalyst: 48 PM 48 PM 48 PM aalyst: 3 PM aalyst: 3 PM aalyst: 3 PM	tch II VP 6021 ² mb 6019 ² 6019 ² NSB 60188 60188 60188 60188
Lab ID: 2105947-002 Client Sample ID: HA2 Analyses EPA METHOD 300.0: ANIONS Chloride EPA METHOD 8015M/D: DIESEL I Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP EPA METHOD 8015D: GASOLINE Gasoline Range Organics (GRO) Surr: BFB EPA METHOD 8021B: VOLATILES Benzene	Result 94 RANGE ORGANICS 9,9 ND 120 RANGE ND 94.1 S ND 94.1 S ND ND ND	C RL 59 9.7 48 70-130 4.7 70-130 0.023 0.047		on Date Matrix Units mg/Kg mg/Kg %Rec mg/Kg %Rec mg/Kg	:: 5/1 :: SC DF 20 1 1 1 1 1 1 1	18/2021 1:45:00 P DIL Date Analyzed Ar 5/24/2021 2:00:23 Ar 5/22/2021 12:14:4 5/22/2021 12:14:4 5/22/2021 12:14:4 Ar 5/24/2021 2:11:23 Ar 5/24/2021 2:11:23 5/24/2021 2:11:23	PM Ba aalyst: 3 PM aalyst: 48 PM 48 PM 48 PM 48 PM 48 PM 48 PM 49 PM 49 PM 49 PM 49 PM 49 PM	tch II VP 6021 ⁻⁷ mb 6019 ⁻⁷ 6019 ⁻⁷ NSB 60188 60188 60188 60188

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

 B
 Analyte detected in the associated Method Blank

 E
 Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 1 of 6

.
CLIENT:

Project:

Lab ID:

Analyses

Chloride

Client Sample ID:

Surr: DNOP

Surr: BFB

Benzene

Toluene

Ethylbenzene

Xylenes, Total

Diesel Range Organics (DRO)

Motor Oil Range Organics (MRO)

Gasoline Range Organics (GRO)

EPA METHOD 8021B: VOLATILES

Surr: 4-Bromofluorobenzene

EPA METHOD 8015D: GASOLINE RANGE

EPA METHOD 8015M/D: DIESEL RANGE ORGANICS

5/24/2021 2:37:36 PM

5/24/2021 2:34:54 PM

5/22/2021 12:24:55 PM 60191

5/22/2021 12:24:55 PM 60191

5/22/2021 12:24:55 PM 60191

60211

60185

60185

60185

60185

60185

60185

60185

Analyst: mb

Analyst: NSB

Analyst: NSB

Analytical Report Lab Order: 2105947 Hall Environmental Analysis Laboratory, Inc. Date Reported: 5/28/2021 Lab Order: GHD 2105947 Brannigan ANF Federal 5 Pipeline 2105947-003 Collection Date: 5/18/2021 1:50:00 PM HA3 Matrix: SOIL Result **RL** Oual Units **DF** Date Analyzed **Batch ID EPA METHOD 300.0: ANIONS** Analyst: VP

59

9.2

46

4.9

70-130

70-130

0.025

0.049

0.049

0.099

70-130

mg/Kg

mg/Kg

mg/Kg

%Rec

mg/Kg

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

20

1

1

1

1

1

1

1

1

1

1

530

ND

ND

117

ND

89.7

ND

ND

ND

ND

100

Qualifiers:

Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix

- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit POL
- % Recovery outside of range due to dilution or matrix S

E Value above quantitation range

Analyte detected in the associated Method Blank

- I Analyte detected below quantitation limits
- Sample pH Not In Range Р
- RL Reporting Limit

В

Page 2 of 6

Released to Imaging: 8/25/2021 9:17:46 AM

ZC SUMIMART REFURI	WO#:	2105947
Hall Environmental Analysis Laboratory, Inc.		28-May-21

Client:	GHD										
Project:	Brannig	gan ANF Fed	leral 5 l	Pipeline							
Sample ID: MB-	60211	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID: PBS	;	Batch	ID: 60	211	F	RunNo: 77	7619				
Prep Date: 5/2	4/2021	Analysis D	ate: 5/	24/2021	S	SeqNo: 27	755203	Units: mg/K	íg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND	1.5								
Sample ID: LCS	-60211	SampT	ype: LC	S	Tes	tCode: EF	PA Method	300.0: Anion	s		
Client ID: LCS	S	Batch	ID: 60	211	F	RunNo: 77	7619				
Prep Date: 5/2	4/2021	Analysis D	ate: 5/	24/2021	S	SeqNo: 27	755204	Units: mg/K	íg		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		14	1.5	15.00	0	93.7	90	110			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit PQL
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 3 of 6

Client:

Project:

Analvte

Analyte

Surr: DNOP

Surr: DNOP

Sample ID: MB-60191

Prep Date: 5/21/2021

Diesel Range Organics (DRO)

Sample ID: LCS-60191

Prep Date: 5/21/2021

Diesel Range Organics (DRO)

Client ID: LCSS

Motor Oil Range Organics (MRO)

Client ID: PBS

QC SUMMARY REPORT Hall Environmental Ana

Result

ND

ND

13

Result

64

7.2

Batch ID: 60191

Analysis Date: 5/22/2021

SampType: LCS

Batch ID: 60191

Analysis Date: 5/22/2021

PQL

10

PQL

10

50

SPK value SPK Ref Val

SPK value SPK Ref Val

10.00

50.00

5.000

	ntal Analysis Laborat	wo#: 210594 28-May-2
GHD Brann	nigan ANF Federal 5 Pipeline	
191	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics

Units: mg/Kg

130

Units: mg/Kg

141

130

HighLimit

%RPD

%RPD

RPDLimit

RPDLimit

Qual

Qual

S

HighLimit

TestCode: EPA Method 8015M/D: Diesel Range Organics

RunNo: 77590

128

RunNo: 77590

%REC

127

145

0

SeqNo: 2754004

SeqNo: 2753997

%REC LowLimit

70

LowLimit

68.9

70

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH Not In Range Р
- RL Reporting Limit

Page 4 of 6

QC SUMMARY REPORT Hall En

	Page	40	01	f 52
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	WO#:	2105947
nvironmental Analysis Laboratory, Inc.		28-May-21

Client:GHProject:Bra	D nnigan ANF Fe	deral 5 l	Pipeline							
Sample ID: mb-60185 Client ID: PBS	Bato	Type: ME	185	F	RunNo: 7	7617	8015D: Gaso	C	e	
Prep Date: 5/21/2021 Analyte	Analysis Result	PQL		SPK Ref Val	SeqNo: 2	LowLimit	Units: mg/k HighLimit	•9 %RPD	RPDLimit	Qual
Gasoline Range Organics (GR Surr: BFB	0) ND 910	5.0	1000		91.2	70	130			
Sample ID: Ics-60185 Client ID: LCSS		Type: LC :h ID: 60 '		TestCode: EPA Method RunNo: 77617				line Rang	e	
Prep Date: 5/21/2021	Analysis Result	Date: 5/ PQL		SPK Ref Val	SeqNo: 2		Units: mg/k	-	RPDLimit	Qual
Analyte Gasoline Range Organics (GR Surr: BFB		5.0	25.00 1000	O	%REC 95.4 100	LowLimit 78.6 70	HighLimit 131 130	%RPD	KF ULIMIL	Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 5 of 6

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Page	41	of	^c 52
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WO#:	2105947
	20 14 21

Client:	GHD									
Project:	Brannigan AN	F Federal 5	5 Pipeline							
Sample ID: mb-601	85 S	ampType: N	IBLK	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: PBS		Batch ID: 6	0185	F	RunNo: 7	7617				
Prep Date: 5/21/2	021 Analy	vsis Date:	5/24/2021	S	SeqNo: 2	755095	Units: mg/K	٢g		
Analyte	Res	ult PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		ND 0.02	5							
Toluene	I	ND 0.05	0							
Ethylbenzene	1	ND 0.05	0							
Xylenes, Total	1	ND 0.1	0							
Surr: 4-Bromofluorober	nzene	1.0	1.000		103	70	130			
Sample ID: LCS-60	185 S	ampType: L	.CS	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: LCSS		Batch ID: 6	0185	F	RunNo: 7	7617				
Prep Date: 5/21/2	021 Analy	sis Date:	5/24/2021	5	SeqNo: 2	755096	Units: mg/K	٤g		
Analyte	Res	ult PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.	90 0.02	5 1.000	0	90.4	80	120			
Toluene	0.	95 0.05	0 1.000	0	95.4	80	120			
	0		0 1.000	0	95.6	80	120			
Ethylbenzene	0.	96 0.05	0 1.000	0	35.0	00	120			
Ethylbenzene Xylenes, Total		96 0.05 2.9 0.1		0	95.6	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 6

HALL ENVIRONME ANALYSIS LABORATOR	Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com					Sample Log-In Check List			
Client Name: GHD		Work Orde	er Number:	210	5947			RcptNo:	1
Received By: Juan I	Rojas	5/20/2021 7:	30:00 AM			iftin	ray)		
Completed By: Cheye	nne Cason	5/21/2021 8:	16:32 AM			(les	reg L		
Reviewed By: SP	A 5.21.21					Carpen			
Chain of Custody									
1. Is Chain of Custody co	omplete?			Yes	~	N	b	Not Present	
2. How was the sample of	felivered?			Cou	rier				
Log In 3. Was an attempt made	to cool the complete?			Yes					
o. Was an attempt made	to cool the samples?			Yes	V	INC		NA 🗌	
4. Were all samples recei	ived at a temperature	of >0° C to 6.0	۳C	Yes	~	No	•		
5. Sample(s) in proper cc	ontainer(s)?			Yes		No			
6. Sufficient sample volum	ne for indicated test(s)	?		Yes		No			
7. Are samples (except V	OA and ONG) properly	y preserved?		Yes	\checkmark	No			
8. Was preservative adde	d to bottles?			Yes		No	\checkmark	NA 🗌	
9. Received at least 1 vial	with headspace <1/4	for AQ VOA?		Yes		No		NA 🗹	07
10. Were any sample cont	ainers received broke	ח?		Yes		No		# of preserved	70
11.Does paperwork match	bottle labels?			Yes	V	No		bottles checked for pH:	5.21.21
(Note discrepancies on									12 unless noted)
12. Are matrices correctly i		Custody?		Yes		No	-	Adjusted?	
13. Is it clear what analyse	The second s				V	No	1000		
14. Were all holding times (If no, notify customer f				Yes		No	Ц	Checked by:	
Special Handling (if a	applicable)								
15. Was client notified of a	Il discrepancies with t	his order?		Yes		No		NA 🗹	
Person Notified:	Г		Date:				-		
By Whom:	1		Via:	eMa	ail 🗌	Phone	Fax	In Person	
Regarding:	1								
Client Instruction	s:								
16. Additional remarks:									
17. <u>Cooler Information</u> Cooler No Temp 1 0.1	°C Condition Se Good	al Intact Sea	I No S	eal D	ate	Signed	Ву		

Page 1 of 1

Received by OCD: 7/21/202	1 5:48:33 BW (N to Y) selddu8 tiA	Page 43 of 52
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EN EN		A 11
ENVIRONMENT SIS LABORATO Invironmental.com Albuquerque, NM 87109 Fax 505-345-4107 alysis Request	COS (PTPW 38197) 2 -1	Se Se
ENVIRONME YSIS LABOR/ environmental.com Albuquerque, NM 87109 Fax 505-345-4107 alysis Request	(AOV-im92) 0728	the ana
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4901 Tel.	BTEX + MTBE + TPH (Gas only)	Remarks:
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	Project Manager: Sampler: Zuel Count On Ice: Boyes Sample Temperature: 0.8 Container Type and # Type	edited
Turn-Around T Standard Project Name: Recomposit Project #:	Project Manager Sampler: Zud On Ice: Reper- Type and #	Let acci
Turn-Around		Received by: Received by:
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	CHILLOR COLL Conversion (A (Full Validation) A (Full Validation)	subco
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ody Record	Sample Request ID HAN HAN HAN HAS HAS	Tental
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Chain-of-Custody Record CHD g Address: ON. 1. Soch 277 - 4718 = #: (Soch 277 - 4718	A S Mat	Time: Relinquished by: Received by: Date Time Remarks: Pare Currently Curently Curently Cu
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e#:		Time: Time: Time: If necess
Client: CHD Client: CHD Mailing Address: 824LDNuth St. Suit. 108 Phone #: (505) 377	email or Fax#: 13.44 QA/QC Package: 4.44 C Standard Accreditation C NELAP 0 C NELAP 0 Date Time Matr 134S 1 134S 1 13	Date: Time: Date: Time: 5/30/31 1900 If necessary
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Released to Imaging: 8/25/2021 9:17:46 AM



June 09, 2021

Tom Larson GHD 6121 Indian School Road, NE #200 Albuquerque, NM 87110 TEL: (505) 884-0672 FAX

RE: Brannigan AWF Federal 5 Pipeline

OrderNo.: 2106163

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: clients.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Tom Larson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/3/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

GHD

CLIENT:

Analytical Report Lab Order: 2106163

Date Reported: 6/9/2021

2106163

Lab Order:

Project: Brannigan AWF Federal 5 Pi	peline					
Lab ID: 2106163-001		Colle	ection Date	: 6/1	/2021 9:45:00 AM	
Client Sample ID: HA4			Matrix	: SO	IL	
Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch ID
EPA METHOD 300.0: ANIONS					Ana	lyst: VP
Chloride	280	60	mg/Kg	20	6/7/2021 2:36:56 PI	M 60459
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Ana	lyst: TOM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	6/4/2021 10:56:17 F	PM 60427
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	6/4/2021 10:56:17 F	PM 60427
Surr: DNOP	84.6	70-130	%Rec	1	6/4/2021 10:56:17 F	PM 60427
EPA METHOD 8015D: GASOLINE RANGE					Ana	lyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	6/4/2021 7:37:11 PI	M 60424
Surr: BFB	103	70-130	%Rec	1	6/4/2021 7:37:11 PI	M 60424
EPA METHOD 8021B: VOLATILES					Ana	lyst: NSB
Benzene	ND	0.025	mg/Kg	1	6/4/2021 7:37:11 PI	M 60424
Toluene	ND	0.050	mg/Kg	1	6/4/2021 7:37:11 PI	M 60424
Ethylbenzene	ND	0.050	mg/Kg	1	6/4/2021 7:37:11 PI	M 60424
Xylenes, Total	ND	0.10	mg/Kg	1	6/4/2021 7:37:11 PI	M 60424
Surr: 4-Bromofluorobenzene	103	70-130	%Rec	1	6/4/2021 7:37:11 PI	M 60424

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

E Value above quantitation range

Analyte detected in the associated Method Blank

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

в

Page 1 of 5

Analyte

Sample ID: LCS-60459

6/7/2021

Client ID: LCSS

Prep Date:

Analyte

Chloride

Chloride

Result

Result

14

ND

PQL

SampType: LCS

Batch ID: 60459

PQL

1.5

15.00

Analysis Date: 6/7/2021

1.5

RPDLimit

RPDLimit

Qual

Qual

C		ntal Analysis Laborator	y, Inc.	WO#:	2106163 09-Jun-21
Client: Project:	GHD Branr	nigan AWF Federal 5 Pipeline			
Sample ID: M	3-60459	SampType: MBLK	TestCode: EPA Method 300.0: Anions		
Client ID: PE	BS	Batch ID: 60459	RunNo: 78895		
Prep Date: 6	/7/2021	Analysis Date: 6/7/2021	SeqNo: 2767286 Units: mg/Kg		

SPK value SPK Ref Val %REC LowLimit

SPK value SPK Ref Val %REC LowLimit

0

HighLimit

Units: mg/Kg

110

HighLimit

TestCode: EPA Method 300.0: Anions

90

RunNo: 78895

92.9

SeqNo: 2767287

%RPD

%RPD

Qual	lifiers:
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- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- в Analyte detected in the associated Method Blank
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Page	47	of	52
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WO#:	2106163
	09-Jun-21

Client: GHD		
Project: Branniga	n AWF Federal 5 Pipeline	
Sample ID: MB-60427	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 60427	RunNo: 78853
Prep Date: 6/3/2021	Analysis Date: 6/4/2021	SeqNo: 2766244 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	ND 10	
Motor Oil Range Organics (MRO)	ND 50	
Surr: DNOP	8.5 10.00	84.7 70 130
Sample ID: LCS-60427	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 60427	RunNo: 78853
Prep Date: 6/3/2021	Analysis Date: 6/4/2021	SeqNo: 2766245 Units: mg/Kg
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	41 10 50.00	0 82.5 68.9 141
Surr: DNOP	4.4 5.000	87.4 70 130
Sample ID: MB-60453	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 60453	RunNo: 78881
Prep Date: 6/5/2021	Analysis Date: 6/5/2021	SeqNo: 2766497 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	10 10.00	103 70 130
Sample ID: LCS-60453	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 60453	RunNo: 78881
Prep Date: 6/5/2021	Analysis Date: 6/5/2021	SeqNo: 2766498 Units: %Rec
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	4.9 5.000	97.8 70 130

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

QC SUMMARY REPORT Ha .

Page	48	of	52
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L		WO#:	2106163
Hall Env	ironmental Analysis Laboratory, Inc.		09-Jun-21
Client:	GHD		

Project: Brannig	an AWF Fe	deral 5	Pipeline							
Sample ID: mb-60424	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D: Gasc	oline Rang	e	
Client ID: PBS	Batch ID: 60424			RunNo: 78876						
Prep Date: 6/3/2021	Analysis D	0ate: 6/	4/2021	/2021 SeqNo: 2766354 Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO) Surr: BFB	ND 1000	5.0	1000		103	70	130			
Sample ID: Ics-60424	SampT	ype: LC	S	Tes	tCode: El	PA Method	8015D: Gaso	oline Rang	e	
Client ID: LCSS	Batch	n ID: 604	424	F	RunNo: 7 8	8876				
Prep Date: 6/3/2021	Analysis D)ate: 6/	4/2021	5	SeqNo: 2	766355	Units: mg/k	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	78.6	131			
Surr: BFB	1100		1000		113	70	130			

Qualifiers:

- Value exceeds Maximum Contaminant Level. *
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S

- Analyte detected in the associated Method Blank В
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 4 of 5

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GHD

Client:

Project:

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

Brannigan AWF Federal 5 Pipeline

Sample ID: mb-60424	SampT	ype: ME	BLK	Tes						
Client ID: PBS	Batcl	n ID: 604	424	F	RunNo: 78876					
Prep Date: 6/3/2021	Analysis D	oate: 6/	4/2021	S	eqNo: 2	766381	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		103	70	130			
	1.0		1.000		100	10	150			
Sample ID: LCS-60424		ype: LC		Tes		-	8021B: Volat	iles		
	SampT	ype: LC	s			PA Method		iles		
Sample ID: LCS-60424	SampT	n ID: 604	S 424	F	tCode: El	PA Method 3876				
Sample ID: LCS-60424 Client ID: LCSS	SampT Batcl	n ID: 604	S 424 4/2021	F	tCode: El	PA Method 3876	8021B: Volat		RPDLimit	Qual
Sample ID: LCS-60424 Client ID: LCSS Prep Date: 6/3/2021	SampT Batcl Analysis D	n ID: 60 4 Date: 6/ 4	S 424 4/2021	٦ S	tCode: El tunNo: 78 SeqNo: 2	PA Method 3876 766382	8021B: Volat Units: mg/K	g	RPDLimit	Qual
Sample ID: LCS-60424 Client ID: LCSS Prep Date: 6/3/2021 Analyte	SampT Batcl Analysis D Result	n ID: 604 Date: 6/4 PQL	S 424 4/2021 SPK value	F S SPK Ref Val	tCode: El tunNo: 7 GeqNo: 2 %REC	PA Method 3876 766382 LowLimit	8021B: Volat Units: mg/K HighLimit	g	RPDLimit	Qual
Sample ID: LCS-60424 Client ID: LCSS Prep Date: 6/3/2021 Analyte Benzene	SampT Batcl Analysis D Result 0.94	n ID: 604 Date: 6/ PQL 0.025	S 424 4/2021 SPK value 1.000	F S SPK Ref Val 0	tCode: El tunNo: 7 SeqNo: 2 <u>%REC</u> 93.5	PA Method 3876 766382 LowLimit 80	8021B: Volat Units: mg/K HighLimit 120	g	RPDLimit	Qual
Sample ID: LCS-60424 Client ID: LCSS Prep Date: 6/3/2021 Analyte Benzene Toluene	SampT Batcl Analysis E Result 0.94 0.96	Date: 6/ PQL 0.025 0.050	S 424 4/2021 SPK value 1.000 1.000	F S SPK Ref Val 0 0	Code: El RunNo: 74 SeqNo: 2 %REC 93.5 96.3	PA Method 8876 766382 LowLimit 80 80	8021B: Volat Units: mg/K HighLimit 120 120	g	RPDLimit	Qual

Qualifiers:

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- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
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- Analyte detected in the associated Method Blank в
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Р Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5

WO#: 2106163 09-Jun-21

ived by OCD: 7/21/2021 2:48:33 PM HALL ENVIRONMENTAL ANALYSIS LABORATORY			TE	ill Environmer ; EL: 505-345-3! Vebsite: clients	49 Albuquer 975 FAX	01 Haw que, NA 505-3-	kins NE 4 87109 45-4107	Pag Sample Log-In Check List			
Client Na	me: GHD		Work	Corder Numb	ber: 210	6163			RcptNo:	1	
Received	By: Chey	enne Cason	6/3/202	21 7:30:00 AI	м		Ches	l			
Completed	d By: Chey	enne Cason	6/3/202	21 7:56:31 A	М		Ches	1			
Reviewed	ву: УК	26/3121									
Chain of	Custody										
1. Is Chair	n of Custody o	omplete?			Yes		N	•	Not Present		
2. How wa	as the sample	delivered?			Cou	rier					
Log In											
	attempt made	e to cool the sampl	es?		Yes	V	N	•			
4. Were all	l samples rece	eived at a temperat	ture of >0° C	to 6.0°C	Yes		N	•			
5 Samala	(s) in proper c	antaine (1)0						-			
o. Sample	(s) in proper c	ontainer(s)?			Yes	~	N	• 🗆			
6. Sufficien	nt sample volu	me for indicated te	st(s)?		Yes	\checkmark	No				
7. Are sam	ples (except V	OA and ONG) pro	perly preserve	ed?	Yes		No				
8. Was pre	servative adde	ed to bottles?			Yes		No		NA 🗌		
9. Received	d at least 1 via	I with headspace	<1/4" for AQ V	/OA?	Yes		No		NA 🔽		
10. Were ar	ny sample con	tainers received bi	oken?		Yes		N		H	-C) 6/3/21	
11 0						-			# of preserved bottles checked	6/3/21	
	• • • • • • • • • • • • • • • • • • •	n bottle labels? n chain of custody)			Yes	\mathbf{V}	No		for pH:	>12 unless noted)	
		identified on Chair			Yes		No		Adjusted?		
		s were requested			Yes		No	-			
		able to be met? for authorization.)			Yes		No		Checked by:		
		applicable)									
12 Y 12 Y	1. N.S. 1997	all discrepancies w	vith this order?	>	Yes		N		NA 🔽		
	erson Notified:			Date:							
	/ Whom:			Via:	eM	ail 🗌	Phone	Fax	In Person		
	egarding:			via.				_ Fax			
	ient Instruction	ns:									
16. Additior	nal remarks:										
17. <u>Coole</u> r	Information										
	er No Temp	°C Condition	Seal Intact	Seal No	Seal D	ate	Signed	By	1		
1	1.2	Good									
2	4.3	Good									

Page 1 of 1

Hall ENVIRONMENTAL ANALYSIS LABORATORY ANALYSIS LABORATORY anww.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107 Analysis Request	Claride Method 300		Resse circuit Zuch comprog CHD carred a bouch of the shore carred a sill be clearly notated on the analytical report.
4901 H Tel. 50	BTEX / MTBE / TMB's (8021) 2015 Резticides/8082 PCB's	2	Remarks: Ale
	Buch Hackell Tour Leveran Ves DNO Macris 12 0.121,2 (°C) Macris 12 0.121,2 (°C) Macris 12 0.121,2 (°C) Macris 12 0.121,2 (°C) Macris 12 0.121,2 (°C)		Time: Relinquished by: Received by Via: Date Time Remarks: Recs. Received by Ziccl.com/nog/Hi 10000 Zicl.com/no Zicl.com/nog/Hi Ziccl.com/nog/Hi Ziccl.com/nog/Hi Ziccl.com/nog/Hi 11me: Relinquished by: Zicl.com/nog/Hi Ziccl.com/nog/Hi Ziccl.com/nog/Hi 11me: Relinquished by: Ziccl.com/nog/Hi Ziccl.ziccl.com/nog/Hi Ziccl.com/nog/Hi 11me: Relinquished by: Ziccl.com/nog/Hi Ziccl.ziccl.com/nog/Hi Ziccl.ziccl.com/nog/Hi Ziccl.com/nog/Hi
Client: CHD Client: CHD Mailing Address: 24.LJc+Mein SI Swith 108.Ath Sic Alburghen Phone #: (505) 377 - 4218	Compliance Sample Name	HAY HAY	Date: Time: Relinquished by: Occrean 10000 2000 Date: Time: Relinquished by: Date: Time: Relinquished by: If necessary, samples submitted to Hall Environmental may be Subco

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	37339
	Action Type:
	[C-141] Release Corrective Action (C-141)
	·

CONDITIONS

Created By	Condition	Condition Date
chensley	None	8/25/2021

CONDITIONS

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Action 37339