

GAS VOLUME STATEMENT

July, 2021

Meter #: 04-02-0001-01

Name: Salt Fork CTM

Closed Data



Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** 9 AM
Atmos Pressure: 12.800 psi **Full Wellstream:**
Calc Method: AGA3-1992 **WV Technique:**
FPV Method: AGA8-Detail **WV Method:**
Tube I.D.: 5.7610 in. **HV Cond:** Dry
Tap Location: Upstream **Meter Type:** EFM
Tap Type: Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	I-C4	N-C4	I-C5
0.067	1.890	71.385	13.194	7.231	0.940	2.496	0.649
N-C5	NeoC5	C6	C7	C8	C9	C10	
0.725	0.000	1.425					
O2	H2	CO	He	Ar	H2S	H2S ppm	H2O
					0.0000	0.000	

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
1	18.20	63.24	94.34	24.00	0.8142	3.5000	2,331.60	1386.00	3,231.59	No
2	19.15	62.94	89.98	24.00	0.8142	3.5000	2,407.82	1386.00	3,337.24	No
3	18.18	63.35	94.47	24.00	0.8142	3.5000	2,352.87	1386.00	3,261.08	No
4	21.56	63.94	94.79	24.00	0.8142	3.5000	2,574.60	1386.00	3,568.39	No
5	74.71	73.46	94.61	24.00	0.8142	3.5000	5,097.45	1386.00	7,065.06	No
6	39.30	67.19	94.01	24.00	0.8142	3.5000	2,949.74	1386.00	4,088.34	No
7	19.69	63.21	94.00	24.00	0.8142	3.5000	2,426.09	1386.00	3,362.56	No
8	19.23	63.34	97.56	24.00	0.8142	3.5000	2,405.74	1386.00	3,334.36	No
9	19.82	63.59	96.35	24.00	0.8142	3.5000	2,449.31	1386.00	3,394.75	No
10	18.28	63.91	96.29	24.00	0.8142	3.5000	2,343.70	1386.00	3,248.36	No
11	12.67	65.89	88.65	24.00	0.8142	3.5000	1,977.29	1386.00	2,740.53	No
12	18.49	64.18	93.83	24.00	0.8142	3.5000	2,374.35	1386.00	3,290.85	No
13	18.06	64.51	92.88	24.00	0.8142	3.5000	2,377.32	1386.00	3,294.97	No
14	15.19	66.27	94.36	24.00	0.8142	3.5000	2,197.35	1386.00	3,045.52	No
15	18.80	65.06	96.91	24.00	0.8142	3.5000	2,417.83	1386.00	3,351.11	No
16	15.43	64.33	100.17	19.78	0.8142	3.5000	1,698.15	1386.00	2,353.64	No
17	6.13	61.42	96.35	16.19	0.8142	3.5000	843.80	1386.00	1,169.50	No
18	12.04	61.72	87.45	19.75	0.8142	3.5000	1,511.65	1386.00	2,095.15	No
19	10.13	62.51	89.11	24.00	0.8142	3.5000	1,718.75	1386.00	2,382.18	No
20	13.07	63.37	93.76	24.00	0.8142	3.5000	1,970.36	1386.00	2,730.91	No
21	8.95	64.29	93.42	24.00	0.8142	3.5000	1,617.93	1386.00	2,242.46	No
22	11.35	63.45	93.31	23.91	0.8142	3.5000	1,801.61	1386.00	2,497.03	No
23	15.84	63.98	95.96	24.00	0.8142	3.5000	2,141.31	1386.00	2,967.85	No
24	14.95	64.48	97.92	22.07	0.8142	3.5000	1,866.53	1386.00	2,587.01	No
25	18.05	63.07	95.70	24.00	0.8142	3.5000	2,297.37	1386.00	3,184.15	No
26	23.20	63.77	93.92	23.54	0.8142	3.5000	2,482.19	1386.00	3,440.31	No
27	14.91	65.10	96.63	21.27	0.8142	3.5000	1,884.61	1386.00	2,612.08	No
28	15.74	63.87	93.35	24.00	0.8142	3.5000	2,210.30	1386.00	3,063.47	No
29	15.89	63.61	94.34	23.50	0.8142	3.5000	2,129.82	1386.00	2,951.93	No
30	15.54	62.75	93.37	24.00	0.8142	3.5000	2,155.58	1386.00	2,987.63	No
31	20.42	62.16	94.92	24.00	0.8142	3.5000	2,459.56	1386.00	3,408.94	No
Total	22.00	64.61	94.33	722.01	0.8142		69,472.56		96,288.96	

SALT FORK 8.22.21-8.23.21

Attribute Name	Configured A
Site.Service	ARTESIA.UIS
Long Point ID	GM_NM_2004
Facility ID	GM_NM_2004
Uniform Data Code	QGASP
Units	<none>
Description	Previous Day's
Point Scheme	CygnNet Enhar

Timestamp (descending)	Value
8/23/2021 00:00:00.000	0.000
8/22/2021 00:00:00.000	559.509
8/21/2021 00:00:00.000	327.795

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 44306

QUESTIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 44306
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123730418] SALT FORK BATTERY

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	08/21/2021
Time venting and/or flaring was discovered or commenced	06:00 PM
Time venting and/or flaring was terminated	10:00 PM
Cumulative hours during this event	4

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Lightning Gas Compressor Station Natural Gas Flared Released: 326 Mcf Recovered: 0 Mcf Lost: 326 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	LIGHTING STRIKE CAUSING SUMMIT COMPRESSOR STATION TO GO DOWN
Steps taken to limit the duration and magnitude of venting and/or flaring	SUMMIT REPAIRED COMPRESSORS
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	CAUSE WAS DUE TO MOTHER NATURE

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
afulton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/25/2021