

Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

GAS ANALYSIS REPORT

LAB REPORT NUMBER: 8093-03-030121-09 - 02202021

PHYSICAL CONSTANTS PER GPA 2145-16

CUSTOMER:

BTA OIL PRODUCERS LLC

DATE ANALYZED:

3/1/2021

STATION:

80939303

DATE ON:

2/20/2021

PRODUCER:

BTA

DATE OFF:

, -, -

LEASE:

ROJO 25 CM

SAMPLED BY

JR

EFFECTIVE DATE: 2/1/2021

| COMPONENT: | MOLE % | <u>GPM</u> | <u>WT. %</u> |
|-------------------|--------------|------------|--------------|
| | | | |
| H2S | 0.000 | | 0.000 |
| OXYGEN | 0.031 | | 0.042 |
| NITROGEN | 1.100 | | 1.311 |
| CARBON DIOXIDE | 0.162 | | 0.303 |
| METHANE | 72.007 | | 49.149 |
| ETHANE | 13.156 | 3.515 | 16.832 |
| PROPANE | 7.193 | 1.980 | 13.496 |
| I-BUTANE | 0.949 | 0.310 | 2.347 |
| N-BUTANE | 2.525 | 0.795 | 6.245 |
| I-PENTANE | 0.573 | 0.209 | 1.758 |
| N-PENTANE | 0.691 | 0.250 | 2.121 |
| HEXANE PLUS | <u>1.614</u> | 0.699 | 6.397 |
| TOTAL | 100.000 | 7.759 | 100.000 |

(ALL VALUES CALCULATED @ 14.65 PSIA + 60 DEG. F)

| REAL GRAVITY | 0.8150 | BTU WET BASIS | 1366.12 |
|--------------|--------|---------------|---------|
| MOL WT. | 23.503 | BTU DRY BASIS | 1389.83 |
| H2S PPM: | 4.000 | CO2 %: | |
| | | | |
| SAMPLE TYPE | SPOT | SAMPLE PRESS: | 98 |
| CYLINDER NO | 1001 | SAMPLE TEMP: | 105 |
| NOTES | SPOT | COUNTY/STATE: | |

3/4/2021



Rojo 22 Fed Com 22-25 Flare Gas

8/24/2021

77

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 44315

| QI | JESTIONS | |
|---|--------------------------------------|--|
| Operator: BTA OIL PRODUCERS, LLC | | OGRID: 260297 |
| 104 S Pecos | | Action Number: |
| Midland, TX 79701 | | 44315 |
| | | Action Type: [C-129] Venting and/or Flaring (C-129) |
| QUESTIONS | | |
| Prerequisites | | |
| Any messages presented in this section, will prevent submission of this application. Please resolve t | hese issues before continuing wit | h the rest of the questions. |
| Incident Well | [30-025-45493] ROJO 7811 | 22 FEDERAL COM #022H |
| Incident Facility | Not answered. | |
| | | |
| Determination of Reporting Requirements | | |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers an | | |
| Was or is this venting and/or flaring caused by an emergency or malfunction | No | |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event | Yes | |
| Is this considered a submission for a notification of a major venting and/or flaring | Yes, minor venting and/or | flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during ve | enting and/or flaring that is or may | be a major or minor release under 19.15.29.7 NMAC. |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event | Yes | |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No | |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No | |
| Equipment Involved | | |
| Equipment involved | | |
| Primary Equipment Involved | Pipeline (Any) | |
| Additional details for Equipment Involved. Please specify | Not answered. | |
| Representative Compositional Analysis of Vented or Flared Natural Gas | | |
| Please provide the mole percent for the percentage questions in this group. | | |
| Methane (CH4) percentage | 72 | |
| Nitrogen (N2) percentage, if greater than one percent | 1 | |
| Hydrogen Sulfide (H2S) PPM, rounded up | 4 | |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 | |
| Oxygen (02) percentage, if greater than one percent | 0 | |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required speci | fications for each gas. | |
| Methane (CH4) percentage quality requirement | Not answered. | |
| Nitrogen (N2) percentage quality requirement | Not answered. | |
| Hydrogen Sufide (H2S) PPM quality requirement | Not answered. | |
| Carbon Dioxide (C02) percentage quality requirement | Not answered. | |
| Oxygen (02) percentage quality requirement | Not answered. | |
| Date(s) and Time(s) | | |
| Date venting and/or flaring was discovered or commenced | 08/24/2021 | |
| Time venting and/or flaring was discovered or commenced | 12:00 AM | |
| Time venting and/or flaring was terminated | 11:59 PM | |
| Cumulative hours during this event | 24 | |
| Macausad or Estimated Volume of Vented or Flored Natural Co. | | |

Not answered.

Natural Gas Vented (Mcf) Details

| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Unknown Natural Gas Flared Released: 77 Mcf Recovered: 0 Mcf Lost: 77 Mcf] |
|---|---|
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

| Venting or Flaring Resulting from Downstream Activity | |
|--|---------------|
| Was or is this venting and/or flaring a result of downstream activity | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

| Steps and Actions to Prevent Waste | |
|--|-------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | Spontaneous Event |
| Steps taken to limit the duration and magnitude of venting and/or flaring | Battery Redesign |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring | Battery Redesign |

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CONDITIONS

Action 44315

CONDITIONS

| Operator: | OGRID: |
|------------------------|--|
| BTA OIL PRODUCERS, LLC | 260297 |
| 104 S Pecos | Action Number: |
| Midland, TX 79701 | 44315 |
| | Action Type: |
| | [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|--------------|--|----------------|
| vanessa king | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 8/25/2021 |