

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

August 24, 2021

Meter #: 90187026

Name: Caper Battery Flare

| | | | | | | | | | | |
|--------------------------|-------------------------|--------|-------------|--------------|-----------|-----------|-----------|-------------|----------------|-------------|
| Pressure Base: | Meter Status: | | CO2 | N2 | C1 | C2 | C3 | I-C4 | N-C4 | I-C5 |
| Temperature Base: | Contract Hr.: | 9 AM | 0.141 | 6.834 | 73.388 | 9.207 | 5.195 | 0.665 | 1.705 | 0.528 |
| Atmos Pressure: | Full Wellstream: | | N-C5 | NeoC5 | C6 | C7 | C8 | C9 | C10 | |
| Calc Method: | WV Technique: | | 0.559 | | 0.981 | | | | | |
| Z Method: | WV Method: | | O2 | H2 | CO | He | Ar | H2S | H2S ppm | H2O |
| Tap Location: | HV Cond: | Wet | 0.000 | 0.000 | | 0.000 | | 0.0000 | 0.000 | 0.795 |
| Tap Type: | Meter Type: | EFM | | | | | | | | |
| | Interval: | 1 Hour | | | | | | | | |

| Hour | Differential (In. H2O) | Pressure (psi) | Temp. (°F) | Flow Time (hrs) | Relative Density | Plate (inches) | Volume (Mcf) | Heating Value (Btu) | Energy (MMBtu) | Edited |
|--------------|---------------------------|-------------------|---------------|-----------------------|---------------------|-------------------|-----------------|--------------------------------------|-------------------|--------|
| 0 | 0.00 | 126.08 | 70.74 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 1 | 0.00 | 127.85 | 71.77 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 2 | 0.00 | 128.83 | 71.78 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 3 | 0.00 | 126.09 | 70.02 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 4 | 0.00 | 126.16 | 68.65 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 5 | 0.00 | 124.17 | 67.84 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 6 | 0.00 | 124.91 | 67.23 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 7 | 0.00 | 124.28 | 75.76 | 0.00 | 0.7632 | 1.0000 | 0.00 | 1202.02 | 0.00 | Yes |
| 8 | 44.51 | 122.92 | 85.30 | 0.64 | 0.7632 | 1.0000 | 8.67 | 1202.02 | 10.42 | Yes |
| 9 | 2.83 | 124.89 | 94.55 | 0.87 | 0.7632 | 1.0000 | 3.55 | 1202.02 | 4.27 | Yes |
| 10 | 2.85 | 124.28 | 103.77 | 0.96 | 0.7632 | 1.0000 | 3.92 | 1202.02 | 4.71 | Yes |
| 11 | 3.07 | 123.79 | 110.88 | 0.99 | 0.7632 | 1.0000 | 4.21 | 1202.02 | 5.07 | Yes |
| 12 | 3.41 | 123.31 | 116.98 | 0.99 | 0.7632 | 1.0000 | 4.39 | 1202.02 | 5.28 | Yes |
| 13 | 2.77 | 122.99 | 120.95 | 0.99 | 0.7632 | 1.0000 | 3.97 | 1202.02 | 4.78 | Yes |
| 14 | 2.88 | 122.59 | 122.48 | 0.97 | 0.7632 | 1.0000 | 3.93 | 1202.02 | 4.72 | Yes |
| 15 | 2.34 | 122.13 | 122.69 | 0.97 | 0.7632 | 1.0000 | 3.55 | 1202.02 | 4.27 | Yes |
| 16 | 2.32 | 121.86 | 121.09 | 0.93 | 0.7632 | 1.0000 | 3.37 | 1202.02 | 4.05 | Yes |
| 17 | 2.25 | 121.77 | 115.60 | 0.76 | 0.7632 | 1.0000 | 2.74 | 1202.02 | 3.29 | Yes |
| 18 | 1.03 | 121.72 | 97.58 | 0.36 | 0.7632 | 1.0000 | 0.90 | 1202.02 | 1.09 | Yes |
| 19 | 0.93 | 121.62 | 85.97 | 0.42 | 0.7632 | 1.0000 | 1.02 | 1202.02 | 1.22 | Yes |
| 20 | 2.18 | 121.70 | 80.03 | 0.74 | 0.7632 | 1.0000 | 2.67 | 1202.02 | 3.21 | Yes |
| 21 | 1.95 | 121.62 | 75.98 | 0.88 | 0.7632 | 1.0000 | 3.07 | 1202.02 | 3.69 | Yes |
| 22 | 1.86 | 121.56 | 75.00 | 0.88 | 0.7632 | 1.0000 | 3.00 | 1202.02 | 3.61 | Yes |
| 23 | 1.91 | 121.56 | 74.63 | 0.91 | 0.7632 | 1.0000 | 3.11 | 1202.02 | 3.74 | Yes |
| Total | 9.00 | 122.73 | 101.01 | 13.25 | 0.7632 | | 56.08 | | 67.41 | |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 45032

QUESTIONS

| | |
|--|--|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 45032 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| | |
|---|--|
| Prerequisites | |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> | |
| Incident Well | [30-025-38101] CAPER BFE FEDERAL #016H |
| Incident Facility | Not answered. |

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| Determination of Reporting Requirements | |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was or is this venting and/or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event | Yes |
| Is this considered a submission for a notification of a major venting and/or flaring | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i> | |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

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|---|---------------|
| Equipment Involved | |
| Primary Equipment Involved | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

| | |
|--|---------------|
| Representative Compositional Analysis of Vented or Flared Natural Gas | |
| <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 73 |
| Nitrogen (N2) percentage, if greater than one percent | 7 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

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| Date(s) and Time(s) | |
| Date venting and/or flaring was discovered or commenced | 08/25/2021 |
| Time venting and/or flaring was discovered or commenced | 08:00 AM |
| Time venting and/or flaring was terminated | 09:00 PM |
| Cumulative hours during this event | 13 |

| | |
|---|---------------|
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |

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| Other Released Details | Cause: High Line Pressure Pipeline (Any) Natural Gas Flared Released: 56 Mcf Recovered: 0 Mcf Lost: 56 Mcf] |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

Venting or Flaring Resulting from Downstream Activity

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|--|---------------|
| Was or is this venting and/or flaring a result of downstream activity | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

Steps and Actions to Prevent Waste

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|--|--|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | Event was caused by outside source(s) which EOG does not have direct control over. |
| Steps taken to limit the duration and magnitude of venting and/or flaring | Monitored event and volumes in real time when applicable and confirmed proper flare operating settings |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring | Corrective actions are not in our control and reliant on outside source(s) |

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CONDITIONS
 Action 45032

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| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 Action Number: 45032 Action Type: [C-129] Venting and/or Flaring (C-129) |
|--|---|

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| kagee | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 8/30/2021 |