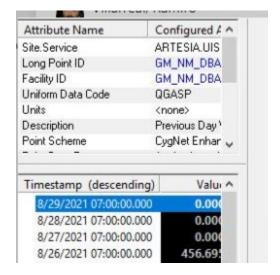
631245	Palmillo 3-10A		65	of 69
General	Value	Last Modified	User	Comment
Contract hour	5.00			
Log period (mins)	60			
Meter type	Orifice		Land of the land o	
Base temp (F)	60			
Base pressure(psi)	14.65			
Primary calc method	AGA3-13			
FPV calc method	AGA 8 - Detail			
SP tap location	Upstream			
DP tap type	Flange			
Pipe diameter(in)	6.067			
Tube material	Unspecified			
Orifice bore size(in)	4	5/21/21 7:321	S (Service AKM.U(S)	
Orifice ref temp(F)	68			
SP sensor type	Absolute			
Viscosity (cp)	0.010268			
Isentropic exp	1.3			1500 - VALUE - 1
Name	631245			
Description	PALMILLO 3-10 A			
Gas Composition	Value	Last Modified	User	Comment
Heating value (BTU/CF)	1420	4/1/21 5:00	DMS\CygNet2	
Specific gravity	0.8535	4/1/21 5:00	DMS\CygNet2	
Nitrogen (%)	1.538	4/1/21 5:00	DMS\CygNet2	
Carbon dioxide (%)	0.306	4/1/21 5:00	DMS\CygNet2	
Hydrogen sutfide (%)	0		70	
Water (%)	0			
Methane (%)	68.339	4/1/21 5:00	DMS\CygNet2	
Ethane (%)	14.161	4/1/21 5:00	DMS\CygNet2	
Propane (%)	8.077	4/1/21 5:00	DMS\CygNet2	
sobutane (%)	1.185	4/1/21 5:00	DMS\CygNet2	Y
n-Butane (%)	2.773	4/1/21 5:00	DMS\CygNet2	
n-Pentane (%)	0.748	4/1/21 5:00	DMS\CygNet2	
sopentane (%)	0.752	4/1/21 5:00	DMS\CygNet2	
neoPentane (%)	0.702			
n-Hexane (%)	2.121	4/1/21 5:00	DMS\CygNet2	
n-Heptane (%)	0		zorojaron	
n-Octane (%)	Ö			
n-Nonane (%)	o o			
n-Decane (%)	0			

Palmillo 0310 8.26.21



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 45265

Cosporar APACHE CORP-CRATION S13 Veterans Algorist for 1970- Modern 1, 17 F700- COURTINATE Commission of the section, will prevent administration of this application. Please resolve these issues after continuing with the rest of the questions. Incident Visit	Q	UESTIONS	
OUESTIONS Prorequisites An image presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. Incident Facility Incident Facility	APACHE CORPORATION 303 Veterans Airpark Ln		873 Action Number: 45265 Action Type:
Prorequisites Any massage presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. Incident Vell Incident Facility Determination of Reporting Requirements Assert and quadrations that appy. The Reason(s) statements are calcusted based on your answers and may provide additional guidance. Was or is this ventring androf fraing sale eight hours or more cumulatively within pay 2-4-hour period from a simple event. It is to considered a submission for a notification of a major ventring androf fraing sale eight hours or more cumulatively within a considered a submission for a notification of a major ventring androf fraing of natural gas. As operater shaft as a form C-128 for an evenes that, includes legislat though yournay ander faving that is or may be a major or minor miseas under 19.15.23.7 NMAC. Was there or will there be at bases 50 MCP of natural gas vented androf flared Use this ventring androf fraing result in the release of ANY liquids for for fully andror completely flared that reached for these as chance of reacting) the gound, a surface, a watercourse, or otherwise, with reasonable probability, endanger public hash, the ventring androf fraing within an incorporated municipal boundary or withing 3001 feet from an occupied permanent residence, action, hospital, Was the ventring androf fraing within an incorporated municipal boundary or withing 3001 feet from an occupied permanent residence, action, hospital, Primary Equipment Involved. Representative Compositional Analysis of Vented or Flared Natural Gas Pease provide the noise process for the percentage of experiment in continuous permanent. Providence of the promotogic permanent in the properties of the processing equipment in continuous permanent. 2 Chylotrope Null (PS) PPM monthing permanent permanent. 2 And an exercised. Providence of the processing equality requirement. 3 Not an exercised. 3 Not an exercised. 3 Not an exercised. 3 Not an exerc	OLIESTIONS		[C-129] Ventury and/Or Harring (C-129)
Incident Well Incident Facility Incident Facilit			
Incident Well Incident Facility Incident Facilit	·	those issues before continuing wil	th the rest of the questions
Incident Facility			in the rest of the questions.
Determination of Reporting Requirements Accessed all questions that apply. The Reason(p) statements are calculated based on your answers and may provide additional guidance. Was or is this venting and/or flaring caused by an emergency or maffunction. Yes Did or will this venting and/or flaring lost eight hours or more cumulatively within any 24-hour period from a single event. Is this considered a submission for a notification of a major venting and/or flaring lost eight hours or more cumulatively within any 24-hour period from a single event. An operator shall file a form C-141 instead of a form C-129 for a melasse that includes isquid during venting and/or flaring flaring and/or flaring and/or flaring and/or flaring and/or flaring flaring and/or flaring flaring flaring flaring that is or may be a major or moor release under 19.15.29.7 IMMAC. Was there or will there be at least 50 MCF or installural gas vented and/or flared during files event. Did this venting and/or flaring result in the release of AM* liquids (not fully and/or completely flared) that reached (passed period that reached period was a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of refer where Was the venting and/or flaring within an incorporated municipal boundary or withing 300 fleet from an occupied permanent residence, school, hospital, institution or church in existence Equipment involved Primary Equipment Involved. And answered. And answered. And answered. And answered. Mittogen (N2I) percentage, if greater than one percent 0 Organ (02) percentage, if greater than one percent 0 Organ (02) percentage, if greater than one percent 0 Organ (02) percentage quality requirement Not answered. Not answered. And answered. And answered. And answered. And answered. Object of flaring was discovered or commenced 0 OBJECT OF Involve CO			LLO 0310 CTB
Was or is his venting and/or fining caused by an emergency or malfunction Ves Did or will his venting and/or fining test eight hours or more cumulatively within any 24-hour period from a single event Is this considered a submission for a notification of a major venting and/or flaring of natural gas. An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring of natural gas. An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19 15 29 7 NMAC. Was there or will there be at least 50 MDF of natural gas vented and/or flared during this worth. Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence Equipment involved Primary Equipment Involved. Additional details for Equipment Involved. Please specify Representative Compositional Analysis of Vented or Flared Natural Gas Passe provide the mole percent for the percentage questions in this group. Methane (CH4) percentage. If greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up 0 Carton Dioxide (CO2) percentage, if greater than one percent 1 you are venting and/or flaring because of Pipeline Specification, please provide the required specification for each gas. Methane (CH4) percentage quality requirement Not answered. Not answered. Not answered. Not answered. Not answered. Oxygen (O2) percentage quality requirement Not answered. Oxygen (O2) percentage quality requirement Not answered. Oxygen (O2) percentage quality requirement Not answer	modern admy	[IAI 1 2 120 7 00 200] 1 ALIIII	120 0010 012
Was or is this venting and/or flaring last eight hours or more cumulatively within No any 2-thour period from a single event Is this considered a submission for a notification of a major venting and/or flaring Is the considered a submission for a notification of a major venting and/or flaring Is the considered as ubmission for a notification of a major venting and/or flaring Is the considered as ubmission for a notification of a flaring Is the considered as ubmission for a notification of a flaring Is the considered as ubmission for a notification of a flaring Is the considered as ubmission for a notification of a flaring Is the considered as ubmission for a notification of a flaring Is the considered as ubmission for a notification of the consideration o	Determination of Reporting Requirements		
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	
any 24-hour period from a single event Is this considered a submission for a notification of a major venting and/or flaring Is this considered a submission for a notification of a major venting and/or flaring venting and/or flaring of natural gas. An operator shall file a form C-14 instead of a form C-126 for a release that, includes injuid during venting and/or flaring or major or minor release under 19.15.29.7 NMAC. Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event. Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely litared) that reached (or has a chance of reacting) the ground, a surface, a waterocurse, or otherwise, with reasonable probability, redanger public health, the environment or fresh water. Was the venting and/or flaring within an incorporated municipal boundary or withing 500 feet from an occupied permanent residence, school, hospital, institution or church in existence. Equipment Involved Primary Equipment Involved. Primary Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Passes provide the major percent for the percentage questions in this group. Methanic (CH4) percentage (BB Nitrogen (N2) percentage, if greater than one percent 2 Hydrogen Sulfied (H2S) PPM, rounded up Carbon Dioxide (CO2) percentage, if greater than one percent 4 you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Not answered. Not answered. Not answered. And answered. Oxygen (N2) percentage quality requirement Not answered.	Was or is this venting and/or flaring caused by an emergency or malfunction	Yes	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Was there or will there be at least 50 MCF of natural gas vented and/or flared Ves Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a variency envertines, with reasonable probability, endanger public health, the environment of fresh water Was the venting and/or flaring and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or thurch in existence Equipment Involved Primary Equipment Involved. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage Methane (CH4) percentage, if greater than one percent 2 Hydrogen Sulfide (H25) PPM, nounded up Cartbon Dioxide (C02) percentage, if greater than one percent 0 Coxygen (C02) percentage, if greater than one percent 0 Coxygen (C02) percentage, if greater than one percent 0 Coxygen (C02) percentage, if greater than one percent 0 Mot answered. Mot answered. Mot answered. Mot answered. Not answered. Date(e) percentage quality requirement Not answered. Not answered. Not answered. Not answered. Not answered. Not answered.		No	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of fresh water Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or ruburch in existence Equipment Involved Primary Equipment Involved. Not answered. Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage. If greater than one percent 2 Hydrogen Sulfide (H25) PPM, nounded up 0 Carrbon Dioxide (C02) percentage, if greater than one percent 0 Carrbon Dioxide (C02) percentage, if greater than one percent 0 Mygen (20) percentage, elif greater than one percent 0 My user venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Mitrogen (N2) percentage quality requirement Not answered. My user venting and/or flaring was discovered or commenced Not answered. Mot answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Osciol AM Time venting and/or flaring was discovered or commenced Osciol AM Time venting and/or flaring was discovered or commenced Osciol AM Time venting and/or flaring was discovered or commenced Osciol AM	Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or	flaring of natural gas.
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment of fresh water Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or ruburch in existence Equipment Involved Primary Equipment Involved. Not answered. Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage. If greater than one percent 2 Hydrogen Sulfide (H25) PPM, nounded up 0 Carrbon Dioxide (C02) percentage, if greater than one percent 0 Carrbon Dioxide (C02) percentage, if greater than one percent 0 Mygen (20) percentage, elif greater than one percent 0 My user venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Mitrogen (N2) percentage quality requirement Not answered. My user venting and/or flaring was discovered or commenced Not answered. Mot answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Osciol AM Time venting and/or flaring was discovered or commenced Osciol AM Time venting and/or flaring was discovered or commenced Osciol AM Time venting and/or flaring was discovered or commenced Osciol AM	An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may	y be a major or minor release under 19.15.29.7 NMAC
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or therwise, with reachability, endanger public health, the environment or fresh water Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence Equipment involved Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage All Representative (CH2) percentage, if greater than one percent Pydrogen Sulfide (H2S) PPM, rounded up Carbon Dioxide (C02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent No one of the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Not answered. Not answered. Not answered. Not answered. Not answered. Date(18) PPM quality requirement Not answered. Not answered. Oxygen (02) percentage quality requirement Not answered. Not answered. Oxygen (02) percentage quality requirement Not answered. Oxygen (03) percentage quality requirement Not answered. Oxygen (04) percentage quality requirement Not answered. Oxygen (05) percentage quality requirement Not answered. Oxygen (06) percentage quality requirement Not answered. Oxygen (07) percentage quality requirement Not answered.	Was there or will there be at least 50 MCF of natural gas vented and/or flared		and major or minor related and or related relative
withing 300 feel from an occupied permanent residence, school, hospital, institution or church in existence Equipment Involved Primary Equipment Involved Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Additional details for Equipment Involved. Please specify Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage Nitrogen (CH4) percentage, if greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up Carbon Dioxide (CO2) percentage, if greater than one percent 0 Oxygen (02) percentage, if greater than one percent 0 oxygen (02) percentage, if greater than one percent Not answered. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sulfide (H2S) PPM quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered.	Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public	No	
Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage 68 Nitrogen (N2) percentage, if greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up 0 Carbon Dioxide (C02) percentage, if greater than one percent 0 Oxygen (02) percentage, if greater than one percent 0 Vi you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Hydrogen Sulfide (H2S) PPM quality requirement Not answered. Hydrogen Sulfide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date (S) and Time(s) Date venting and/or flaring was discovered or commenced 08/26/2021 Time venting and/or flaring was discovered or commenced 06:00 AM Time venting and/or flaring was terminated	withing 300 feet from an occupied permanent residence, school, hospital,	No	
Primary Equipment Involved Additional details for Equipment Involved. Please specify Not answered. Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage 68 Nitrogen (N2) percentage, if greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up 0 Carbon Dioxide (C02) percentage, if greater than one percent 0 Oxygen (02) percentage, if greater than one percent 0 Vi you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Hydrogen Sulfide (H2S) PPM quality requirement Not answered. Hydrogen Sulfide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date (S) and Time(s) Date venting and/or flaring was discovered or commenced 08/26/2021 Time venting and/or flaring was discovered or commenced 06:00 AM Time venting and/or flaring was terminated			
Additional details for Equipment Involved. Please specify Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage Nitrogen (N2) percentage, if greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up 0 Carbon Dioxide (CO2) percentage, if greater than one percent 0 Oxygen (02) percentage, if greater than one percent 0 If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Suffide (H2S) PPM quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Oxygen (03) percentage quality requirement Not answered. Oxygen (04) percentage quality requirement Not answered. Oxygen (05) percentage quality requirement Not answered.	Equipment Involved		
Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage 68 Nitrogen (N2) percentage, if greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up 0 Carbon Dioxide (C02) percentage, if greater than one percent 0 Oxygen (02) percentage, if greater than one percent 0 If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sulfide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date (So) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date venting and/or flaring was discovered or commenced 08/26/2021 Time venting and/or flaring was discovered or commenced 06:00 AM Time venting and/or flaring was terminated 08:00 AM	Primary Equipment Involved	Not answered.	
Methane (CH4) percentage 68	Additional details for Equipment Involved. Please specify	Not answered.	
Methane (CH4) percentage 68			
Methane (CH4) percentage 68 Nitrogen (N2) percentage, if greater than one percent 2 Hydrogen Sulfide (H2S) PPM, rounded up 0 Carbon Dioxide (C02) percentage, if greater than one percent 0 Oxygen (02) percentage, if greater than one percent 0 It you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced 08/26/2021 Time venting and/or flaring was discovered or commenced 08:00 AM Time venting and/or flaring was terminated 08:00 AM	•		
Nitrogen (N2) percentage, if greater than one percent Hydrogen Sulfide (H2S) PPM, rounded up Carbon Dioxide (C02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Suffide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. The system of the provided of the provided			
Hydrogen Sulfide (H2S) PPM, rounded up Carbon Dioxide (C02) percentage, if greater than one percent 0 Cygen (02) percentage, if greater than one percent 0 If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Time venting and/or flaring was discovered or commenced 08:00 AM Time venting and/or flaring was terminated 08:00 AM	` ' · · · · · · · · · · · · · · · · · ·		
Carbon Dioxide (C02) percentage, if greater than one percent Oxygen (02) percentage, if greater than one percent Oyugen (02) percentage, if greater than one percent Oyugen (02) percentage, if greater than one percent Oyugen (02) percentage and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced O8/26/2021 Time venting and/or flaring was discovered or commenced O8:00 AM Time venting and/or flaring was terminated			
Oxygen (02) percentage, if greater than one percent If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Not answered. Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Time venting and/or flaring was discovered or commenced O8/26/2021 Time venting and/or flaring was terminated 08:00 AM Time venting and/or flaring was terminated			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. Methane (CH4) percentage quality requirement Not answered. Nitrogen (N2) percentage quality requirement Not answered. Hydrogen Sufide (H2S) PPM quality requirement Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Time venting and/or flaring was terminated 08:00 AM Time venting and/or flaring was terminated 08:00 AM			
Methane (CH4) percentage quality requirement Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Not answered. Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Time venting and/or flaring was terminated Not answered. 08/26/2021 Time venting and/or flaring was terminated Not answered. 08/26/2021	Oxygen (02) percentage, if greater than one percent	1 0	
Nitrogen (N2) percentage quality requirement Hydrogen Sufide (H2S) PPM quality requirement Carbon Dioxide (C02) percentage quality requirement Oxygen (02) percentage quality requirement Not answered. Not answere	If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Hydrogen Sufide (H2S) PPM quality requirement Carbon Dioxide (C02) percentage quality requirement Oxygen (02) percentage quality requirement Not answered. Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Time venting and/or flaring was discovered or commenced Time venting and/or flaring was terminated O8:00 AM Time venting and/or flaring was terminated	Methane (CH4) percentage quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement Not answered. Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced Time venting and/or flaring was discovered or commenced Time venting and/or flaring was terminated O8:00 AM Time venting and/or flaring was terminated		Not answered.	
Oxygen (02) percentage quality requirement Not answered. Date(s) and Time(s) Date venting and/or flaring was discovered or commenced 08/26/2021 Time venting and/or flaring was discovered or commenced 06:00 AM Time venting and/or flaring was terminated 08:00 AM	Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Date(s) and Time(s) Date venting and/or flaring was discovered or commenced 08/26/2021 Time venting and/or flaring was discovered or commenced 06:00 AM Time venting and/or flaring was terminated 08:00 AM		Not answered.	
Date venting and/or flaring was discovered or commenced Time venting and/or flaring was discovered or commenced O6:00 AM Time venting and/or flaring was terminated 08:00 AM	Oxygen (02) percentage quality requirement	Not answered.	
Date venting and/or flaring was discovered or commenced Time venting and/or flaring was discovered or commenced O6:00 AM Time venting and/or flaring was terminated 08:00 AM	Date(c) and Time(c)		
Time venting and/or flaring was discovered or commenced 06:00 AM Time venting and/or flaring was terminated 08:00 AM	Date(s) and Time(s)		
Time venting and/or flaring was terminated 08:00 AM			
· · ·			
Cumulative hours during this event 2			
	Cumulative hours during this event	2	

Not answered.

Natural Gas Vented (Mcf) Details

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 456 Mcf Recovered: 0 Mcf Lost: 456 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Durango plant went down causing HLP
Steps taken to limit the duration and magnitude of venting and/or flaring	lower line pressure
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	lower line pressure

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 45265

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	45265
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
afulton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/30/2021