

June 2021 Production Date: Jackson B 6 Battery:

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.9970	
Carbon Dioxide	1.7401	
H2S	0.3000	
Other Inerts	0.0000	
Methane	67.7836	
Ethane	14.4925	3.8931
Propane	7.5434	2.0874
Iso Butane	0.9275	0.3049
Nor Butane	2.3803	0.7538
Iso Pentane	0.6478	0.2380
Nor Pentane	0.7064	0.2572
Hexanes Plus	1.4814	0.6135
Totals	100.0000	8.1479

Burnett Oil Co. Inc. Flaring Volume Calculation Method

Last 7 day sales average – sales volume of day of flare event = Amount flared for day.

# For example:

prior 7 Day		Sales Day of		Volume
Sales Avg		Flare Event		to Flare
1,500	-	1,000	=	500

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 45373

### **QUESTIONS**

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Operator:	OGRID:	
BURNETT OIL CO INC	3080	
801 Cherry Street Unit #9	Action Number:	
Fort Worth, TX 76102	45373	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

#### QUESTIONS

I	Prerequisites	
l	Any messages presented in this section, will prevent submission of this application. Please resolve t	hese issues before continuing with the rest of the questions.
	Incident Well	[30-015-45767] JACKSON B #076
	Incident Facility	Not answered.

Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.		
Was or is this venting and/or flaring caused by an emergency or malfunction	No	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.	
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there or will there be <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	68	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/13/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Separation Flowback   Separator   Natural Gas Flared   Released: 195 Mcf   Recovered: 0 Mcf   Lost: 195 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Flared within allowed timeframe as per rule.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Flaring reported on this report falls under 19.15.27.8.C.(2) NMAC which allows for the flaring of natural gas during separation flowback period of completion and recompletion operations when not doing so poses a risk to safe operations and personnel safety. Since the quantity flared was under 500MCF, this flaring event does not meet the definition of a major event as outlined in 19.15.27.8.G.(1)(a)(ii) or 19.15.29.7 NMAC.

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CONDITIONS

Action 45373

## **CONDITIONS**

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801 Cherry Street Unit #9	Action Number:
Fort Worth, TX 76102	45373
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
Igarvis	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	8/30/2021