

Monthly Meter Analysis

May 2021

Targa Pipeline Company

Meter #: 0233151
Name: Grobe Flare

Sample

Date: 05/26/2021

Type: Spot

Pressure: 13.0 H2O:

Temperature: 76.0 H2S: 6,229 ppm

Component	Mole %	Liquid Content	Mass %
Carbon Dioxide, CO2	0.0326		0.0826
Nitrogen, N2	4.4298		7.1477
Methane, C1	91.0894		84.1698
Ethane, C2	3.4934	0.9309	6.0504
Propane, C3	0.1418	0.0389	0.3602
Isobutane, iC4	0.0048	0.0016	0.0161
n-Butane, nC4	0.0231	0.0073	0.0773
Isopentane, iC5	0.0056	0.0020	0.0233
n-Pentane, nC5	0.0113	0.0041	0.0470
Hexanes Plus, C6+	0.1453	0.0646	0.8028
Argon, Ar			
Carbon Monoxide, CO			
Hydrogen, H2			
Oxygen, O2			
Helium, He			
Water, H2O			
Hydrogen Sulfide, H2S	0.6229		1.2228
Totals	100.0000	1.0494	100.0000

Property	Total Sample
Pressure Base	14.650
Temperature Base	60.00
Relative Density	0.6004
HV, Dry @ Base P,T	997.56
HV, Sat @ Base P, T	980.11
HV, Sat @ Sample P, T	
Cricondentherm	
HCDP @ Sample Pressure	
Full Wellstream	
Free Water	
Condensate	
26 # RVP Gasoline	0.119
Testcar Permian	0.278
Testcar Panhandle	0.403
Testcar Midcon	0.451

*** End of Report ***

Meter ID: 0233151	Location GROBE FLARE				VRSDO.UIS		
	DP	SP	Temp	Volume	Energy	FlowTime	
	inH2O	psi	F	MCF	MBTU	sec	
9/2/21 0:00	0.000	18.928	77.138	0.000	0.000	0.000	
9/2/21 1:00	0.000	19.258	76.880	0.000	0.000	0.000	
9/2/21 2:00	0.000	23.169	72.934	0.000	0.000	0.000	
9/2/21 3:00	1.825	34.388	75.626	26.257	31954.310	2583.000	
9/2/21 4:00	1.967	34.504	77.678	37.633	45798.980	3540.000	
9/2/21 5:00	2.102	34.496	78.797	35.883	43670.090	3275.000	
9/2/21 6:00	2.246	34.505	78.992	12.027	14637.110	1053.000	
9/2/21 7:00	0.000	20.519	73.208	0.000	0.000	0.000	
9/2/21 8:00	0.000	19.142	76.290	0.000	0.000	0.000	
9/2/21 9:00	0.000	18.918	83.422	0.000	0.000	0.000	
9/2/21 10:00	0.000	19.046	91.407	0.000	0.000	0.000	
9/2/21 11:00	0.000	19.212	96.201	0.000	0.000	0.000	
9/2/21 12:00	0.000	18.799	100.084	0.000	0.000	0.000	
9/2/21 13:00	0.000	18.932	103.423	0.000	0.000	0.000	
9/2/21 14:00	0.000	19.236	106.358	0.000	0.000	0.000	
9/2/21 15:00	0.000	19.337	108.148	0.000	0.000	0.000	
9/2/21 16:00	0.000	19.329	107.751	0.000	0.000	0.000	
9/2/21 17:00	0.000	18.853	106.771	0.000	0.000	0.000	
9/2/21 18:00	0.000	18.836	101.197	0.000	0.000	0.000	
9/2/21 19:00	0.000	18.774	92.139	0.000	0.000	0.000	
9/2/21 20:00	0.000	18.662	84.970	0.000	0.000	0.000	
9/2/21 21:00	0.000	18.455	80.383	0.000	0.000	0.000	
9/2/21 22:00	0.000	18.984	77.441	0.000	0.000	0.000	
9/2/21 23:00	0.000	19.287	76.438	0.000	0.000	0.000	
Avg/Total:		0.34	21.82	87.65	111.7999	10451.0000	
						3.0hrs	

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 46373

QUESTIONS

Operator: TARGA MIDSTREAM SERVICES LLC 1000 Louisiana Houston, TX 77002	OGRID: 24650
	Action Number: 46373
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2122936830] Grobe CS

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	91
Nitrogen (N2) percentage, if greater than one percent	4
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	09/02/2021
Time venting and/or flaring was discovered or commenced	03:00 AM
Time venting and/or flaring was terminated	06:00 AM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Power Failure Gas Compressor Station Natural Gas Flared Released: 112 Mcf Recovered: 0 Mcf Lost: 112 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Loss of third party purchase power out of Targa's control
Steps taken to limit the duration and magnitude of venting and/or flaring	No action required
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	No corrective actions required

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
rebeccaw	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/3/2021