COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2	N2 %	Methane	Ethane %	Propane %	i-Butane	n-Butane	i-Pentane	n- Pentane %	n-Hexane (C6+)
MATADOR PRODUCTION COMPANY F	Rodney Robinson South	8/20/2021	0,000,000	8/20/2021	9:00 AM	163	0	0.084	1.16	68.68	12.832	7.55	1.132	2.808	0.76	0.883	4.111

COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2	N2 %	Methane	Ethane %	Propane	i-Butane	n-Butane %	i-Pentane %	n- Pentane %	n-Hexane (C6+)
MATADOR PRODUCTION COMPANY	Rodney Robinson South	8/20/2021	0,000,000	8/20/2021	MA 00:9	163	0	0.084	1 16	68 68	12 832	7 55	1 132	2 808	0.76	0.883	4 111

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS

Action 45110

## **QUESTIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	45110
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## QUESTIONS

Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing with the rest of the questions.				
Incident Well	Not answered.				
Incident Facility	[fAPP2123153553] Rodney Robinson South Facility Flare Stack				

Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.					
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes				
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No				
Is this considered a submission for a notification of a major venting and/or flaring	Yes, minor venting and/or flaring of natural gas.				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.				
Was there or will there be <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes				
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				

Equipment Involved				
Primary Equipment Involved	Other (Specify)			
Additional details for Equipment Involved. Please specify	Unanticipated issue downstream with gathering company's system, which caused a curtailment of gas takeaway for us.			

Representative Compositional Analysis of Vented or Flared Natural Gas	Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	69				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.					
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	08/20/2021
Time venting and/or flaring was discovered or commenced	08:00 AM
Time venting and/or flaring was terminated	09:00 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		

Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance   Other (Specify)   Natural Gas Flared   Released: 163 Mcf   Recovered: 0 Mcf   Lost: 163 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Issue downstream with gathering company's system, which caused a curtailment of gas takeaway for us. Flared 163 MCF; no liquid spilled
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Yes
Date notified of downstream activity requiring this venting and/or flaring	08/20/2021
Time notified of downstream activity requiring this venting and/or flaring	08:00 AM

Steps and Actions to Prevent Waste					
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True				
Please explain reason for why this event was beyond your operator's control	Unanticipated issue downstream with gathering company's system, which caused a curtailment of gas takeaway for us beyond our control.				
Steps taken to limit the duration and magnitude of venting and/or flaring	We flared for less than 8 hours.				
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	We flared for less than 8 hours.				

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CONDITIONS

Action 45110

## **CONDITIONS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	45110
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
kperkins_ma	at If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/3/2021