District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2123824305
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Enterprise Field Services LLC

OGRID

241602

Contact Name		Robert Dunaway		Contac	Contact Telephone 575-628-6802	
Contact email rhdunaway@eprod.com		Incide	Incident # (assigned by OCD) nAPP2123824305			
Contact mail	ing address	PO Box 4324, H	Iouston, TX 77210			
Y 1 20			Location			
Latitude 32.221149 Longitude -103.971509  (NAD 83 in decimal degrees to 5 decimal places)					9	
Site Name Trunk C (WMH-V4E) Site Type Gathering Pipeline				ng Pipeline		
Date Release Discovered 08/24/2021			API# (i	API# (if applicable)		
Unit Letter	Section	Township Range County		1		
G	15	24S	29E	Eddy		
Surface Owner: State Federal Tribal Private (Name:)						
			Nature and	Volume o	f Release	
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil Volume Released (bbls)			Volume Reco	overed (bbls)		
Produced Water Volume Released (bbls)			Volume Reco	Volume Recovered (bbls)		
Is the concentration of dissolved chloride produced water >10,000 mg/l?		nloride in the	☐ Yes ☐ N	No		
Condensate Volume Released (bbls) 1		Volume Reco	overed (bbls) -0-			
☐ Natural Gas Volume Released (Mcf) 430			Volume Reco	overed (Mcf) -0-		
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weig	ght Recovered (provide units)		

Found a leak on a gathering pipeline, cause is to be determined.

Cause of Release

Page 2 Oil Conservation Division

	Paga 1 of
Incident ID	NAPP2123824305
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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☒ No  If YES, was immediate no		chom? When and by what means (phone, email, etc)?		
Initial Response				
The responsible i	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.			
	s been secured to protect human health and	I the environment.		
Released materials ha	we been contained via the use of berms or	dikes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed and managed appropriately.				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Robert I	Dunawa <u>y</u>	Title: Senior Environmental Engineer		
Signature: Kho.	and the same of	Date: 4/3/21		
email: rhdunaway@epro	od.com	Telephone: <u>575-628-6802</u>		
OCD Only				
Received by: Ramon	a Marcus	Date: 9/12/2021		

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District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 46512

## **CONDITIONS**

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	46512
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	9/12/2021