www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



12252G		Gouda 604H				Gouda 604H	
Sample Point Code			Sample Point N	ame	Sample Point Location		
Laboratory Services		2021044352		0705	F Sa	F Sanchez - Spot	
Source Laborato	ry	Lab File N	No —	Container Identity	Sampler		
USA		USA		USA	Default		
District		Area Name	_	Field Name	Facility Name		
Aug 3, 2021		Aug	3, 2021	Aug 4, 20	4, 2021 12:52 Aug 5, 2021		
Date Sampled		Date	e Effective	Date R	Date Received Date Reported		
		Torrand	ce	195 @ 141			
Ambient Temp (°F) F	low Rate (Mcf)	Analyst	:	Press PSI @ Temp °F Source Conditions	_		
Innocnos					<u></u>	Centennial	
Innospec Operator						ource Description	
	_					<u>'</u>	
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gross 14.696 PSI @ 60.0	Heating Values (R	Real, BTU/ft³) 14.73 PSI @ 60.00 °F	
1130 (1130)	0.0000	0		Dry	Saturated	Dry Saturated	
H2S (H2S)	+	-		1,405.2	1,382.2 1	,408.5 1,385.4	
Nitrogen (N2)	1.3800	1.37959			ılated Total Sampl	•	
CO2 (CO2)	0.1100	0.11041		GPA21 Relative Density	L45-16 *Calculated at Con	ntract Conditions Relative Density Ideal	
Methane (C1)	70.2380	70.23656		0.8249	Real	0.8213	
Ethane (C2)	14.3500	14.35038	3.8370	Molecular Weig 23.7874			
Propane (C3)	7.5850	7.58515	2.0890				
I-Butane (IC4)	0.9360	0.93566	0.3060		C6+ Group Prop Assumed Composit		
N-Butane (NC4)	2.4860	2.48645	0.7840	C6 - 60.000%	C7 - 30.000%		
I-Pentane (IC5)	0.5890	0.58917	0.2150		Field H2S		
N-Pentane (NC5)	0.7440	0.74414	0.2700]	0 PPM		
Hexanes Plus (C6+)	1.5820	1.58249	0.6860	PROTREND STATUS:		DATA SOURCE:	
TOTAL	100.0000	100.0000	8.1870	Passed By Validator of	n Aug 6, 2021	Imported	
Method(s): Gas C6+ - GPA 2261, Extended	Gas - GPA 2286, Calculat	tions - GPA 2172		PASSED BY VALIDATOR Close enough to be co		ble.	
	Analyzer Informa	tion		VALIDATOR:			
Device Type:	Device			Dustin Armstrong VALIDATOR COMMENTS	·•		
Device Model: Last Cal Date:			OK OK	•			

Preliminary Production Data

Wellname	ProductionDate Gas F	lare
Gouda Fed Com #604H	9/1/2021	1220
Gouda Fed Com #604H	9/2/2021	1626
Gouda Fed Com #604H	9/3/2021	1139
Gouda Fed Com #604H	9/4/2021	1154
Gouda Fed Com #604H	9/5/2021	857
Gouda Fed Com #604H	9/6/2021	946
Gouda Fed Com #604H	9/7/2021	566
Gouda Fed Com #604H	9/8/2021	998
Gouda Fed Com #604H	9/9/2021	794
Gouda Fed Com #604H	9/10/2021	647
Gouda Fed Com #604H	9/11/2021	730

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 48228

QUESTIONS

Operator:	OGRID:		
CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 1800	372165 Action Number:		
Denver, CO 80202	48228		
	Action Type:		
	[C-129] Venting and/or Flaring (C-129)		
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve			
Incident Well	[30-025-48616] GOUDA FEDERAL COM #604H		
Incident Facility	Not answered.		
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addignal guidance		
Was or is this venting and/or flaring caused by an emergency or malfunction	d may provide addional guidance. No		
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a venting and/or flaring event	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
Equipment Involved			
Primary Equipment Involved	Gas Compressor Station		
Additional details for Equipment Involved. Please specify	Not answered.		
Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	70		
Nitrogen (N2) percentage, if greater than one percent	1		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent	0		
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	ifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		
Date(c) and Time(c)			
Date(s) and Time(s)			
Date venting and/or flaring was discovered or commenced	09/01/2021		

04:30 AM

11:58 PM 15

Not answered.

Time venting and/or flaring was discovered or commenced

Measured or Estimated Volume of Vented or Flared Natural Gas

Time venting and/or flaring was terminated

Cumulative hours during this event

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 1,220 Mcf Recovered: 0 Mcf Lost: 1,220 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting and/or flaring a result of downstream activity	No	
Was notification of downstream activity received by you or your operator	Not answered.	
Downstream OGRID that should have notified you or your operator	Not answered.	
Date notified of downstream activity requiring this venting and/or flaring	Not answered.	
Time notified of downstream activity requiring this venting and/or flaring	Not answered.	

Steps and Actions to Prevent Waste		
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False	
Please explain reason for why this event was beyond your operator's control	Not answered.	
Steps taken to limit the duration and magnitude of venting and/or flaring	We are choking back our wells.	
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	We are working on a different method to get our gas to sales. Please refer to this Notice number: nAPP2125062707 Pleas see attached flare volumes and dates, all lasting 24hrs. 9.1.21 - 9.11.21	

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CONDITIONS

Action 48228

CONDITIONS

Operator:	OGRID:
CENTENNIAL RESOURCE PRODUCTION, LLC	372165
1001 17th Street, Suite 1800	Action Number:
Denver, CO 80202	48228
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kcastillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/13/2021