

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

September 17, 2021

Meter #: 14124758

Name: DRIVER 14 FED COM CTB VRT FL TM

|                   |                  |        |       |       |         |       |       |        |         |       |
|-------------------|------------------|--------|-------|-------|---------|-------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2   | N2    | C1      | C2    | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 0.000 | 0.000 | 100.000 | 0.000 | 0.000 | 0.000  | 0.000   | 0.000 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5  | NeoC5 | C6      | C7    | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.000 |       | 0.000   | 0.000 | 0.000 | 0.000  | 0.000   |       |
| Z Method:         | WV Method:       |        | O2    | H2    | CO      | He    | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         |        | 0.000 |       |         | 0.000 |       | 0.0000 |         | 0.000 |
| Tap Type:         | Meter Type:      | EFM    |       |       |         |       |       |        |         |       |
|                   | Interval:        | 1 Hour |       |       |         |       |       |        |         |       |

| Hour  | Pulses<br>(Counts) | Pressure<br>(psi) | Temp.<br>(°F) | Raw<br>Volume<br>(Mcf) | Relative<br>Density | K-Factor<br>(pulses/<br>Mcf) | Volume<br>(Mcf) | Heating<br>Value<br>(°) | Energy<br>(MMBtu) | Edited |
|-------|--------------------|-------------------|---------------|------------------------|---------------------|------------------------------|-----------------|-------------------------|-------------------|--------|
| 0     | 0                  | 5.01              | 71.75         | 0                      | 0.6000              | 1,000.0000                   | 0.25            | 1000.00                 | 0.25              | No     |
| 1     | 0                  | 5.00              | 70.57         | 0                      | 0.6000              | 1,000.0000                   | 0.32            | 1000.00                 | 0.32              | No     |
| 2     | 13                 | 5.09              | 87.30         | 13                     | 0.6000              | 1,000.0000                   | 13.31           | 1000.00                 | 13.31             | No     |
| 3     | 18                 | 5.10              | 90.27         | 18                     | 0.6000              | 1,000.0000                   | 18.19           | 1000.00                 | 18.19             | No     |
| 4     | 18                 | 5.21              | 89.47         | 18                     | 0.6000              | 1,000.0000                   | 18.17           | 1000.00                 | 18.17             | No     |
| 5     | 21                 | 5.28              | 90.25         | 21                     | 0.6000              | 1,000.0000                   | 20.87           | 1000.00                 | 20.87             | No     |
| 6     | 18                 | 5.04              | 92.19         | 18                     | 0.6000              | 1,000.0000                   | 18.15           | 1000.00                 | 18.15             | No     |
| 7     | 19                 | 5.14              | 95.08         | 19                     | 0.6000              | 1,000.0000                   | 18.68           | 1000.00                 | 18.68             | No     |
| 8     | 21                 | 5.20              | 101.98        | 21                     | 0.6000              | 1,000.0000                   | 20.66           | 1000.00                 | 20.66             | No     |
| 9     | 23                 | 5.20              | 108.78        | 23                     | 0.6000              | 1,000.0000                   | 23.01           | 1000.00                 | 23.01             | No     |
| 10    | 23                 | 5.13              | 111.15        | 23                     | 0.6000              | 1,000.0000                   | 23.12           | 1000.00                 | 23.12             | No     |
| 11    | 15                 | 4.98              | 111.00        | 15                     | 0.6000              | 1,000.0000                   | 14.58           | 1000.00                 | 14.58             | No     |
| 12    | 1                  | 5.04              | 113.01        | 1                      | 0.6000              | 1,000.0000                   | 0.84            | 1000.00                 | 0.84              | No     |
| 13    | 1                  | 5.17              | 114.89        | 1                      | 0.6000              | 1,000.0000                   | 0.72            | 1000.00                 | 0.72              | No     |
| 14    | 1                  | 4.93              | 117.27        | 1                      | 0.6000              | 1,000.0000                   | 0.95            | 1000.00                 | 0.95              | No     |
| 15    | 1                  | 5.03              | 116.33        | 1                      | 0.6000              | 1,000.0000                   | 0.74            | 1000.00                 | 0.74              | No     |
| 16    | 1                  | 5.02              | 108.72        | 1                      | 0.6000              | 1,000.0000                   | 0.67            | 1000.00                 | 0.67              | No     |
| 17    | 1                  | 5.05              | 106.62        | 1                      | 0.6000              | 1,000.0000                   | 0.52            | 1000.00                 | 0.52              | No     |
| 18    | 0                  | 5.05              | 98.32         | 0                      | 0.6000              | 1,000.0000                   | 0.35            | 1000.00                 | 0.35              | No     |
| 19    | 0                  | 5.07              | 89.51         | 0                      | 0.6000              | 1,000.0000                   | 0.37            | 1000.00                 | 0.37              | No     |
| 20    | 0                  | 5.18              | 84.97         | 0                      | 0.6000              | 1,000.0000                   | 0.26            | 1000.00                 | 0.26              | No     |
| 21    | 7                  | 5.17              | 89.71         | 7                      | 0.6000              | 1,000.0000                   | 6.90            | 1000.00                 | 6.90              | No     |
| 22    | 20                 | 5.16              | 95.25         | 20                     | 0.6000              | 1,000.0000                   | 19.96           | 1000.00                 | 19.96             | No     |
| 23    | 18                 | 5.18              | 93.62         | 18                     | 0.6000              | 1,000.0000                   | 18.16           | 1000.00                 | 18.16             | No     |
| Total | 240                | 5.15              | 97.66         | 240                    | 0.6000              |                              | 239.71          |                         | 239.71            |        |

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 50730

**QUESTIONS**

|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>50730                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                    |                                           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------|
| <b>Prerequisites</b>                                                                                                                                               |                                           |
| Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                           |
| Incident Well                                                                                                                                                      | Not answered.                             |
| Incident Facility                                                                                                                                                  | [fAPP2126327768] Driver 14 FED COM CTB FL |

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                               |                                                   |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                                                                          |                                                   |
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                  |               |
| Please provide the mole percent for the percentage questions in this group.                                                   |               |
| Methane (CH4) percentage                                                                                                      | 100           |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 0             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 0             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

|                                                         |            |
|---------------------------------------------------------|------------|
| <b>Date(s) and Time(s)</b>                              |            |
| Date venting and/or flaring was discovered or commenced | 09/18/2021 |
| Time venting and/or flaring was discovered or commenced | 04:00 AM   |
| Time venting and/or flaring was terminated              | 08:00 PM   |
| Cumulative hours during this event                      | 16         |

|                                                                     |               |
|---------------------------------------------------------------------|---------------|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b> |               |
| Natural Gas Vented (Mcf) Details                                    | Not answered. |
| Natural Gas Flared (Mcf) Details                                    | Not answered. |

|                                                                           |                                                                                                              |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|
| Other Released Details                                                    | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 240 Mcf   Recovered: 0 Mcf   Lost: 240 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify    | VRU Down                                                                                                     |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                   |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |               |
|----------------------------------------------------------------------------|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False                                                                            |
| Please explain reason for why this event was beyond your operator's control                                                    | Not answered.                                                                    |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Event is site specific but if present, work to get VRU back on line              |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | Corrective actions are site specific but work to establish the best VRU run time |

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CONDITIONS  
  
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|                                                                      |                                                        |
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|                                                                      | Action Number:<br>50730                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| kagee      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 9/21/2021      |