District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 1 of 8

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD) nAPP2125948567
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude 36.728970

Longitude -108.056400

_NAD 83 in decimal degrees to 5 decimal places)

)

Site Name Lateral 6K-1 Fire	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 09/14/2021	Serial # (if applicable) N/A

Unit Letter	Section	Township	Range	County
Е	13	29N	12W	San Juan

Surface Owner: State Federal Tribal Private (Name: <u>BLM</u>

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls):	Volume Recovered (bbls):
Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Fire		
Cause of Release: On Se	ptember 14, 2021, in the process for remediating the Lat	teral 6K-1 (Incident # nAPP2125037885) pipeline release,

a flash fire occurred within the excavation. The fire burned off in seconds. Remediation activities were ceased to evaluate safety conditions. No injuries occurred. No emergency responders were notified nor responded. No other hazards were present. No washes/waterway were affected. No residences were affected. A "Final C-141" will be submitted closing this incident

Was this a major release as defined by 19.15.29.7(A) NMAC? ⊠ Yes □ No	If YES, for what reason(s) does the responsible party consider this a major release? A fire occurred within an excavation.
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Cory Smith – nd email on 9-14-21 at 9:39 a.m.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \boxtimes The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Thomas J. Long</u>	Title: Senior Environmental Scientist
Signature:	Date: <u>9-16-2021</u>
OCD Only	
Received by:	Date:



September 22, 2021

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

7015 0640 0002 7743 0312 Return Receipt Requested

BLM Farmington Field Office Lands Team Attn: Ryan Joyner 6251 College Blvd. Farmington, New Mexico 87401

RE: C-141 Form Enterprise Field Services, LLC Lateral 6K-1 Fire San Juan County, NM

Mr. Joyner:

Enterprise Field Services, LLC is submitting the final release report on Lateral 6K-1 Fire that occurred on September 14, 2021.

If you have questions or require additional information, please contact our field representative, Thomas Long at (505) 599-2286 or Brian Stone, Field Environmental Manager at (970) 263-3020.

Thank you,

Jon E. Fields Director, Field Environmental

/bjm Attachment

Rodney M. Sartor Senior Director, Environmental

Received by OCD: 9/23/2021 9:33:54 AM

1625 N. French Dr., Hobbs, NM 88240District II811 S. First St., Artesia, NM 88210District III1000 Rio Brazos Road, Aztec, NM 87410District IV1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

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Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email:tjlong@eprod.com	Incident # (assigned by OCD): nAPP2125948567
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude 36.728970

Longitude -108.056400

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Lateral 6K-1 Fire	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: : 09/14/2021	Serial Number (if applicable): N/A

Unit Letter	Section	Township	Range	County
Е	13	29N	12W	San Juan

Surface Owner: State Federal Tribal Private (Name: BLM

Nature and Volume of Release

Mate	rial(s) Released (Select all that apply and attach calculations or speci	fic justification for the volumes provided below)
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls):	Volume Recovered (bbls):
🗌 Natural Gas	Volume Released (Mcf):	Volume Recovered (Mcf):
Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: On September 14, 2021, in the process for remediating the Lateral 6K-1 (Incident # nAPP2125037885) pipeline release, a flash fire occurred within the excavation. The fire burned off in seconds. Remediation activities were ceased to evaluate safety conditions. No injuries occurred. No emergency responders were notified nor responded. No other hazards were present. No washes/waterway were affected. No residences were affected. No soil samples were collected for laboratory analysis as that remediation activities are in progress associates with Incident # nAPP2125037885. NMOCD was notified on September 14, 2021 at 9:39 a.m. A map and picture is included with this "Final." C-141.

Incident ID	Page 5 of 8
District RP	
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields	Title: Director, Environmental
Signature: K. tul	Date: 9/21/2021
email: jefields@eprod.com	Telephone: (713) 381-6684
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible paremediate contamination that poses a threat to groundwater, surfa party of compliance with any other federal, state, or local laws as	arty of liability should their operations have failed to adequately investigate and the water, human health, or the environment nor does not relieve the responsible nd/or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

Site Photography Enterprise Products Lateral 6K-1 Fire UL E Section 13 T29N R12 W; 36.728970, -108.056400 San Juan County, New Mexico



Photo 1: View of the excavation where the fire occurred.



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LEGEND:	FIGURE 1: SITE MAP ENTERPRISE FIELD SERVICES, LLC LATERAL 6K-1 FIRE UL E SECTION 13 T29N R12W 36.782970, -108.056400			Enterprise Products	
	DRAWN BY: TJLONG		DATE: 09-16-	-2021	
	CHECKED BY: BSTONE DATE: 09-16-2021				
	APPROVED BY:BSTONE DATE: 09-16-2021				
	PROJ. ID:	SCALE:		DRAWING NUMBER:	
Released to Imaging: 9/23/2021 4:25:37 PM	LATERAL6K-1FIRE		1"=100'	1	•

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	51382
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	9/23/2021

CONDITIONS

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Action 51382