District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Incident ID	NAB1422333946
District RP	2RP-2424
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377	
Contact Name Chase Settle	Contact Telephone 575-748-1471	
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) NAB1422333946	
Contact mailing address 104 S. 4th Street, Artesia, NM 88210		

Location of Release Source

Latitude 32.64434

Longitude 104.51742 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Ross EG Federal #8	Site Type Well
Date Release Discovered 07/27/2014	API# 30-015-26948

Unit Letter	Section	Township	Range	County
	19	195	25E	Eddy

Surface Owner: State Federal Tribal X Private (Name: _____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
X Produced Water	Volume Released (bbls) 15	Volume Recovered (bbls)0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
imme	e refer to the attached original C-141 form for 2 ediate action steps. EOG Resources is submitting for c out this incident. All sampling and correspondence is a	losure via the new form to formally

43	
Form	C-141
Page 2	

State of New Mexico Oil Conservation Division

Incident ID	NAB1422333946
District RP	2RP-2424
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🗌 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

 \checkmark The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Chase	Settle

Title: Rep Safety & Environmental Sr

Signature: Chan Settle

Date: 09/27/2021

Telephone: 575-748-1471

email: Chase_Settle@eogresources.com

OCD Only

Received by:

Date: ____

State of New Mexico Oil Conservation Division

Incident ID	NAB1422333946
District RP	2RP-2424
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	□ Yes □ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data

Data table of soil contaminant concentration data

- Depth to water determination
-] Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs

Received

- Photographs including date and GIS information
- **Topographic/Aerial maps**
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation blan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 9.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

er C-141	State of New Mexico Oil Conservation Division	Distri Facili	ent ID ict RP ity ID ication ID	NAB1422333946 2RP-2424
regulations all operators public health or the envi failed to adequately invo	information given above is true and complete to the b s are required to report and/or file certain release notif ironment. The acceptance of a C-141 report by the O estigate and remediate contamination that pose a threa nee of a C-141 report does not relieve the operator of r	ications and perform corrective CD does not relieve the operator at to groundwater, surface water	actions for relea r of liability sho , human health	ases which may endanger buld their operations have or the environment. In
Printed Name:		Title:		
Signature:		Date:		
email:		Telephone:		
OCD Only				
Received by:		Date:		

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Form C-141

State of New Mexico Oil Conservation Division

Incident ID	NAB1422333946
District RP	2RP-2424
Facility ID	
Application ID	

Remediation Plan

<u>Remediation Plan Checklist</u> : Each of the following items must b	e included in the plan.								
Detailed description of proposed remediation technique									
Scaled sitemap with GPS coordinates showing delineation poin	ls								
 Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC 									
Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)									
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.								
Contamination must be in areas immediately under or around production.	oduction equipment where remediation could cause a major facility								
Extents of contamination must be fully delineated.									
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.								
I have be contified to the information given above is two and comple	te to the best of my knowledge and understand that pursuant to OCD								
	certain release notifications and perform corrective actions for releases								
which may endanger public health or the environment. The accepta	nce of a C-141 report by the OCD does not relieve the operator of								
liability should their operations have failed to adequately investigate surface water, human health or the environment. In addition, OCD	e and remediate contamination that pose a threat to groundwater,								
responsibility for compliance with any other federal, state, or local									
Printed Name:									
	1100.								
Signature:	Date:								
email:	Telephone:								
OCD Only									
Received by:	Date:								
Approved Approved with Attached Conditions of	Approval 🗌 Denied 🗌 Deferral Approved								
Signature:	Date:								

State of New Mexico Oil Conservation Division

Incident ID	NAB1422333946
District RP	2RP-2424
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the follo	wing items must be included in the closure report.
A scaled site and sampling diagram as described in 19.1	15.29.11 NMAC
Photographs of the remediated site prior to backfill or p must be notified 2 days prior to liner inspection)	photos of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriat	te ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file may endanger public health or the environment. The accepta should their operations have failed to adequately investigate a human health or the environment. In addition, OCD acceptar compliance with any other federal, state, or local laws and/or	complete to the best of my knowledge and understand that pursuant to OCD rules certain release notifications and perform corrective actions for releases which ince of a C-141 report by the OCD does not relieve the operator of liability and remediate contamination that pose a threat to groundwater, surface water, nice of a C-141 report does not relieve the operator of responsibility for regulations. The responsible party acknowledges they must substantially the conditions that existed prior to the release or their final land use in the OCD when reclamation and re-vegetation are complete.
Printed Name: Chase Settle	Title: Rep Safety and Environmental Sr
Printed Name: Chase Settle Signature: Ann Sittle	Date: 09/27/2021
email: Chase_Settle@eogresources.com	Telephone: 575-748-1471
OCD Only	
Received by:	Date:
	Duc
Remediate contamination that poses a threat to groundwater, su	e party of liability should their operations have failed to adequately investigate and urface water, human health, or the environment nor does not relieve the responsible and/or regulations.
Closure Approved by:	Date:
Party of compliance with any other federal, state, or local law compliance with any other federal, state, and any other federal, state, any other federal, state, and any oth	Title:
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Page 7 of 43									
4	District I 1625 N. French Dr., Hobbs, NM 88240		f New Mexico			Form C-141			
	District II 811 S. First St., Artesia, NM 88210 District III	07		s and Natural Resources ervation Division			mit 1 Copy	Revised August 8, 2011	
	1000 Rio Brazos Road, Aztec, NM 87410 District IV			St. Franc		240	ac	to appropriate District Office in cordance with 19.15.29 NMAC.	
-	1220 S. St. Francis Dr., Santa Fe, NM 87505			e, NM 875					
	Releas	se Notific	eatior		orrective A	ction			
	Name of Company	······		OPERA'	<u>FOR</u>		🗌 Initia	l Report 🛛 Final Report	
	EOG Y Resources, Inc.			Chase Settle	-		· · · · · · · · · · · · · · · · · · ·		
	Address 104 S. 4 th Street			Telephone 1 575-748-14					
	Facility Name Ross EG Federal #8		1	Facility Typ Well	e				
	Surface Owner	Mineral C)wner				API No.		
	Fee	Federal					30-015-	26948	
				N OF RE	LEASE Feet from the	Treat	West Line	Country	
	Unit LetterSectionTownshipRangeFI1919S25E	eet from the 1980'		South	660'		East	County Eddy	
		Latitude <u>3</u>	2.64434	<u>1</u> Longitude	e <u>-104.51742</u>				
		NAT	URE	OF REL					
	Type of Release Produced Water						0 B/PW	Recovered	
	Source of Release Failure of produced water flow line				Iour of Occurrenc 10:30 AM	e		Hour of Discovery ; 10:30 AM	
	Was Immediate Notice Given?	o 🛛 Not Re	equired	If YES, To Whom? ed N/A					
	By Whom?			Date and Hour N/A					
	N/A Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.					
		0		N/A					
	If a Watercourse was Impacted, Describe Fully.* N/A								
	Describe Cause of Problem and Remedial Action Ta There was a failure of a produced water flow line ca	using a releas	e of proc	luced water.					
	Describe Area Affected and Cleanup Action Taken. right of way. There was no standing fluid to be reco	overed so a bac	ckhoe w	as called to e	xcavate impacted	soil. In	pacted soil	will be hauled to NMOCD	
	approved facility. Vertical and horizontal delineatio analytical results for TPH & BTEX are under RRAL	on samples wil L's (site rankir	l be take ng is 0) a	en and analys Final Report	is ran for TPH & 1 t, C-141 will be su	BTEX (ubmitted	chlorides for to the OCI	or documentation). If initial D requesting closure. If the	
	analytical results are above the RRAL's a work plan T19S-R25E, per Trend Map), Wellhead Protection	will be subm	itted to t	he OCD. De	pth to Ground W	Vater: >	·100' (appr	oximately 185', Section 19,	
	based on completion of approved NMOCD work I hereby certify that the information given above is t	plan.			·				
	regulations all operators are required to report and/o public health or the environment. The acceptance of	r file certain r	elease no	otifications an	nd perform correct	tive acti	ons for rele	ases which may endanger	
Md	should their operations have failed to adequately inv	vestigate and re	emediate	e contaminati	on that pose a thre	eat to gr	ound water,	surface water, human health	
331	or the environment. In addition, NMOCD acceptance federal, state, or local laws and/or regulations.	ce of a C-141	report de	bes not reliev	e the operator of r	responsi	bility for co	mpliance with any other	
ed by OCD: 9/27/2021 4:43:33 PM	Signature: Chan Settle				OIL CONS	<u>SERV</u>	ATION	DIVISION	
7/202	Printed Name: Chase Settle			Approved by	Environmental Sp	pecialist	•		
. 9/2	Title: Safety & Environmental Rep II			Approval Dat	e:	1	Expiration I	Date:	
OCD.	E-mail Address: Chase_Settle@eogresources.com		(Conditions of	Approval:			Attached	
y by	Date: April 12, 2018 Phone: 575	-748-1471							

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Attach Additional Sheets If Necessary

	New Mexio				R		orin C-141 ugust 8, 2011	
81.1 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Riv Bruzos Road, Aztec, NM 87410		rvation Division Submit I Copy to appro			o appropria ordance wi	ate Distr th 19,15	ict Office in 529 NMAC.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South Santa Fe) St. Franci 2, NM 875(
Releas	e Notificatior	n and Co	rrective À	ction				
<u>NAB 1422333946</u>		ÖPERAT	OR	×	Initial	Report	·	Final Report
Name of Company Yates Petroleum Corporation	25575	Contact Chase Settle						
Address 104 S. 4 th Street		Telephone:N 575-748-417						
Facility Name Ross EG Federal #8		Facility Type Well	3					
Surface Owner	Mineral Owner		•	r	API No.			
Fee	Federal				30-015-2	26948		
	LOCATIO			Enst/We	wit the T		Count	
Unit Letter Section Township Range Fe		/South Line [:] South	Feet from the 660'	Eastrie			Eddy	
	Latitude <u>32.6443</u>	4 Longitude	<u>-104,51742</u>					
	NATURE							
Type of Release Produced Water	~	Volume of 15 B/PW	-		Yolume R) B/PW			
Source of Release Failure of produced water flow line		Date and H 7/27/2014;	our of Occurrence 10:30 AM			lour of Dis ; 10:30 AM		
Was Immediate Notice Given?	o. 🛛 Not Required	If YES, To Whom? d N/A						
By Whom?		Date and Hour N/A						
N/A Was a Watercourse Reached?	4	If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully,*								
N/A Describe Cause of Problem and Remedial Action Ta	iken *							
There was a failure of a produced water flow line ca Describe Area Affected and Cleanup Action Taken.	using a release of pro	duced water.	30' iliac affected	muniting fr	on north	to couth al	maile	nipeline
right of way. There was no standing fluid to be reco approved facility. Vertical and horizontal delineation	overed so a backhoe v	vas cálled to e	xcavate impacted	d soil. Imp	pacted soil	will be ha	uled to	NMOCD [,]
analytical results for TPH & BTEX are under RRAL analytical results are above the RRAL's a work plan	's (site ranking is 0)	a Final Repor	t, C-141 will be s	submitted	to the OC	D requestir	ig closu	re. If the
T19S-R25E, per Trend Map), Wellhead Protection	on Área: No, Distan	ce to Surface	Water Body: >1	<u>1000', SIT</u>	'E RANK	ING 15 0.		
I hereby certify that the information given above is tregulations all operators are required to report and/o	r file certain release i	notifications a	nd perform corre	ctive actio	ons for rele	ases which	n may er	ıdanger
public health or the environment. The acceptance o should their operations have failed to adequately inv	estigate and remedia	te contaminați	ion that pose a th	reat to gro	und water	, surface w	ater, hu	man health
or the environment. In addition, NMOCD acceptant federal, state, or local laws and/or regulations.	ce of a C-141 report (does-not reliev						/ otņer
		OIL CON	ISERVA	<u>ATION</u>	DIVISI	<u> </u>		
Signature the state	Approved by	Signed By Environmental	Specialist:	4 Dr.	Mulin			
Printed Name: Chase Settle			⊲اساسا				IA	
Title: Environmental Regulatory Agent		Approval Da	of Approval: Re		xpiration.	Date: N	<u>п</u>	
E-mail Address: csettle@yatespetroleum.com			of Approval: Re Rule & Guidelin			Attache	⊎ 🗖	
Date: 08/07/2014 Phone: 575-74 * Attach Additional Sheets If Necessary	18-4171	SUBMIT RE	MEDIATION PR	OPOSAL	<u>NO</u>	1	2RP	-2424

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Bratcher, Mike, EMNRD

From: Sent:	Chase Settle <csettle@yatespetroleum.com> Thursday, August 07, 2014 1:05 PM</csettle@yatespetroleum.com>					
To:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD					
Cc:	Bob Asher .					
Subject:	C-141 Ross EG Federal #8					
Attachments:	C-141 Ross EG Federal #8.pdf					

Mr. Bratcher,

Please find attached the C-141 Initial for the below listed location.

Ross EG Federal #8 30-015-26948 Section 19, T19S-R25E 1980' FSL & 660' FEL Eddy County, New Mexico

Thanks,

Chase Settle

Environmental Regulatory Agent Yates Petroleum Corporation 105 S. 4th Street Artesia, NM 88210 575-748-4171 (Office) 575-703-6537 (Cell)

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EOG Resources, Inc. Artesia Division Office 104 S. 4th Street Artesia, N. M. 88210

April 12, 2018

Ms. Crystal Weaver NMOCD District II 811 S. First St. Artesia, New Mexico 88210

Re: Ross EG Federal #8 30-015-26948 Section 19, T19S-R25E Eddy County, New Mexico 2RP-2424

Ms. Weaver,

EOG Y Resources, Inc. is submitting the enclosed CLOSURE REPORT and C-141 Final for the above captioned remediation. The plan is being submitted in response to the C-141 report dated August 7, 2014 with a Work Plan that was approved on January 15, 2015.

If you have any questions, feel free to call me at (575) 748-1471

Thank you.

EOG Y Resources, Inc.

Chase Settle Rep Safety & Environmental II

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April 12, 2018

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EOG Y Resources, Inc.

CLOSURE REPORT

Ross EG Federal #8

30-015-26948

Section 19, T19S-R25E

Eddy County, New Mexico

April 12, 2018

2RP-2424

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Ross EG Federal #8 2RP-2424 Closure Report



April 12, 2018

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II.	Background	1
III.	Surface and Ground Water	1
IV.	Soils	1
V.	Scope of Work Completed	1

Figures:

Figure 1: Site Map

Photos

Appendices:

Appendix A: Sample Data Sheet

Appendix B: Analytical Data

Appendix C: Form C-141 Initial

Appendix D: Form C-141 Final

energy opportunity growth



April 12, 2018

I. Location

From the intersection of US 285 and Rocking R Red Road, go west approximately 7 miles on Rocking R Red Road, and then southwest on lease road for 1.5 miles.

II. Background

On August 7, 2014, Yates submitted to the NMOCD District II office a Form C-141 for the release of 15 B/PW with 0 B/PW recovered. Excavation of visually impacted soils was undertaken within the release area and excavated soil was hauled to a NMOCD approved facility. The total affected area was approximately 800 feet by 30 feet. Initial delineation samples were taken in the R1, R2, and H1 areas (11/21/2014) and sent to a NMOCD approved laboratory (11/24/2014 and 12/2/2014, results enclosed). Based on analytical results (12/2/2014), Yates determined that further sampling was needed in the R areas due to an impermeable rock layer that made deeper delineation not practicable during the previous sampling. Additional sampling was conducted (1/7/2015) and sent to a NMOCD approved laboratory (1/8/2015, results enclosed).

III. Surface and Ground Water

Area surface geology is Paleozoic Permian. The ChevronTexaco Trend Map displays at this location (Section 19, T19S-R25E) that depth to groundwater is approximately 185 feet making the site ranking for this site a zero (0). Watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is zero (0) based on the as following:

Depth to ground water> 100'Wellhead Protection Area> 1000'Distance to surface water body> 1000'

IV. Soils

The area consists of soils that are caliche and loamy top soil which are interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. There is also an impermeable rock layer that ranges in depth from two (2) to four (4) feet below the excavated areas of the release.

V. Scope of Work Completed

After approval of the work plan by NMOCD on January 15, 2015, landowner issues prevented work from being completed on approximately a third of the site until November 30, 2017. Two thirds of the site (R areas) were excavated to the rock layer, which were depths of approximately one to two (1-2) feet on the northern plateaued portion and three to six (3-6) feet on the downhill side. This area was backfilled with caliche until two (2) feet bgs, then topsoil was used for the top two (2) feet. This work was completed in September of 2016.

The one third of the site remaining (H area) was already excavated to depths of approximately four (4) feet on the northern third, approximately five and a half (5 $\frac{1}{2}$) feet in the middle third, and six to seven (6-7) feet in the southern third of the area. This area was backfilled with topsoil at the request of the landowner.

With all remedial activities completed according to the NMOCD approved work plan, a C-141 Final is submitted requesting closure for the site.

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Figure 1

Site Map

energy opportunity growth



April 12, 2018



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April 12, 2018

Photos

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April 12, 2018





April 12, 2018

Appendix A

Sample Data Sheet

energy opportunity growth





Release area

X

R1 Sample point

R2 Sample point

H1 Sample point

H403606	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
R1-1'	Release Area	11/21/2014	Backhoe	1	<0.3	<10.0		3560
R1-2*	Release Area	11/21/2014	Backhoe	2'	<0.3	<10.0		6480
R2-1*	Release Area	11/21/2014	Backhoe	1	<0.3	<10.0		1960
R2-3'	Release Area	11/21/2014	Backhoe	3'	<0.3	<10.0		5520
H403605	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
H1-1'	Release Area	11/21/2014	Backhoe	1'	<0.3	<10.0		704
H1-3'	Release Area	11/21/2014	Backhoe	3'	<0.3	<10.0		1960
H1-5'	Release Area	11/21/2014	Backhoe	5'	<0.3	<10.0		1250
H1-7'	Release Area	11/21/2014	Backhoe	7'	<0.3	<10,0		480
H500044	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	Chlorides
R- Rock Layer	Release Area	1/7/2015	Rockdrill	4+/-'	N/A	N/A		816

Site Ranking is Zero (0). >100' (185', Section 19, T19S-R25E, Trend Map All results are ppm. Chlorides for documentation Released: 15 B/PW; Recovered: 0 B/PW Release Date: 07/27/2014



April 12, 2018

Appendix **B**

Analytical Data

energy opportunity growth



PHONE (575) 393-2326 ° 101 E, MARLAND ° HOBBS, NM 88240

November 24, 2014

CHASE SETTLE YATES PETROLEUM CORPORATION 105 S 4th Street Artesla, NM 88210

RE: ROSS EG FEDERAL #8

Enclosed are the results of analyses for samples received by the laboratory on 11/21/14 14:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lope S. Moreno-

Hope S. Moreno For Celey D. Keene Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received:	11/21/2014	Sampling Date:	11/21/2014
Reported:	11/24/2014	Sampling Type:	Soil
Project Name:	ROSS EG FEDERAL #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: H1-1' (H403605-01)

BTEX 8021B mg/kg Analyzed By: ms Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Result Analyte 0.050 11/24/2014 ND 1,91 95,3 2.00 1.74 Benzene* < 0.050 2.00 Toluene* < 0.050 0.050 11/24/2014 ND 1.84 92.2 1.54 Ethylbenzene* < 0.050 0.050 11/24/2014 ND 1.83 91.3 2.00 1.63 11/24/2014 ND 5.54 92.3 6.00 1.43 Total Xylenes* <0,150 0,150 11/24/2014 ND Total BTEX <0.300 0.300

Surrogate: 4-Bromofluorobensene (PIC 97.4 % 61-154

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	704	16,0	11/24/2014	ND	400	100	400	0,00	
TPH 8015M	mg	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/22/2014	ND	218	109	200	1.70	
DRO >C10-C28	<10.0	10.0	11/22/2014	ND	216	108	200	0,276	
Surrogate: 1-Chlorooctane	118	% 47,2-15	7						
Surrogate: 1-Chlorooctadecane	125	% 52.1-17	6						

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*=Accredited Analyte

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Abox S. Moreno

Hope S, Moreno For Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received:	11/21/2014	Sampling Date:	11/21/2014
Reported:	11/24/2014	Sampling Type:	Soll
Project Name:	ROSS EG FEDERAL #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: H1-3' (H403605-02)

BTEX 8021B mg/kg Analyzed By: ms True Value QC RPD Qualifier Method Blank BS % Recovery Analyte Result **Reporting Limit** Analyzed <0.050 0.050 11/24/2014 ND 1,91 95,3 2,00 1.74 Benzene* 92.2 2.00 1,54 Toluene* <0,050 0.050 11/24/2014 ND 1.84 2,00 0.050 11/24/2014 91,3 1,63 Ethylbenzene* <0.050 ND 1.83 <0.150 0,150 11/24/2014 ND 5,54 92,3 6,00 1.43 Total Xylenes* 11/24/2014 Total BTEX <0,300 0,300 ND Surrogate: 4-Bromofluorobenzene (PIL 61-154 96.5 % Chloride, SM4500CI-B mg/kg Analyzed By: AP Method Blank True Value QC Qualifier **Reporting Limit** Analyzed BS % Recovery RPD Result Analyte 400 100 400 0.00 Chloride 1960 16.0 11/24/2014 ND Analyzed By: MS **TPH 8015M** mg/kg **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Analyte Result 218 109 200 1.70 GRO C6-C10 <10.0 10,0 11/22/2014 ND 108 200 0.276 11/22/2014 ND 216 DRO >C10-C28 <10,0 10,0 Surrogate: 1-Chlorooctane 121% 47.2-157 129% 52.1-176 Surrogate: 1-Chlorooctadecane

*=Accredited Analyte

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Lope S. Moreno

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Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received:	11/21/2014	Sampling Date:	11/21/2014
Reported:	11/24/2014	Sampling Type:	Soll
Project Name:	ROSS EG FEDERAL #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: H1-5' (H403605-03)

BTEX 8021B	mg/	kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/24/2014	ND	1.91	95,3	2.00	1.74	
Toluene*	<0.050	0.050	11/24/2014	ND	1.84	92,2	2,00	1.54	
Ethylbenzene*	<0,050	0,050	11/24/2014	ND	1.83	91.3	2,00	1,63	
Total Xylenes*	<0,150	0.150	11/24/2014	ND	5,54	92,3	6.00	1.43	
Total BTEX	<0,300	0.300	11/24/2014	ND					
Surrogate: 4-Bromofluorobensene (PIL	98.2	% 61-154					-		
Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1250	16.0	11/24/2014	ND	400	100	400	0.00	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/22/2014	ND	218	109	200	1.70	
DRO >C10-C28	<10.0	10.0	11/22/2014	ND	216	108	200	0,276	
Surrogate: 1-Chlorooctane	123 9	47.2-15	7						
Surrogate: 1-Chlorooctadecane	127 9	52.1-170	б						

Cardinal Laboratories

*=Accredited Analyte

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Abper S. Moreno-

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received:	11/21/2014	Sampling Date:	11/21/2014
Reported:	11/24/2014	Sampling Type:	Soli
Project Name: Project Number: Project Location:	ROSS EG FEDERAL #8 NONE GIVEN NOT GIVEN	Sampling Condition: Sample Received By:	Cool & Intact Jodi Henson

Sample ID: H1-7' (H403605-04)

BTEX 8021B Analyzed By: ms mg/kg Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery **True Value QC** RPD Qualifier <0.050 0.050 11/24/2014 ND 1,91 95,3 2,00 1.74 Benzene* Toluene* <0.050 0.050 11/24/2014 ND 1.84 92,2 2.00 1,54 Ethylbenzene* <0.050 0,050 11/24/2014 ND 1.83 91.3 2,00 1.63 Total Xylenes* <0,150 0.150 11/24/2014 92,3 ND 5.54 6.00 1.43 Total BTEX <0,300 0.300 11/24/2014 ND Surrogate: 4-Bromofluorobenzene (PID 97.0% 61-154 Chloride, SM4500CI-B mg/kg Analyzed By: AP Reporting Limit Method Blank Result Analyzed BS True Value QC RPD Analyte % Recovery Qualifier Chloride 480 16.0 11/24/2014 ND 400 100 400 0.00 **TPH 8015M** mg/kg Analyzed By: MS Reporting Limit Method Blank Analyte Result Analyzed BS % Recovery True Value QC RPD Qualifier GRO C6-C10 <10.0 10.0 11/22/2014 ND 218 109 200 1.70 DRO >C10-C28 <10.0 10.0 11/22/2014 ND 216 108 200 0,276 Surrogate: 1-Chlorooctane 124% 47.2-157 129% 52.1-176 Surrogate: 1-Chlorooctadecane

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*=Accredited Analyte

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Abper S. Moreno

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

 ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference

 **
 Samples not received at proper temperature of 6°C or below.

 Insulficient time to reach temperature.

 Chioride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Received by OCD: 9/27/2021 4:43:33 PM

*=Accredited Analyte

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Abpe S. Moreno-

Hope S. Moreno For Celey D. Keene, Lab Director/Quality Manager

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

December 02, 2014

CHASE SETTLE YATES PETROLEUM CORPORATION 105 S 4th Street Artesla, NM 88210

RE: ROSS EG FEDERAL #8

Enclosed are the results of analyses for samples received by the laboratory on 11/21/14 14:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accredited analytes.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D. Keene Lab Director/Quality Manager

Page 30 of 43

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesia NM, 88210 Fax To: (505) 748-4635

Received: Reported: Project Name: Project Number: Project Location:	11/21/2014 12/02/2014 ROSS EG FEDERAL #8 NONE GIVEN NOT GIVEN	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/21/2014 Soll Cool & Intact Jodi Henson
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Sample ID: R1-1' (H403606-01)

Analyzed By: CK **BTEX 8021B** mg/kg Result Reporting Limit Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Analyte 2.00 13.3 <0,050 0.050 12/01/2014 ND 1.60 80.0 Benzene* 12/01/2014 ND 80.7 2.00 12,3 Toluene* <0.050 0.050 1.61 Ethylbenzene* <0.050 0.050 12/01/2014 ND 1.58 79.0 2.00 13.8 6.00 <0.150 0.150 12/01/2014 ND 4.75 79.2 14.1 Total Xylenes* <0,300 0.300 12/01/2014 ND **Total BTEX** 61-154 Surrogate: 4-Bromofluorobenzene (PIL 99.7% Analyzed By: AP Chloride, SM4500CI-B mg/kg BS True Value QC RPD Qualifier Analyzed Method Blank % Recovery Analyte Result Reporting Limit 3560 11/24/2014 ND 416 104 400 3,92 Chloride 16.0 Analyzed By: ms **TPH 8015M** mg/kg Reporting Limit True Value QC RPD Qualifier Analyzed Method Blank BS % Recovery Analyte Result 11/25/2014 202 101 200 1.12 GRO C6-C10 <10.0 10.0 ND <10.0 10.0 11/25/2014 ND 211 105 200 2,83 DRO >C10-C28 Surrogate: 1-Chlorooctane 132 % 47.2-157 149% 52.1-176 Surrogate: 1-Chlorooctadecane

*=Accredited Analyte

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Cellen Zistreena.

Celey D. Keene, Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 80240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received: Reported: Project Name: Project Number: Project Number:	11/21/2014 12/02/2014 ROSS EG FEDERAL #8 NONE GIVEN	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	11/21/2014 Soll Cool & Intact Jodi Henson
Project Location:	NOT GIVEN		

Sample ID: R1-2' (H403606-02)

BTEX 8021B mg/kg Analyzed By: CK Reporting Limit Analyzed Method Blank True Value QC RPD Qualifier Analyte Result BS % Recovery <0.050 0.050 12/01/2014 ND 1.60 80.0 2.00 13,3 Benzene* Toluene* <0,050 0.050 12/01/2014 ND 1.61 80,7 2.00 12.3 Ethylbenzene* <0.050 0.050 12/01/2014 79.0 2,00 13,8 ND 1,58 Total Xylenes* 12/01/2014 4.75 79.2 6.00 14.1 <0.150 0,150 ND Total BTEX <0,300 0.300 12/01/2014 ND

Surrogate: 4-Bromofluorobenzene (PIE 97,2 % 61-154

Chloride, SM4500Cl-B	mg/	kg	Analyze	d By: AP				_	
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	6480	16.0	11/24/2014	ND	416	104	400	3.92	
TPH 8015M	mg/	'kg	Analyze	d By: ms					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/25/2014	ND	202	101	200	1,12	
DRO >C10-C28	<10.0	10,0	11/25/2014	ND	211	105	200	2,83	
Surrogate: 1-Chlorooctane	129	% 47.2-15	7						
Surrogate: 1-Chlorooctadecane	144 :	\$ 52,1-17	6						

Cardinal Laboratories

*=Accredited Analyte

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PHONE (575) 393-2326 º 101 E. MARLAND º HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received:	11/21/2014	Sampling Date:	11/21/2014
Reported:	12/02/2014	Sampling Type:	Soll
Project Name:	ROSS EG FEDERAL #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Number: Project Location:	NONE GIVEN NOT GIVEN	Sample Received By:	Jodi Henson

Sample ID: R2-1' (H403606-03)

BTEX 8021B Analyzed By: CK mg/kg Reporting Limit True Value QC RPD Result Analyzed Method Blank BS % Recovery Qualifier Analyte Benzene* <0.050 0,050 12/01/2014 ND 1.60 80.0 2,00 13,3 Toluene* <0.050 0.050 12/01/2014 ND 80.7 2.00 12.3 1,61 Ethylbenzene* <0.050 0.050 12/01/2014 ND 1.58 79.0 2.00 13.8 79.2 Total Xylenes* <0.150 0.150 12/01/2014 ND 4.75 6.00 14.1 Total BTEX <0,300 0.300 12/01/2014 ND 61-154 Surrogate: 4-Bromofluorobenzene (PIL 101 % Chloride, SM4500CI-B mg/kg Analyzed By: AP Analyte Result **Reporting Limit** Analyzed Method Blank BS % Recovery True Value QC RPD Qualifier Chloride 1960 16,0 11/24/2014 ND 416 104 400 3,92 TPH 8015M Analyzed By: ms mg/kg **Reporting Limit** Analyzed Method Blank BS True Value QC RPD Analyte Result % Recovery Qualifier GRO C6-C10 <10.0 10,0 11/25/2014 ND 202 101 200 1,12 11/25/2014 105 DRO >C10-C28 <10,0 10.0 ND 211 200 2.83 Surrogate: I-Chlorooctane 127% 47.2-157 Surrogate: 1-Chlorooctadecane 141% 52.1-176

Page 32 of 43

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Received:	11/21/2014	Sampling Date:	11/21/2014
Reported:	12/02/2014	Sampling Type:	Soll
Project Name:	ROSS EG FEDERAL #8	Sampling Condition:	Cool & Intact
Project Number:	NONE GIVEN	Sample Received By:	Jodi Henson
Project Number: Project Location:	NONE GIVEN	Sample Received By:	Jodi Henson

Sample ID: R2-3' (H403606-04)

BTEX 8021B mg/kg Analyzed By: ms

Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	11/26/2014	ND	1.73	86.5	2,00	6.14	
Toluene*	<0,050	0.050	11/26/2014	ND	1.71	85.5	2.00	6,80	
Ethylbenzene*	<0.050	0.050	11/26/2014	ND	1.71	85,3	2.00	7,55	
Total Xylenes*	<0.150	0,150	11/26/2014	ND	5.19	86,4	6,00	7.82	
Total BTEX	<0.300	0.300	11/26/2014	ND					

Surrogate; 4-Bromofluorobenzene (PIE 101 % 61-154

Chloride, SM4500Cl-B	mg	/kg	Analyze	d By: AP					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	5520	16.0	11/24/2014	ND	416	104	400	3.92	
TPH 8015M	mg,	/kg	Analyze	d By: ms					
Analyte	Result Reporting Limit		Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10	<10.0	10.0	11/26/2014	ND	197	98.5	200	2,78	
DRO >C10-C28	<10,0	10.0	11/26/2014	ND	208	104	200	0,274	
Surrogate: 1-Chlorooctane	127	% 47.2-15	7	a					
Surrogate: 1-Chlorooctadecane	147	% 52.1-17	6						

Cardinal Laboratories

*=Accredited Analyte

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Page 34 of 43

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500CI-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

Received by OCD: 9/27/2021 4:43:33 PM

*=Accredited Analyte

Page 6 of 7

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	Relincuished by:	Relinquished by: Relinquished by:		Special Instructions:					1			2 R1-2'	R1-1		9 # (lab uso only)	ORDER# 1403606	(lab use only)	ture:	Telephone No: 575-748-4171	Otherstand Anesia NM 88210	Company Address: 105 South 4th Street	Compt (505) 393-2325 Yates Petroleum Corporation	Project Manager. Chase Settle	ARDINAL LABORATORIES 101 East Marland. Hobbs, NM 88240	7
	Date	Date -21-14 Date																Y		210	treet	Corporation		8240	
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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

January 08, 2015 CHASE SETTLE YATES PETROLEUM CORPORATION 105 S 4th Street Artesla, NM 88210

RE: ROSS EG FEDERAL #8

Enclosed are the results of analyses for samples received by the laboratory on 01/07/15 13:55.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accredited certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Received by OCD: 9/27/2021 4:43:33 PM

Celeg Di Kerne

Celey D. Keene Lab Director/Quality Manager

PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

YATES PETROLEUM CORPORATION CHASE SETTLE 105 S 4th Street Artesla NM, 88210 Fax To: (505) 748-4635

Reported: 01/08/2015 Project Name: ROSS EG FEDERAL #8	Sampling Date: Sampling Type: Sampling Condition: Sample Received By:	Soll ** (See Notes) Jodi Henson
--	--	---------------------------------------

Sample ID: R- ROCK LAYER (H500044-01)

Chloride, SM4500Cl-B mg/kg Analyzed By: AP Qualifier Result Reporting Limit Analyzed Method Blank True Value QC RPD Analyte BS % Recovery 01/08/2015 0.00 Chloride 816 16.0 ND 416 104 400

Cardinal Laboratories

Received by OCD: 9/27/2021 4:43:33 PM

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Page 2 of 4

PERSE NOTE: UNDER LEG Damages, Candards jubity and clauds eigendy for any chira antiloy, member based in conjust or ics, shall be limited to the annual paid by clouk for analyses. At dumy, bedong base for regigence and any other clust inhibitories shall be direct inhibit infess made in writing and received by Candon Walks Winy (33) days the confection of the applicable senter. In no event shall Curring the label for individual de consequences of indiana, without investion, business between the one of the source of the sentence of the se

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PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Notes and Definitions

- ND
 Analyte NOT DETECTED at or above the reporting limit

 RPD
 Relative Percent Difference

 **
 Samples not received at proper temperature of 6°C or below.

 Insufficient lime to reach temperature.

 Chloride by SM4500CI-B does not require samples be received at or below 6°C
 - Samples reported on an as received basis (wet) unless otherwise noted on report

Page 38 of 43

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager

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April 12, 2018

Appendix C

Form C-141 Initial

energy opportunity growth

District I Stat	e of New Mexico		
District II Energy Mine	rals and Natural Resources		Form C-17 Revised August 8, 20
District III Oil Co	nservation Division	Submit Cor	
Distribut IV Distribut IV 1220 S. Hannala Da. Kaktá E. NNA PISOS	outh St. Francis Dr. ta Fe, NM 87505	1	by to appropriate District Office accordance with 19.15.29 NMA
	tion and Corrective A	ction	
NAB 1422333946	OPERATOR		lial Report 🔲 Final Rep
Name of Company	Contact		
Yates Petroleum Corporation 25075 Address	Chase Settle , Telephone No.	······································	
104 S. 4 th Street	575-748-4171		
Facility Name Ross EG Federal #8	Facility Type Well		
Surface Owner Mineral Owner Fee Federal	ner	API N 30-01	o. 5-26948
	ION OF RELEASE		
Unit Letter Section Township Range Feet from the N I 19 195 25E 1980' N	lorth/South Line Feet from the South . 660'	East/West Line East	County Eddy
Latitude <u>32.6</u>	4434 Longitude-104,51742		
	RE OF RELEASE		
Type of Release Produced Water	Volume of Release 15 B/PW	Volume 0 B/PW	Recovered
Source of Release Failure of produced water flow line	Date and Hour of Occurrenc	e Date and	Hour of Discovery
Was Immediate Notice Given?	7/27/2014; 10:30 AM If YES, To Whom? ired N/A	//27/201	4; 10:30 AM
By Whom?	Date and Hour	•	
Was a Watercourse Reached?	N/A If YES, Volume Impacting (I N/A	he Watercourse.	
f a Watercourse was Impacted, Describe Fully.*	· · · · ·		
Describe Cause of Problem and Remedial Action Taken.*			
here was a failure of a produced water flow line causing a release of Describe Area Affected and Cleanup Action Taken.* An approximat	produced water, e area of 800' X 30' was affected in	undur from porth	to south along the physica
ight of way. There was no standing fluid to be recovered so a backho	to was called to excavate impacted a	soil. Impacted soi	will be hauled to NMOCD
pproved facility. Vertical and horizontal delineation samples will be nalylical results for TPH & BTEX are under RRAL's (site ranking is	0) a Final Report, C-141 will be su	bmitted to the OC	D requesting ployure If the
nalytical results are above the RRAL's a work plan will be submitted 19S-R25E, per Trend Map), Wellhead Protection Area: No, Dist	to the OCD. Depth to Ground W	ater:.>100' (anni	roximately 185 ¹ , Section 19.
hereby certify that the information given above is true and complete	to the best of my knowledge and up	derstand that nurs	want to'NMOCD rules and
egulations all operators are required to report and/or file certain release ublic health or the environment. The acceptance of a C-141 report by	/ the NMOCD marked as "Final Re	north does not reli	eva the operator of lightlity
nould their operations have failed to adequately investigate and reme the environment. In addition, NMOCD acceptance of a C-141 repo	diste contamination that nose a three	at to ground water	surface water human health
deral, state, or local laws and/or regulations.		•	-
and the second s	OIL CONS	ERVATION	DIVISION
rinted Name: Chase Settle	Approved by Environmental Spa	Mily Bren	Alulate
itle: Environmental Regulatory Agent	Approval Date: \$11114	Expiration I	Date: NIA
mail Address: csettle@yatespetroleum.com	Conditions of Approval: Reme		
	Per O.C.D. Rule & Guideline:		Attached
ate: 08/07/2014. Phone: 575-748-4171			l

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April 12, 2018

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Appendix D

Form C-141 Final

energy opportunity growth

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	52264
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS		
Created By	Condition	Condition Date
bbillings	Work done as per pre-legacy time frame is approved as per work plan.	9/28/2021

CONDITIONS

Page 43 of 43

Action 52264