<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 55263

QUESTIONS					
Operator:		OGRID:			
DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave.		6137 Action Number:			
Oklahoma City, OK 73102		55263			
		Action Type:  [C-129] Venting and/or Flaring (C-129)			
		[C-129] Venting and/or Flaming (C-129)			
QUESTIONS					
Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve		th the rest of the questions.			
Incident Well	Not answered.				
Incident Facility	[fAPP2123649109] PAPAS FRITAS 27 CTB 2				
Determination of Reporting Requirements		1			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional quidance				
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes				
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No No				
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or	flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	v be a major or minor release under 19.15.29.7 NMAC.			
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this venting and/or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				
Equipment Involved					
	Gas Compressor Station				
Primary Equipment Involved	Gas Compressor Station  Not answered.				
	Gas Compressor Station  Not answered.				
Primary Equipment Involved	,				
Primary Equipment Involved  Additional details for Equipment Involved. Please specify	,				
Primary Equipment Involved Additional details for Equipment Involved. Please specify  Representative Compositional Analysis of Vented or Flared Natural Gas	,				
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Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Released: 87 Mcf   Recovered: 0 Mcf   Lost: 87 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting and/or flaring a result of downstream activity	Yes	
Was notification of downstream activity received by you or your operator	No	
Downstream OGRID that should have notified you or your operator	[36785] DCP OPERATING COMPANY, LP	
Date notified of downstream activity requiring this venting and/or flaring	Not answered.	
Time notified of downstream activity requiring this venting and/or flaring	Not answered.	

Steps and Actions to Prevent Waste		
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False	
Please explain reason for why this event was beyond your operator's control	Not answered.	
Steps taken to limit the duration and magnitude of venting and/or flaring	Notified DCP. Pinched wells back.	
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Notified DCP. Pinched wells back.	

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CONDITIONS

Action 55263

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	55263
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## CONDITIONS

Created By	Condition	Condition Date
ocaitlin	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/12/2021