

GAS VOLUME STATEMENT

June 2021



Meter #: 742672-00
 Name: GOODMAN
 Closed Data
 Standard Conditions

Pressure Base: 14.730 psia Meter Status: Active
 Temperature Base: 60.00 °F Contract Hr.: Midnight
 Atmos Pressure: 12.980 psi Full Wellstream: No
 Calc Method: AGA3-1992 WV Technique: Equivalent Dry Volume
 Z Method: AGA-8 Detail (1992) WV Method: 1955 IGT-Bulletin 8
 Tube I.D.: 4.0260 in HV Cond: Dry
 Tap Location: Upstream Meter Type: EFM
 Tap Type: Flange Interval: 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.483	1.651	68.079	12.988	5.988	0.813	1.897	0.552
NC5	neo	C6	C7	C8	C9	C10	
0.535		0.456	0.435	0.189	0.050		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
						1.885	18846.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	116.22	61.59	75.37	24.00	0.8323	2.3750	2,574	1269.21	3,267
2	138.42	67.54	80.97	24.00	0.8323	2.3750	2,978	1269.21	3,779
3	152.18	59.48	87.13	24.00	0.8323	2.3750	2,883	1269.21	3,660
4	151.61	58.46	88.02	24.00	0.8323	2.3750	2,848	1269.21	3,615
5	150.76	58.16	89.75	24.00	0.8323	2.3750	2,827	1269.21	3,588
6	143.53	62.04	96.02	24.00	0.8323	2.3750	2,825	1269.21	3,585
7	155.46	59.38	94.73	24.00	0.8323	2.3750	2,873	1269.21	3,646
8	147.79	61.79	92.61	24.00	0.8323	2.3750	2,883	1269.21	3,660
9	135.41	68.26	98.74	24.00	0.8323	2.3750	2,855	1269.21	3,623
10	117.52	74.51	99.34	24.00	0.8323	2.3750	2,825	1269.21	3,586
11	166.80	58.68	99.40	24.00	0.8323	2.3750	2,933	1269.21	3,722
12	149.57	63.30	98.45	24.00	0.8323	2.3750	2,905	1269.21	3,687
13	146.77	64.00	97.85	24.00	0.8323	2.3750	2,905	1269.21	3,688
14	150.01	61.26	95.58	24.00	0.8323	2.3750	2,872	1269.21	3,644
15	150.16	60.25	96.46	24.00	0.8323	2.3750	2,840	1269.21	3,606
16	151.22	61.92	96.47	24.00	0.8323	2.3750	2,902	1269.21	3,682
17	141.01	58.81	94.88	24.00	0.8323	2.3750	2,736	1269.21	3,473
18	144.32	59.52	97.02	24.00	0.8323	2.3750	2,772	1269.21	3,518
19	151.55	60.74	96.31	24.00	0.8323	2.3750	2,875	1269.21	3,649
20	150.27	63.13	99.49	24.00	0.8323	2.3750	2,902	1269.21	3,684
21	156.24	61.21	90.76	24.00	0.8323	2.3750	2,957	1269.21	3,753
22	153.43	61.03	93.03	24.00	0.8323	2.3750	2,914	1269.21	3,699
23	145.42	61.48	96.46	24.00	0.8323	2.3750	2,829	1269.21	3,589
24	144.43	58.16	98.60	24.00	0.8323	2.3750	2,677	1269.21	3,398
25	167.29	62.74	99.10	24.00	0.8323	2.3750	3,046	1269.21	3,867
26	151.94	62.51	96.11	24.00	0.8323	2.3750	2,926	1269.21	3,713
27	164.92	57.33	83.27	24.00	0.8323	2.3750	2,953	1269.21	3,748
28	158.70	55.69	67.12	24.00	0.8323	2.3750	2,916	1269.21	3,701
29	148.35	57.56	71.98	24.00	0.8323	2.3750	2,850	1269.21	3,618
30	157.95	58.69	83.05	24.00	0.8323	2.3750	2,933	1269.21	3,722
Total	148.88	61.32	91.82	720.00	0.8323		86,014		109,170

Volume at 15.025 = 84,325 Energy = 109,170

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	914 MCF/D	10/8/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1278 MCF/D	10/8/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2425 MCF/D	10/8/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1571 MCF/D	10/8/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	999 MCF/D	10/8/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	727 MCF/D	10/8/2021	Continuous	ACO Requested
SHORTY 2 STATE COM TANK BATTERY	32.8653287	-103.9504986	1049 MCF/D	10/8/2021	Continuous	Gas Rerouted
MORRIS BOYD TANK BATTERY	32.64057	-104.45889	877 MCF/D	10/8/2021	Continuous	Gas Rerouted
GOODMAN 22 TANK BATTERY	32.64524	-104.47354	1412 MCF/D	10/8/2021	Continuous	Gas Rerouted
B&B ROSS RANCH OIL TANK BATTERY	32.648341	-104.479356	511 MCF/D	10/8/2021	Continuous	Gas Rerouted
SHELBY 23 #1 WELL	32.6511192	-104.4537735	55 MCF/D	10/8/2021	Continuous	Gas Rerouted
ARKANSAS STATE 23 TANK BATTERY	32.64708	-104.45659	53 MCF/D	10/8/2021	Continuous	Gas Rerouted

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 55328

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 55328
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2127036073] GOODMAN 22 TANK BATTERY

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	18,846
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	10/08/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Vented Released: 1,412 Mcf Recovered: 0 Mcf Lost: 1,412 Mcf

Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	flare stack
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[211372] DCP MIDSTREAM, L.P.
Date notified of downstream activity requiring this venting and/or flaring	09/25/2021
Time notified of downstream activity requiring this venting and/or flaring	04:30 PM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	DCP had a leak in line causing us to flare at several CTBs.
Steps taken to limit the duration and magnitude of venting and/or flaring	Sold to another 3rd party where possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.

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CONDITIONS

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	Action Number: 55328
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/12/2021