Received by OCD: 10/	/12/2021 2:5	8:36 PM		3	Pear De	laware Oper	rating	NMILC				Page 1 of 4
- /	VC -					-						
))			15	12 Larime	r St., Suite 540	, Den	ver, CO 80202				
3BEAR DELAY	VARE											
									Contract		155	
Prod Month		August-21										y Operating LLC
Acct Month		September-21							Pressure	Base	14.73	
Facility Name		Libby Gas Plant							County			
Lease/Meter Name		Aztec 14-23 3BSI	L 2H B						State			
Meter Number		212001001										
Analysis		Mol%	GPM									
20 A D A D A D A D A D A D A D A D A D A												
Methane		64.2230										
Nitrogen		1.9240										
Carbon Dioxide		0.1340										
H2S		0.0000										
Other Inerts		0.0000										
C2		14.9170	4.0120									
C3		9.3110	2.5790									
IC4		1.4100	0.4640									
NC4		4.0330	1.2790									
C5 Released to Imaging:	10/12/2021		1.5120									
Totals	10/12/2021	100.0000	9.8460									

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 55484

QUESTIONS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	55484
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.					
Incident Well	Not answered.				
Incident Facility	[fAPP2123752023] AZTED 14-23 FED COM BATTERY				

Determination of Reporting Requirements				
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was or is this venting and/or flaring caused by an emergency or malfunction Yes				
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No			
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.			
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.				
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes			
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No			
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No			

Equipment Involved				
Primary Equipment Involved	Producing Well			
Additional details for Equipment Involved, Please specify	Not answered.			

Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	64			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	0			
Carbon Dioxide (C02) percentage, if greater than one percent	0			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

Date(s) and Time(s)					
Date venting and/or flaring was discovered or commenced	10/11/2021				
Time venting and/or flaring was discovered or commenced	08:00 AM				
Time venting and/or flaring was terminated	12:00 PM				
Cumulative hours during this event	4				

Measured or Estimated Volume of Vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Vented Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf]		

Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Producing Well Natural Gas Flared Released: 188 Mcf Recovered: 0 Mcf Lost: 188 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity				
Was or is this venting and/or flaring a result of downstream activity	Yes			
Was notification of downstream activity received by you or your operator	No			
Downstream OGRID that should have notified you or your operator	[372603] 3BEAR FIELD SERVICES, LLC			
Date notified of downstream activity requiring this venting and/or flaring	Not answered.			
Time notified of downstream activity requiring this venting and/or flaring	Not answered.			

Steps and Actions to Prevent Waste				
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True			
Please explain reason for why this event was beyond your operator's control	Midstream Emergency Maintenance			
Steps taken to limit the duration and magnitude of venting and/or flaring	N/A			
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Beyond Operators Control			

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CONDITIONS

Action 55484

CONDITIONS

Operator:	OGRID:
CHISHOLM ENERGY OPERATING, LLC	372137
801 Cherry Street	Action Number:
Fort Worth, TX 76102	55484
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
slasater1	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/12/2021