

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

October 11, 2021

Meter #: 14242058

Name: Dire Wolf 12 FED CTB VRT FL TM

Pressure Base:	14.730 psia	Meter Status:		CO2	N2	C1	C2	C3	I-C4	N-C4	I-C5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000
Atmos Pressure:	13.200 psi	Full Wellstream:		N-C5	NeoC5	C6	C7	C8	C9	C10	
Calc Method:	AGA7	WV Technique:		0.000		0.000	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		O2	H2	CO	He	Ar	H2S	H2S ppm	H2O
Meter Size:	3.8260 in.	HV Cond:		0.000	0.000	0.000	0.000	0.000	0.0000		0.000
Press. Comp.:		Meter Type:	EFM								
Temp. Comp.:		Interval:	1 Hour								

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	16	4.10	81.19	16	0.6000	1,000.0000	16	1000.00	16	No
1	15	4.08	80.94	15	0.6000	1,000.0000	15	1000.00	15	No
2	14	4.02	81.83	14	0.6000	1,000.0000	15	1000.00	15	No
3	17	4.06	73.06	17	0.6000	1,000.0000	16	1000.00	16	No
4	18	4.04	69.16	18	0.6000	1,000.0000	18	1000.00	18	No
5	20	4.02	76.75	20	0.6000	1,000.0000	20	1000.00	20	No
6	16	4.11	73.96	16	0.6000	1,000.0000	16	1000.00	16	No
7	16	4.15	82.54	16	0.6000	1,000.0000	16	1000.00	16	No
8	11	4.18	88.18	11	0.6000	1,000.0000	11	1000.00	11	No
9	9	4.20	88.51	9	0.6000	1,000.0000	9	1000.00	9	No
10	11	4.30	90.32	11	0.6000	1,000.0000	11	1000.00	11	No
11	16	4.28	99.24	16	0.6000	1,000.0000	16	1000.00	16	No
12	15	4.42	104.10	15	0.6000	1,000.0000	15	1000.00	15	No
13	10	4.46	103.18	10	0.6000	1,000.0000	9	1000.00	9	No
14	13	4.43	107.18	13	0.6000	1,000.0000	13	1000.00	13	Yes
15	13	4.43	107.18	13	0.6000	1,000.0000	13	1000.00	13	No
16	13	4.01	106.48	13	0.6000	1,000.0000	13	1000.00	13	No
17	16	4.50	106.14	16	0.6000	1,000.0000	16	1000.00	16	No
18	16	4.62	104.57	16	0.6000	1,000.0000	17	1000.00	17	No
19	22	4.63	99.72	22	0.6000	1,000.0000	21	1000.00	21	No
20	22	4.53	94.58	22	0.6000	1,000.0000	22	1000.00	22	No
21	18	4.34	87.21	18	0.6000	1,000.0000	18	1000.00	18	No
22	26	4.47	91.72	26	0.6000	1,000.0000	25	1000.00	25	No
23	30	4.74	94.92	30	0.6000	1,000.0000	30	1000.00	30	No
Total	391	4.32	90.95	391	0.6000		391		391	

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 56234

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 56234
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2127143881] DIRE WOLF 12 FED CTB

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	100
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	10/12/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	09:00 AM
Cumulative hours during this event	9

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.

Other Released Details	Cause: Other   Other (Specify)   Natural Gas Flared   Released: 391 Mcf   Recovered: 0 Mcf   Lost: 391 Mcf ]
Additional details for Measured or Estimated Volume(s). Please specify	Inadequate Gas Take Away VRU maxed out
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Monitor in real time when applicable and adjust production accordingly within takeaway capacity
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Work to acquire more takeaway or find alternative takeaway sources

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CONDITIONS  
  
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	Action Number: 56234
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CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/15/2021