GAS VOLUME STATEMENT

August 2021

Meter #: 727962-00

Name: Arkansas 23 Fee #4

Closed Data

Standard Conditions



Pressure Base: 14.730 psia Meter Status: Active CO2 NC4 IC5 N2 C1 C2 C3 IC4 Midnight Temperature Base: 60.00 °F Contract Hr.: 4.357 1.692 68.567 12.609 5.951 0.774 1.786 0.479 No Atmos Pressure: 13.100 psi Full Wellstream: Equivalent Dry Volume Calc Method: AGA3-1992 WV Technique: NC5 neo C6 **C7** C8 C9 C10 Z Method: AGA-8 Detail (1992) WV Method: 1955 IGT-Bulletin 8 0.920 0.463 0.000 Tube I.D.: 3.0670 in HV Cond: 02 H2S Upstream Meter Type: Ar СО H2 He H2O H2S ppm **EFM** Tap Location: 14086.240 Flange Interval: 0.994 1.409 Tap Type: 1 Hour

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	3.49	55.48	80.69	23.97	0.8141	0.7500	35	1241.72	44
2	3.17	53.10	78.14	23.92	0.8141	0.7500	33	1241.72	41
3	4.27	55.54	80.88	23.34	0.8141	0.7500	37	1241.72	46
4	7.40	53.19	80.61	18.82	0.8141	0.7500	41	1241.72	50
5	8.75	52.99	84.17	16.45	0.8141	0.7500	38	1241.72	47
6	8.64	54.59	83.88	16.37	0.8141	0.7500	39	1241.72	49
7	7.78	56.66	85.79	16.37	0.8141	0.7500	39	1241.72	48
8	6.40	59.01	87.20	19.25	0.8141	0.7500	41	1241.72	51
9	7.41	57.08	89.57	16.81	0.8141	0.7500	40	1241.72	49
10	5.07	61.04	86.20	20.71	0.8141	0.7500	38	1241.72	48
11	2.68	67.35	87.04	23.63	0.8141	0.7500	37	1241.72	46
12	3.61	64.91	80.75	21.61	0.8141	0.7500	40	1241.72	50
13	7.08	58.12	75.47	19.14	0.8141	0.7500	44	1241.72	54
14	8.24	58.43	71.81	23.57	0.8141	0.7500	61	1241.72	76
15	6.04	60.00	78.22	23.62	0.8141	0.7500	54	1241.72	67
16	6.75	57.10	78.54	22.36	0.8141	0.7500	52	1241.72	64
17	7.30	56.80	81.89	21.22	0.8141	0.7500	48	1241.72	60
18	6.08	59.26	81.09	22.02	0.8141	0.7500	47	1241.72	58
19	5.68	59.43	85.58	22.28	0.8141	0.7500	47	1241.72	59
20	3.94	67.74	87.50	21.75	0.8141	0.7500	39	1241.72	48
21	4.00	70.41	84.80	23.28	0.8141	0.7500	44	1241.72	55
22	7.12	57.62	82.12	21.41	0.8141	0.7500	50	1241.72	63
23	5.18	58.67	87.76	21.87	0.8141	0.7500	43	1241.72	53
24	3.96	60.55	85.84	23.41	0.8141	0.7500	43	1241.72	53
25	3.45	67.33	85.99	21.61	0.8141	0.7500	39	1241.72	48
26	3.13	64.53	82.98	22.60	0.8141	0.7500	38	1241.72	48
27	2.88	70.00	81.74	21.74	0.8141	0.7500	37	1241.72	45
28	3.81	63.79	84.70	23.19	0.8141	0.7500	42	1241.72	53
29	5.69	61.65	85.28	22.98	0.8141	0.7500	47	1241.72	58
30	5.78	61.01	88.73	22.94	0.8141	0.7500	48	1241.72	59
31	7.34	56.15	87.78	22.32	0.8141	0.7500	52	1241.72	65
Total	5.68	59.92	83.13	664.52	0.8141		1,333		1,655

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	790 MCF/D	10/14/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1552 MCF/D	10/14/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2303 MCF/D	10/14/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1572 MCF/D	10/14/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	926 MCF/D	10/14/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	756 MCF/D	10/14/2021	Continuous	ACO Requested
MORRIS BOYD TANK BATTERY	32.64057	-104.45889	1538 MCF/D	10/14/2021	Continuous	Gas Rerouted
GOODMAN 22 TANK BATTERY	32.64524	-104.47354	1054 MCF/D	10/14/2021	Continuous	Gas Rerouted
B&B ROSS RANCH OIL TANK BATTERY	32.648341	-104.479356	447 MCF/D	10/14/2021	Continuous	Gas Rerouted
ARKANSAS STATE 23 TANK BATTERY	32.64708	-104.45659	61 MCF/D	10/14/2021	Continuous	Gas Rerouted
GRAVE DIGGER STATE COM 8H TANK BATTERY	32.59576569	-104.4588697	179 MCF/D	10/14/2021	Continuous	Gas Rerouted

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 56315

QUESTIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	56315
A	Action Type:
	[C-129] Venting and/or Flaring (C-129)
CUESTIONS	

QUESTIONS

Prerequisites				
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.				
Incident Well	Not answered.			
Incident Facility	[fAPP2127232896] ARKANSAS STATE 23 TANK BATTERY			

Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.				
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes				
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes				
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.					
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes				
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				

Equipment Involved				
Primary Equipment Involved	Not answered.			
Additional details for Equipment Involved. Please specify	Not answered.			

Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.				
Methane (CH4) percentage	69			
Nitrogen (N2) percentage, if greater than one percent	2			
Hydrogen Sulfide (H2S) PPM, rounded up	14,086			
Carbon Dioxide (C02) percentage, if greater than one percent	4			
Oxygen (02) percentage, if greater than one percent	0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.			
Nitrogen (N2) percentage quality requirement	Not answered.			
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.			
Carbon Dioxide (C02) percentage quality requirement	Not answered.			
Oxygen (02) percentage quality requirement	Not answered.			

Date(s) and Time(s)				
Date venting and/or flaring was discovered or commenced	10/14/2021			
Time venting and/or flaring was discovered or commenced	12:00 AM			
Time venting and/or flaring was terminated	12:00 AM			
Cumulative hours during this event	24			

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	

Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	flare stack
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity			
Was or is this venting and/or flaring a result of downstream activity	Yes		
Was notification of downstream activity received by you or your operator	Yes		
Downstream OGRID that should have notified you or your operator	[211372] DCP MIDSTREAM, L.P.		
Date notified of downstream activity requiring this venting and/or flaring	09/25/2021		
Time notified of downstream activity requiring this venting and/or flaring	04:30 PM		

Steps and Actions to Prevent Waste				
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True			
Please explain reason for why this event was beyond your operator's control	DCP had a leak in line causing us to flare at several CTBs.			
Steps taken to limit the duration and magnitude of venting and/or flaring	Sold to another 3rd party where possible.			
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.			

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CONDITIONS

Action 56315

CONDITIONS

Operator:	OGRID:	
Spur Energy Partners LLC	328947	
9655 Katy Freeway	Action Number:	
Houston, TX 77024	56315	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/15/2021