

Certificate of Analysis

Number: 5030-21060198-002A

Midland Laboratory 2200 East I-20 Midland, TX 79706 Phone 432-689-7252

JIMMY POOLE SALT CREEK MIDSTREAM June 11, 2021

1369 I-20 PECOS, TX 79772

Station Name: NAILED IT A CDP Station Number: 2.10.9

Method: GPA-2261 Cylinder No: 5030-03952

06/09/2021 09:20:07 by MGN Analyzed:

Sampled By: C PAUL

Sample Of: Gas Spot Sample Date: 06/04/2021 15:30 Sample Conditions: 113 psig, @ 66 °F

WO 20.07000.W3197 PO/Ref. No:

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.65 psia			
Nitrogen Carbon Dioxide Methane Ethane Propane Iso-butane n-Butane Iso-pentane n-Pentane Hexanes Plus	0.586 0.207 77.896 11.118 4.867 0.880 1.833 0.551 0.617 1.445	0.746 0.414 56.784 15.191 9.752 2.324 4.841 1.806 2.023 6.119	2.968 1.339 0.287 0.577 0.201 0.223 0.629 6.224	GPM TOTAL C2+ GPM TOTAL C3+ GPM TOTAL iC5+	6.224 3.256 1.053	
Relative Density Re- Calculated Molecula Compressibility Fact GPA 2172 Calculat Calculated Gross E Real Gas Dry BTU	Calculated Physical Properties Relative Density Real Gas Calculated Molecular Weight Compressibility Factor GPA 2172 Calculation: Calculated Gross BTU per ft³ @ 14.65 Real Gas Dry BTU Water Sat. Gas Base BTU		Total 0.7627 22.01 0.9960 a & 60°F 1316 1294	C6+ 3.2176 93.19 5113 5024		

Report generated by: Marco Barrientos

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Flaring Summary

	10/8/2021
battery	Sum(TOTAL F
Nailed It A Tank Battery	133.80
Grand total	133.80

date » (Column Names)

Data table:
flare_report_data (2)
Colors:
All values

battery

Sum(TOTAL FLARE (HP + LP))

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 56342

Q	UESTIONS	
Operator: TAP ROCK OPERATING, LLC		OGRID: 372043
523 Park Point Drive Golden, CO 80401		Action Number: 56342
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2126032207] Nailed	It CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers an	nd may provide addional guidance	
Was or is this venting and/or flaring caused by an emergency or malfunction	No	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
	1	
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	78	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
Date(s) and Time(s)		
	10/07/2021	
Date venting and/or flaring was discovered or commenced	10/07/2021	
Time venting and/or flaring was discovered or commenced	06:00 AM	
Time venting and/or flaring was terminated	06:00 PM	
Cumulative hours during this event	2	
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Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 134 Mcf Recovered: 0 Mcf Lost: 134 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting and/or flaring a result of downstream activity	Not answered.	
Was notification of downstream activity received by you or your operator	Not answered.	
Downstream OGRID that should have notified you or your operator	Not answered.	
Date notified of downstream activity requiring this venting and/or flaring	Not answered.	
Time notified of downstream activity requiring this venting and/or flaring	Not answered.	

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Salt Creek Midstream, our midstream provider, saw high line pressure at the Nailed It location. Due to this Tap Rock flare numbers spiked larger than regulated volumes. Once Salt Creek solved their issue, Tap Rock saw normal operations.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.

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CONDITIONS

Action 56342

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	56342
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
bramsey	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/15/2021