Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	5.8109	
Carbon Dioxide	0.0419	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71.0925	
Ethane	11.6743	3.1332
Propane	6.8787	1.9018
Iso Butane	0.8740	0.2870
Nor Butane	2.0332	0.6433
Iso Pentane	0.4857	0.1783
Nor Pentane	0.4774	0.1737
Hexanes Plus	0.4941	0.2157
Totals	99.8627	6.5330

Contacts

ACCOUNTING:
HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
--

CONTRACT ADMIN:
HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
--

MEASUREMENT:
DENMEASDIST@DCPMIDSTREAM.COM
--

TAXES:
HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
--

Comments

GENERAL:

CONTRACT:

10/26/21

HAARMEYER ELECTRIC, INC

STRATA PRODUCTION COMPANY

Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

RoadRunner 1H	*Current Value*
24 Hr Total Gas	184.36 Mcf
Current Flow Rate Gas	195.36 Mcf/d
Current Month Gas	3257.66 Mcf
Daily Acc	49.47 Mcf
Gas Daily Avg Static Pressure	47.74 Psi
Gas Daily Avg Diff Pressure	28.68 Psi
Gas Daily Avg Temperature	85.6 °F
Last Month Gas	5623.35 Mcf
Total Acc	262114 Mcf

RoadRunner 2H	*Current Value*
24 Hr Total Gas	300.6 Mcf
Current Flow Rate Gas	195.36 Mcf/d
Current Month Gas	3257.66 Mcf
Daily Acc	81.41 Mcf
Gas Daily Avg Static Pressure	47.43 Psi
Gas Daily Avg Diff Pressure	19 Psi

Total MCF

Σ (1) = 765.6

RoadRunner 2H Cont.	*Current Value*
Gas Daily Avg Temperature	82.53 °F
Last Month Gas	8943.43 Mcf
Total Acc	412433 Mcf

Sandy 1	*Current Value*
24 Hr Total Gas	66.82 Mcf
Current Flow Rate Gas	29.42 Mcf/d
Current Month Gas	1732.26 Mcf
Daily Acc	19.64 Mcf
Gas Daily Avg Static Pressure	44.24 Psi
Gas Daily Avg Diff Pressure	16.52 Psi
Gas Daily Avg Temperature	77.52 °F
Last Month Gas	2098.21 Mcf
Total Acc	134271 Mcf

Sandy 3	*Current Value*
24 Hr Total Gas	213.82 Mcf
Current Flow Rate Gas	227.06 Mcf/d
Current Month Gas	5725.9 Mcf
Daily Acc	64.26 Mcf
Gas Daily Avg Static Pressure	44.24 Psi
Gas Daily Avg Diff Pressure	14.4 Psi
Gas Daily Avg Temperature	83.39 °F
Last Month Gas	7256.24 Mcf
Total Acc	195028 Mcf

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 57972

QUESTIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 57972
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Not answered.*
Incident Facility	**[fAPP2123140302] Sandy Flare Stack**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	10/25/2021
Time venting and/or flaring was discovered or commenced	07:00 AM
Time venting and/or flaring was terminated	07:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*

Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance | Gas Well | Natural Gas Flared | Released: 766 Mcf | Recovered: 0 Mcf | Lost: 766 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	No
Was notification of downstream activity received by you or your operator	*Not answered.*
Downstream OGRID that should have notified you or your operator	*Not answered.*
Date notified of downstream activity requiring this venting and/or flaring	*Not answered.*
Time notified of downstream activity requiring this venting and/or flaring	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	*Not answered.*
Steps taken to limit the duration and magnitude of venting and/or flaring	Repairs were completed as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Compressor was replaced with a new unit in order to reduce the downtime caused by equipment failure.

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CONDITIONS

Action 57972

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 57972
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/27/2021