

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	5.8109	
Carbon Dioxide	0.0419	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71.0925	
Ethane	11.6743	3.1332
Propane	6.8787	1.9018
Iso Butane	0.8740	0.2870
Nor Butane	2.0332	0.6433
Iso Pentane	0.4857	0.1783
Nor Pentane	0.4774	0.1737
Hexanes Plus	0.4941	0.2157
Totals	99.8627	6.5330

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

10/27/21



## Daily Gas Run Data

### 49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 181.01 Mcf
Current Flow Rate Gas	567.39 Mcf/d
Current Month Gas	3558.35 Mcf
Daily Acc	48.94 Mcf
Gas Daily Avg Static Pressure	49.34 Psi
Gas Daily Avg Diff Pressure	26.52 Psi
Gas Daily Avg Temperature	81.75 °F
Last Month Gas	5623.35 Mcf
Total Acc	262295 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 301.3 Mcf
Current Flow Rate Gas	567.39 Mcf/d
Current Month Gas	3558.35 Mcf
Daily Acc	80.8 Mcf
Gas Daily Avg Static Pressure	49.04 Psi
Gas Daily Avg Diff Pressure	18.28 Psi

Total MCF  
 $\Sigma \textcircled{1} = 768.51$

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	79.34 °F
Last Month Gas	8943.43 Mcf
Total Acc	412733 Mcf

<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	① 67.78 Mcf
Current Flow Rate Gas	103.77 Mcf/d
Current Month Gas	1800.36 Mcf
Daily Acc	19.95 Mcf
Gas Daily Avg Static Pressure	46.34 Psi
Gas Daily Avg Diff Pressure	15.91 Psi
Gas Daily Avg Temperature	75.81 °F
Last Month Gas	2098.21 Mcf
Total Acc	134339 Mcf

<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	① 218.42 Mcf
Current Flow Rate Gas	198.44 Mcf/d
Current Month Gas	5943.9 Mcf
Daily Acc	63.83 Mcf
Gas Daily Avg Static Pressure	46.33 Psi
Gas Daily Avg Diff Pressure	14.17 Psi
Gas Daily Avg Temperature	80.87 °F
Last Month Gas	7256.24 Mcf
Total Acc	195246 Mcf

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 58071

**QUESTIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 58071
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

<b>Determination of Reporting Requirements</b>	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

<b>Date(s) and Time(s)</b>	
Date venting and/or flaring was discovered or commenced	10/26/2021
Time venting and/or flaring was discovered or commenced	07:00 AM
Time venting and/or flaring was terminated	07:00 AM
Cumulative hours during this event	24

<b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Repair and Maintenance   Gas Well   Natural Gas Flared   Released: 769 Mcf   Recovered: 0 Mcf   Lost: 769 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Repairs were completed as quickly as possible to limit the duration and magnitude of flaring.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Gas compressor was replaced to eliminate the reoccurrence of flaring.

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CONDITIONS

Action 58071

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	Action Number: 58071
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/27/2021