

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

October 25, 2021

Meter #: 14242058

Name: Dire Wolf 12 FED CTB VRT FL TM

Pressure Base: 14.730 psia Meter Status:
 Temperature Base: 60.00 °F Contract Hr.:
 Atmos Pressure: 13.200 psi Full Wellstream:
 Calc Method: AGA7 WV Technique:
 Z Method: AGA-8 Detail (1992) WV Method:
 Meter Size: 3.8260 in HV Cond:
 Press. Comp.: Meter Type:
 Temp. Comp.: Interval:

Midnight

EFM
1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.000	0.000	100.000	0.000	0.000	0.000	0.000	0.000
NC5	neo	C6	C7	C8	C9	C10	
0.000		0.000	0.000	0.000	0.000	0.000	
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
0.000	0.000	0.000	0.000	0.000	0.000	0.000	

Hour	Pulses (Counts)	Pressure (psia)	Temp. (°F)	Raw Volume (Mcf)	Relative Density	K-Factor (pulses/ Mcf)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	49	4.51	102.74	49	0.6000	1,000.0000	48.634	1000.00	48.634	No
1	48	4.50	103.09	48	0.6000	1,000.0000	48.121	1000.00	48.121	No
2	50	4.50	102.70	50	0.6000	1,000.0000	50.449	1000.00	50.449	No
3	49	4.50	102.98	49	0.6000	1,000.0000	48.563	1000.00	48.563	No
4	48	4.50	101.73	48	0.6000	1,000.0000	48.303	1000.00	48.303	No
5	48	4.50	101.24	48	0.6000	1,000.0000	48.164	1000.00	48.164	No
6	48	4.49	102.24	48	0.6000	1,000.0000	48.302	1000.00	48.302	No
7	50	4.50	102.80	50	0.6000	1,000.0000	50.110	1000.00	50.110	No
8	49	4.50	108.11	49	0.6000	1,000.0000	49.345	1000.00	49.345	No
9	46	4.42	110.66	46	0.6000	1,000.0000	46.083	1000.00	46.083	No
10	11	4.21	105.09	11	0.6000	1,000.0000	10.537	1000.00	10.537	No
11	21	4.42	112.39	21	0.6000	1,000.0000	21.270	1000.00	21.270	No
12	26	4.47	113.73	26	0.6000	1,000.0000	25.627	1000.00	25.627	No
13	6	3.46	109.67	6	0.6000	1,000.0000	5.976	1000.00	5.976	No
14	1	3.07	105.63	1	0.6000	1,000.0000	0.671	1000.00	0.671	No
15	1	3.09	103.89	1	0.6000	1,000.0000	0.515	1000.00	0.515	No
16	1	3.08	102.37	1	0.6000	1,000.0000	0.856	1000.00	0.856	No
17	1	3.19	98.73	1	0.6000	1,000.0000	0.644	1000.00	0.644	No
18	1	3.13	86.93	1	0.6000	1,000.0000	0.816	1000.00	0.816	No
19	1	3.06	78.21	1	0.6000	1,000.0000	0.935	1000.00	0.935	No
20	2	3.17	75.98	2	0.6000	1,000.0000	1.587	1000.00	1.587	No
21	1	3.01	73.50	1	0.6000	1,000.0000	1.213	1000.00	1.213	No
22	1	2.96	71.57	1	0.6000	1,000.0000	1.344	1000.00	1.344	No
23	1	2.98	69.92	1	0.6000	1,000.0000	1.393	1000.00	1.393	No
Total	559	4.45	104.29	559	0.6000		559.461		559.461	

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 58233

QUESTIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 58233
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2127143881] DIRE WOLF 12 FED CTB

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	100
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	10/26/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	10:00 PM
Cumulative hours during this event	22

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.

Other Released Details	Cause: Other Other (Specify) Natural Gas Flared Released: 559 Mcf Recovered: 0 Mcf Lost: 559 Mcf]
Additional details for Measured or Estimated Volume(s). Please specify	Inadequate Gas take away
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Monitor in real time when applicable and adjust production accordingly within takeaway capacity
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Work to acquire more takeaway or find alternative takeaway sources

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/27/2021