District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party O					OGRID			
Contact Name Con			Contact T	tact Telephone				
Contact email Incide				Incident #	ent # (assigned by OCD)			
Contact mail	ing address							
			Location	of Release S	ource			
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	nal places)			
Site Name				Site Type	Site Type			
Date Release	Discovered			API# (if app	plicable)			
Unit Letter	Section Township Range			Cour	nty			
Crude Oil	Material	Federal Tr	Nature and	l Volume of	justification for th	ne volumes provided below)		
Produced		Volume Release			Volume Recovered (bbls)			
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?					Yes No			
Condensate Volume Released (bbls)					Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Wei	ight Recovered (provide units)			
Cause of Relo	ease							

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Incident ID		Ì
District RP		1
Facility ID		
Application ID		1

Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VEC was immediate a	ation aircon to the OCD? Drywham? To wh	om? When and by what means (phone, email, etc)?
II YES, was immediate no	blice given to the OCD? By whom? 10 who	om? when and by what means (phone, email, etc)?
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
	is been secured to protect human health and	the environment.
☐ Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain w	vhy:
has begun, please attach	a narrative of actions to date. If remedial e	mediation immediately after discovery of a release. If remediation ifforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and
public health or the environn	ment. The acceptance of a C-141 report by the O	ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name		Title:
Signature:	tan Japange	Date:
		Telephone:
OCD Only		
Received by: Ramona M	Marcus	Date:11/1/2021

— Received by OCD: 10/26/202	Release Disco	overy Date & Time:	7:00 A.M. 10/12/21						Page 3 of 4
Release Type: Oil Mixture					NAPP2129936218	Tugesoja			
Provide	e any known deta	ils about the event:	2 in flowline leak car	using a leak of produced water and p	produced oil to spill off pad. MSO isolate	d leak by closing flow	line valve at wellhead a	and at header. Vac. Truc	k 70 bbls recovered.
	Spill Calculation - Subsurface Spill - Rectangle								
Was the release on pad or off-pad? On Pad - 10.5%; Off Pad - 15.12% soil spilled-fluid saturation factor									
Has it rained at le	east a half inch in	the last 24 hours?		Yes, On I	Pad - 8%; Off Pad - 13.57% soil spilled-f	fluid saturation factor;	if No, use factors above	ve.	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	165.0	48.0	1.00	15.12%	117.480	17.763	5.00%	0.888	16.875
Rectangle B	219.0	23.0	1.00	15.12%	74.716	11.297	5.00%	0.565	10.732
Rectangle C	303.0	12.0	3.00	15.12%	161.802	24.464	5.00%	1.223	23.241
Rectangle D		*			0.000	0.000	0.00%	0.000	0.000
Rectangle E					0.000	0.000	0.00%	0.000	0.000
Rectangle F					0.000	0.000		0.000	0.000
Rectangle G					0.000	0.000	į.	0.000	0.000
Rectangle H		4			0.000	0.000		0.000	0.000
Rectangle I					0.000	0.000		0.000	0.000
Rectangle J Released to Imaging: 11/1/20	021 1·36·51 PM				0.000	0.000		0.000	0.000
Actions to Imaging 11/1/20	21 2100101 1111				Total Volume Release:	53.524		2.676	50.848

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 57922

CONDITIONS

Operator:	OGRID:		
COG OPERATING LLC	229137		
600 W Illinois Ave Midland, TX 79701	Action Number: 57922		
	Action Type: [C-141] Release Corrective Action (C-141)		

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	11/1/2021