<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party			OGRID	OGRID		
Contact Name			Contact T	Contact Telephone		
Contact emai	1			Incident #	‡ (assigned by OCL	0)
Contact mail	ing address			<b>'</b>		
			Location	of Release S	Source	
Latitude				Longitude		
			(NAD 83 in dec	cimal degrees to 5 deci	imal places)	
Site Name				Site Type	Site Type	
Date Release	Discovered			API# (if ap	pplicable)	
Unit Letter	Section	Township	Range	Cou	nty	
Surface Owner		☐ Federal ☐ Tr	ribal Driveta (	Vama		,
Surface Owner	. State		ibai 🔲 Fiivate (i	vame.		)
			Nature and	d Volume of	Release	
	Materia	(s) Released (Select al	I that annly and attach	calculations or specifi	c justification for th	ne volumes provided below)
Crude Oil		Volume Release		carculations of specifi		overed (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
		Is the concentrat	ion of dissolved c	hloride in the	Yes 1	No
produced water >10,000 mg/l?				17.1	1/111	
Condensate Volume Released (bbls)					overed (bbls)	
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Wei	ight Recovered (provide units)		
G CD I						
Cause of Release						
L						

Received by OCD: 11/4/2021 12:19:56 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 0)
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☐ No	If YES, for what reason(s) does the r	esponsible party consider this a major release?	
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?	
	Initia	l Response	
The responsible	party must undertake the following actions imm	ediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health	and the environment.	
Released materials ha	we been contained via the use of berm	s or dikes, absorbent pads, or other containment devices.	
All free liquids and recoverable materials have been removed and managed appropriately.			
has begun, please attach	a narrative of actions to date. If reme	nce remediation immediately after discovery of a release. If remediation edial efforts have been successfully completed or if the release occurred aC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name		Title:	
Signature:	tanegoparge	Date:	
email:		Telephone:	
OCD Only			
Received by:		Date:	

## L48 Spill Volume Estimate Form Received by OCD: 11/4/2021 12:19:56 PM Facility Name & Number: SEMU BMT Asset Area: HPA#3

Spill Calculation - Subsurface Spill - Rectangle

Soil Spilled-Fluid Saturation

8.00%

11.55%

11.55%

11.55%

See reference table below

See reference table below

Estimated volume of each area

(bbl.)

55.477

78.320

14.833

44.500

0.000

0.000

0.000

0.000

0.000

0.000

Total Volume Release:

Total Estimated

Volume of Spill

(bbl.)

4.438

9.046

1.713

5.140

0.000

0.000

0.000

0.000

0.000

0.000

20.337

Percentage of Oil if

Spilled Fluid is a

Mixture

Total Estimated

Volume of Spilled Oil

(bbl.)

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Page 3 of 4

Total Estimated

Volume of Spilled

Liquid other than Oil

(bbl.)

4.438

9.046

1.713

5.140

0.000

0.000

0.000

0.000

0.000

0.000

20.337

Release Discovery Date &
Release

Length

22.0

132.0

25.0

30.0

Released to Imaging: 11/8/2021 6:30:27 AM

Convert Irregular shape

into a series of

rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle I

Rectangle .I

Has it rained at least a half inch in the last 24 hours?

Provide any known details about the event: TANK STICK STUCK

Was the release on pad or off-pad?

Width

(ft.)

34.0

20.0

20.0

50.0

& Time: 10/21/2021 4:00 se Type: Oil Mixture

Depth

(in.)

5.00

2.00

2.00

2.00

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 60254

CONDITIONS

CONDITIONS		
Operator:	OGRID:	
COG OPERATING LLC	229137	
600 W Illinois Ave	Action Number:	
Midland, TX 79701	60254	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	

## CONDITIONS

Created By		Condition	Condition Date	
rmarcus		None	11/8/2021	