District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact To	Contact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail	ing address			<u> </u>		
			Location	of Release So	ource	
Latitude				Longitude		
			(NAD 83 in de	cimal degrees to 5 decir	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter Section Township Range		Cour	ntv]		
Ont Letter	Section	Township	runge	Cour	11.9	
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Material(s) Released (Select all that apply and attach calculations or specific Crude Oil Volume Released (bbls)		calculations or specific	Volume Reco			
Produced Water Volume Released (bbls)			Volume Reco	• • •		
Is the concentration of total dissolved sol		ved solids (TDS)	Yes N	` '		
		in the produced	water >10,000 mg			
Condensate Volume Released (bbls)				Volume Reco	vered (bbls)	
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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	I uge 2 0
Incident ID	
District RP	
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Was this a major release as defined by	nsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To wh	nom? When and by what means (phone email etc)?
in 123, was infinediate notice given to the OCD: By whom: 10 wi	ioni: When and by what means (phone, eman, etc):
Initial Ro	esponse
The responsible party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or contained via the use of berms of the use of	likes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and	d managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence rehas begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	
Printed Name:	
Signature: Kendra DeHoyos	Date:
email:	Telephone:
OCD Only	
Received by: Ramona Marcus	Date:

NAPP2129171458

Measurements (Of Standing Fluid
Length(Ft)	120
Width(Ft)	60
Depth(in.)	
Total Capacity without tank displacements (bbls)	0.25
No. of 500 bbl Tanks In Standing Fluid	8
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	16
Total Volume of standing fluid accounting for tank displacement.	22.39

Contaminated Soil measurement		
Area (square feet)	Depth(inches)	
<u>8228.513</u>	0.016	
Cubic Feet of Soil Impacted	<u>10.971</u>	
Barrels of Soil Impacted	1.96	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	0.29	
Saturation Fluid pr	esent with shovel/backhoe	
Estimated Barrels of Oil Released	0.29	
Free Standing Fluid Only		
. Area (square feet)	Depth(inches)	
8228.513	0.016	
Standing fluid	1.956	
Total fluids spilled	2.249	

NAPP2129171458

mpate in size	outer	
Contaminated S	Soil measurement	
Area (square feet)	Depth(inches)	
<u>29429</u>	0.250	
Cubic Feet of Soil Impacted	613.104	
Barrels of Soil Impacted	109.29	
Soil Type	Clay/Sand	
Barrels of Oil Assuming 100% Saturation	16.39	
Saturation Fluid pre	esent with shovel/backhoe	
Estimated Barrels of Oil Released	16.39	
Free Stand	ing Fluid Only	
Area (square feet)	Depth(inches)	
29429	0.250	
Standing fluid	109.288	
Total fluids spilled	125.681	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 56657

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	56657
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	11/9/2021