

**Atchafalaya Measurement, Inc.**

416 East Main Street Artesia, NM 88210

575-746-3481

**Inficon Micro GC Fusion F08904 R03RR2**

	Sample Information
Sample Name	Cimarex__Triste Draw 25 8H__GC2-11320-02
Station Number	NCW1471331
Lease Name	Triste Draw 25 8H
Analysis For	Cimarex Energy
Producer	Cimarex Energy
Field Name	UNK
County/State	Lea,NM
Frequency/Spot Sample	Monthly
Sampling Method	Fill Empty
Sample Deg F	70
Atmos Deg F	50
Flow Rate	1375.974
Line PSIG	79
Date/Time Sampled	1-9-20
Cylinder Number	N/A
Cylinder Clean Date	N/A
Sampled By	Adam Lem
Analysis By	Pat Silvas
Verified/Calibration Date	1-13-20
Report Date	2020-01-13 08:29:18

**Component Results**

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	23.280	28589.8	2.11147	21114.700	0.000
H2S	0.000	0.0	0.00025	2.500	0.000
Methane	24.040	766211.3	72.72462	727246.200	0.000
Carbon Dioxide	27.940	134609.3	8.29726	82972.600	0.000
Ethane	37.300	156623.4	9.07869	90786.900	2.436
Propane	77.380	101910.7	4.55350	45535.000	1.259
i-butane	28.760	42296.9	0.53279	5327.900	0.175
n-Butane	30.260	108731.7	1.31467	13146.700	0.416
i-pentane	34.820	34723.3	0.36427	3642.700	0.134
n-Pentane	36.560	37784.8	0.37249	3724.900	0.135
Hexanes Plus	120.000	71780.0	0.64999	6499.900	0.283
Total:			100.00000	1000000.000	4.838

**Results Summary**

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	99.14493	
Pressure Base (psia)	14.730	
Temperature Base	60.00	
Gross Heating Value (BTU / Ideal cu.ft.)	1135.4	1115.7
Gross Heating Value (BTU / Real cu.ft.)	1139.6	1120.2
Relative Density (G), Ideal	0.7892	0.7863
Relative Density (G), Real	0.7918	0.7892
Compressibility (Z) Factor	0.9964	0.9959

TRISTE DRAW 25 FED COM 8H-13H CDP FLARE		Digital (gas)			
		11/1/2021	10/31/2021	10/30/2021	10/29/2021
Static	(PSI)	80	82	82	71
Differential	(In H2O)	0	0	0	0
Gas Flowed	(MCF)	0.0	0.0	0.0	229.0
MeterFlowReason					FACILITY COMBR#

2 Hours

High line pressure from DCP

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 61382

**QUESTIONS**

Operator: CIMAREX ENERGY CO. 600 N. Marienfeld Street Midland, TX 79701	OGRID: 215099
	Action Number: 61382
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123748590] TRISTE DRAW 25 FED COM 8H-13H

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	8
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	10/29/2021
Time venting and/or flaring was discovered or commenced	07:15 AM
Time venting and/or flaring was terminated	12:00 PM
Cumulative hours during this event	2

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: High Line Pressure   Gas Compressor Station   Natural Gas Flared   Released: 229 Mcf   Recovered: 0 Mcf   Lost: 229 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Compression down to do high line pressure from DCP. Cimarex was not notified, Cimarex is working with control room to be notified by DCP when a meter reads 20 MCFD so that we can deal with immediately.
Steps taken to limit the duration and magnitude of venting and/or flaring	Cimarex with its control room is working on being notified when flare volume reaches 20 mcf in order to address flaring issues before they arise.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	As noted control room is trying to work with DCP to be notified before flaring occurs of 20 mcf.

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CONDITIONS

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	Action Number: 61382
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
jacosta01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/11/2021