

COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2 %	N2 %	Methane %	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane %	n-Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	Ted Paup	10/29/2021	6:00 AM	10/29/2021	8:30 AM	37	0	0.542	1.19	70.202	14.557	7.774	1.016	2.366	0.542	0.564	1.247
MATADOR PRODUCTION COMPANY	Ted Paup	10/29/2021	8:30 AM	10/29/2021	11:00 PM	56	0	0.542	1.19	70.202	14.557	7.774	1.016	2.366	0.542	0.564	1.247
						= 93 mcf total											

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District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 60090

QUESTIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 60090
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123653212] Ted Paup Facility Flare Stack

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Beginning at around 6am, unanticipated issue downstream with gathering company's system which caused a curtailment of gas takeaway capacity for us. At around 8:30 am, as we reconnected gas to sales, O2 was present in the production tanks. Gas was diverted back to flare until oxygen purged from tanks around 11:00 pm. We flared 37 MCF during the issue with midstream. We flared 56 MCF during the oxygen related issue. This amounted to 93 MCF for this day's event.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	10/29/2021
Time venting and/or flaring was discovered or commenced	06:00 AM
Time venting and/or flaring was terminated	11:00 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 93 Mcf Recovered: 0 Mcf Lost: 93 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Beginning at around 6am, unanticipated issue downstream with gathering company's system which caused a curtailment of gas takeaway capacity for us. At around 8:30 am, as we reconnected gas to sales, O2 was present in the production tanks. Gas was diverted back to flare until oxygen purged from tanks around 11:00 pm. We flared 37 MCF during the issue with midstream. We flared 56 MCF during the oxygen related issue. This amounted to 93 MCF for this day's event.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[330263] Longwood RB Pipeline, LLC
Date notified of downstream activity requiring this venting and/or flaring	10/29/2021
Time notified of downstream activity requiring this venting and/or flaring	06:00 AM

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Beginning at around 6am, unanticipated issue downstream with gathering company's system which caused a curtailment of gas takeaway capacity for us. At around 8:30 am, as we reconnected gas to sales, O2 was present in the production tanks. Gas was diverted back to flare until oxygen purged from tanks around 11:00 pm. We flared 37 MCF during the issue with midstream. We flared 56 MCF during the oxygen related issue. This amounted to 93 MCF for this day's event.
Steps taken to limit the duration and magnitude of venting and/or flaring	We flared for 2.5 hours for midstream and then purged oxygen from tanks once midstream issue was resolved.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	We flared for 2.5 hours for midstream and then purged oxygen from tanks once midstream issue was resolved. Continue routine inspections and maintenance of facilities.

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CONDITIONS

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Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 60090
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
kperkins_mat	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/11/2021