

Natural Gas Analysis Report

GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information

	Sample Information
Sample Name	BEAGLE 35-34-22-27 FEE 401H SALES (62485287) 9-7-2021
Effective/Start Date	10-1-2021
WELL NAME	
Laboratory	D JURNEY
Analyzer Type	NAT. GAS ANALYZER
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	9-1-2021
Sampling Flow Rate	
Air Temperature	96
Heat Tracing	Heated Hose & Gasifier
Type of Sample	SPOT PORTABLE GC
Sampling Method	FILL AND EMPTY
Company Collecting Sample	AKM Measurement
Method Name	C9
Injection Date	2021-09-07 13:21:35
Report Date	2021-09-07 13:33:39
EZReporter Configuration File	BLM Onshore.Extended.GPA 2145-16.FlowCal.H2S.cfgx
Source Data File	c6649875-bddb-42bd-8460-1b0b5d0c7a46
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	14136.7	0.9821	0.00006947	0.9645	0.0	0.00933	0.000	
Methane	815572.9	74.1838	0.00009096	72.8587	733.6	0.40356	0.000	
CO2	2230.8	0.1295	0.00005803	0.1271	0.0	0.00193	0.000	
Ethane	236909.6	13.4229	0.00005666	13.1832	232.6	0.13687	3.521	
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000	
Propane	176889.5	7.2579	0.00004103	7.1282	178.8	0.10853	1.961	
iso-butane	57984.4	1.0120	0.00001745	0.9939	32.2	0.01995	0.325	
n-Butane	141455.7	2.4664	0.00001744	2.4223	78.8	0.04861	0.763	
iso-pentane	38493.6	0.5844	0.00001518	0.5740	22.9	0.01430	0.210	
n-Pentane	45948.3	0.6863	0.00001494	0.6740	26.9	0.01679	0.244	
hexanes	39468.0	0.4705	0.00001192	0.4621	21.9	0.01375	0.190	
heptanes	38843.0	0.3740	0.00000963	0.3673	20.1	0.01271	0.169	
octanes	23954.0	0.1937	0.00000809	0.1902	11.8	0.00750	0.097	
nonanes+	7812.0	0.0555	0.00000710	0.0545	3.8	0.00241	0.031	
Total:		101.8189		100.0000	1363.5	0.79624	7.511	

Results Summary

Result	Dry	Sat.	
Total Un-Normalized Mole%	101.8189		
Pressure Base (psia)	14.650		
Temperature Base (Deg. F)	60.00		
Flowing Temperature (Deg. F)	128.0		
Flowing Pressure (psia)	65.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1363.5	1339.6	
Gross Heating Value (BTU / Real cu.ft.)	1369.6	1346.2	
Relative Density (G), Real	0.7995	0.7967	

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status	
Total un-normalized amount	101.8189	97.0000	103.0000	Pass	

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 62220

QUESTIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 62220
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-45682] BEAGLE 35 34 22 27 FEE #401H
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	11/11/2021
Time venting and/or flaring was discovered or commenced	11:57 AM
Time venting and/or flaring was terminated	05:30 PM
Cumulative hours during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 159 Mcf Recovered: 0 Mcf Lost: 159 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	No
Downstream OGRID that should have notified you or your operator	[328710] San Mateo Black River Oil Pipeline II, LLC
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Flared due to the San Mateo Compressor Station being down.
Steps taken to limit the duration and magnitude of venting and/or flaring	Increase flare regulator pressures to just under MAOP of vessel pressure to try and hold as much gas back as possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Increase flare regulator pressures to just under MAOP of vessel pressure to try and hold as much gas back as possible.

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CONDITIONS

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	Action Number: 62220
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ohair	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/17/2021