

GAS VOLUME STATEMENT

October 2021



Meter #: 715004-00
 Name: McIntyre 'E'
 Closed Data
 Standard Conditions

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	6.086	3.026	60.103	14.720	8.195	1.008	2.508	0.716
Atmos Pressure:	13.010 psi	Full Wellstream:	No	NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.686		0.590	0.528	0.198	0.035		
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	3.0680 in	HV Cond:	Dry							1.601	16009.000
Tap Location:	Upstream	Meter Type:	EFM								
Tap Type:	Flange	Interval:	1 Hour								

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	10.94	36.90	68.97	22.44	0.9058	1.0000	82	1325.98	108
2	10.43	34.74	72.94	21.94	0.9058	1.0000	74	1325.98	99
3	9.46	37.65	75.75	21.46	0.9058	1.0000	72	1325.98	95
4	9.23	38.91	76.33	21.16	0.9058	1.0000	71	1325.98	94
5	10.27	39.39	77.83	20.53	0.9058	1.0000	74	1325.98	99
6	9.57	39.16	77.08	22.18	0.9058	1.0000	77	1325.98	101
7	9.84	37.32	79.73	22.46	0.9058	1.0000	76	1325.98	102
8	10.06	36.72	78.06	22.52	0.9058	1.0000	76	1325.98	101
9	9.81	37.14	79.57	22.64	0.9058	1.0000	77	1325.98	102
10	9.19	39.58	68.34	22.39	0.9058	1.0000	77	1325.98	101
11	8.84	42.41	68.14	21.95	0.9058	1.0000	76	1325.98	101
12	9.78	37.42	77.00	22.29	0.9058	1.0000	76	1325.98	102
13	8.82	38.66	68.89	23.01	0.9058	1.0000	77	1325.98	101
14	10.25	33.49	68.45	23.23	0.9058	1.0000	79	1325.98	105
15	9.70	33.78	64.62	22.81	0.9058	1.0000	78	1325.98	104
16	9.69	33.70	60.23	22.55	0.9058	1.0000	78	1325.98	103
17	9.40	35.59	63.25	22.47	0.9058	1.0000	78	1325.98	103
18	9.50	34.97	64.58	22.79	0.9058	1.0000	79	1325.98	105
19	9.33	36.35	69.63	22.71	0.9058	1.0000	78	1325.98	104
20	8.87	38.94	70.72	23.03	0.9058	1.0000	80	1325.98	106
21	9.14	37.86	70.33	23.01	0.9058	1.0000	81	1325.98	106
22	8.65	40.23	74.53	23.25	0.9058	1.0000	81	1325.98	108
23	9.43	40.92	74.16	22.79	0.9058	1.0000	83	1325.98	110
24	9.07	40.81	73.55	23.12	0.9058	1.0000	81	1325.98	108
25	9.66	40.04	73.26	22.56	0.9058	1.0000	82	1325.98	108
26	8.53	42.62	70.28	22.67	0.9058	1.0000	81	1325.98	107
27	8.99	43.87	62.09	21.91	0.9058	1.0000	79	1325.98	105
28	9.92	39.11	60.62	21.98	0.9058	1.0000	79	1325.98	106
29	10.54	38.10	63.14	21.90	0.9058	1.0000	80	1325.98	105
30	9.97	39.33	68.17	22.44	0.9058	1.0000	80	1325.98	106
31	9.52	40.22	63.34	21.74	0.9058	1.0000	78	1325.98	103
Total	9.56	38.27	70.38	693.91	0.9058		2,420		3,208

Volume at 15.025 = 2,372 Energy = 3,208

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1525 MCF/D	11/19/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	834 MCF/D	11/19/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1082 MCF/D	11/19/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2772 MCF/D	11/19/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1382 MCF/D	11/19/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	844 MCF/D	11/19/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	720 MCF/D	11/19/2021	Continuous	ACO Requested
LIVE OAK TANK BATTERY	32.63657	-104.46929	2469 MCF/D	11/19/2021	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	290 MCF/D	11/19/2021	Continuous	Pipeline Specs
MORRIS BOYD TANK BATTERY	32.6250267	-104.4488373	120 MCF/D	11/19/2021	Continuous	Gas Rerouted
MCINTYRE B & E SW TANK BATTERY	32.81516	-103.99504	136 MCF/D	11/19/2021	Continuous	Gas Rerouted

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 63983

QUESTIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 63983
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2132336770] MCINTYRE B & E SW TANK BATTERY

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	60
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	16,009
Carbon Dioxide (CO2) percentage, if greater than one percent	6
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	11/19/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Other (Specify) Natural Gas Flared Released: 136 Mcf Recovered: 0 Mcf Lost: 136 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Yes
Was notification of downstream activity received by you or your operator	Yes
Downstream OGRID that should have notified you or your operator	[211372] DCP MIDSTREAM, L.P.
Date notified of downstream activity requiring this venting and/or flaring	08/30/2021
Time notified of downstream activity requiring this venting and/or flaring	12:00 AM

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	DCP had a leak in line causing us to flare at several CTBs.
Steps taken to limit the duration and magnitude of venting and/or flaring	Sold to another 3rd party where possible.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Rerouted gas to other midstream companies as capacity allowed.

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CONDITIONS

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	Action Number: 63983
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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/29/2021