

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2132751407
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: DJR Operating, LLC	OGRID: 371838
Contact Name: Larissa Farrell	Contact Telephone: (505) 444-0289
Contact email: lfarrell@djrlc.com	Incident # (assigned by OCD) nAPP2132751407
Contact mailing address: 1 Road 3263, Aztec, NM 87410	

Location of Release Source

Latitude 36.446769 _____ Longitude -108.025742 _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Buena Suerte 32G Com 1	Site Type: Well Site (P&A'd)
Date Release Discovered: Unknown	API# (if applicable) 30-045-28693

Unit Letter	Section	Township	Range	County
G	32	26N	11W	San Juan

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) Unknown	Volume Recovered (bbls) Unknown
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: This submittal is a follow up to an NMOCD inspection (cJK2114057732 & cJK2114057779) which noted that there were soil impacts from produced water. After further research it was determined that Elm Ridge Exploration had reported a release on 6/15/2010 from an earthen pit that was backfilled and an above ground tank was installed. A C-144 closure plan was submitted and a deferral to remediate the buried pit was requested until plug and abandonment.

Incident ID	NAPP2132751407
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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Larissa Farrell</u> Title: <u>Regulatory Specialist</u> Signature: <u></u> Date: <u>11/23/2021</u> email: <u>lfarrell@djrlc.com</u> Telephone: <u>(505) 444-0289</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>11/29/2021</u>

Incident ID	NAPP2132751407
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>50' (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	NAPP2132751407
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Larissa Farrell Title: Regulatory Specialist

Signature:  Date: 11/23/2021

email: lfarrell@djrlc.com Telephone: (505) 444-0289

OCD Only

Received by: Ramona Marcus Date: 11/29/2021

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Closure

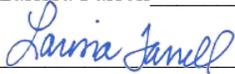
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Larissa Farrell Title: Regulatory Specialist

Signature:  Date: 11/23/2021

email: lfarrell@djrlc.com Telephone: (505) 444-0289

OCD Only

Received by: Ramona Marcus Date: 11/29/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



1 Road 3263
Aztec, NM 87410
Phone: (505) 632-3476

November 23, 2021

NAPP2132751407

Mr. Nelson Velez
Environmental Specialist-Adv
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Buena Suerte 32G Com 1 (30-045-28693)

Dear Mr. Velez,

This submittal is to follow up with NMOCD inspection (cJK2114057732 & cJK2114057779) which noted that there were soil impacts from a prior produced water release at the Buena Suerte 32G Com 1. This well stopped producing in 2016 and was permanently plugged and abandoned November 12, 2020.

Elm Ridge Exploration submitted an initial C-141 on 6/15/2010 which showed a release from an earthen pit that produced water was previously discharged into. This pit was buried and an above ground tank was installed above the pit. A C-144 Closure Plan was also submitted and a remediation deferral until P&A was requested. There was no incident number assigned to the original C-141 that Elm Ridge submitted.

DJR Operating, LLC excavated the pit and confirmed contamination concentrations with lab analysis. Attached to this letter are the documentation requirements per NMAC 19.15.29.

If you have any questions regarding this letter, please contact me at (505) 444-0289 or lfarrell@djrlc.com.

Sincerely,

A handwritten signature in blue ink that reads 'Larissa Farrell'.

Larissa Farrell
Regulatory Specialist

Attachments: 72-hr Pit Closure Notification
Data Table Soil Concentrations
Photographs
Lab Analysis



DJR Operating, LLC
Jeff Blagg
1 Rd 3263
Aztec, NM 87410

October 12, 2021

New Mexico Oil Conservation Division
Attn: Brandon Powell
1000 Rio Brazos Road
Aztec, NM 87410

Re: API# 30-045-28693 Buena Suerte 32 G COM #001 Pit Closure Notification

Dear Mr. Powell,

Please accept this letter as the necessary notification for unlined pit closure activities at the Buena Suerte 32 G COM #001; API# 30-045-28693; property ID 320317 well site, owned and operated by DJR Operating, LLC. The Buena Suerte 32 G COM #001 well site is located in Unit G, Section 32, Township 26N, Range 11W, San Juan County, New Mexico. Closure activities are scheduled to begin on or around October 15, 2021. This is a State of New Mexico lease and the NM State Land Office is being notified of the closure event pursuant to NMAC 19.15.17.13 (E).

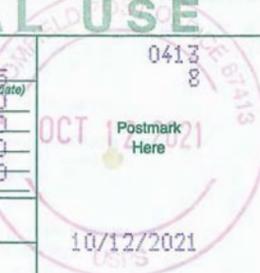
If you have any questions or require additional information, please contact Jeff Blagg at (505)320-1183.

Respectfully Submitted,
DJR Operating, LLC

A handwritten signature in black ink that reads 'Jeff Blagg'.

Jeff Blagg
jeffcblagg@aol.com

7020 0090 0001 7658 1408

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Bloomfield, NM 87413	
Certified Mail Fee	\$3.75
Extra Services & Fees (check box, add fee as appropriate)	\$7.05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$0.58
Total Postage and Fees	\$7.38
<div style="text-align: right;">04138</div> <div style="text-align: center;">  </div>	
Sent To NM STATE LAND OFFICE	
Street and Apt. No., or PO Box No. 1300 W. BROADWAY, STE #1	
City, State, ZIP+4® BLOOMFIELD, NM 87413	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



Google Earth



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 28, 29, 30, 31, 32, 33 **Township:** 26N **Range:** 11W

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

11/23/21 12:44 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00221	SJ	SJ		2	04	25N	11W			230613	4036253*	198	135	63

Average Depth to Water: **135 feet**

Minimum Depth: **135 feet**

Maximum Depth: **135 feet**

Record Count: 1

PLSS Search:

Section(s): 4, 5, 6

Township: 25N

Range: 11W

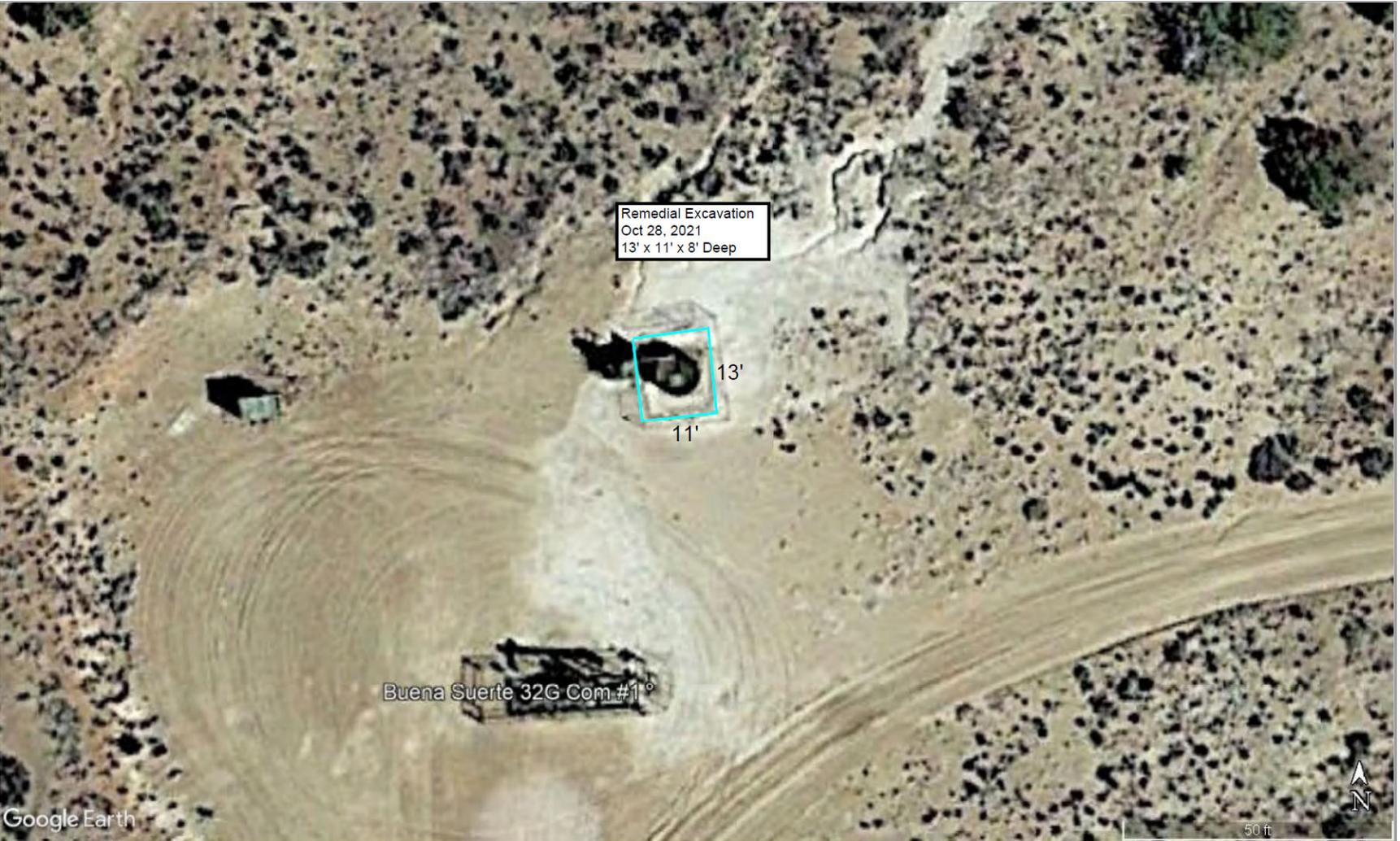
*UTM location was derived from PLSS - see Help

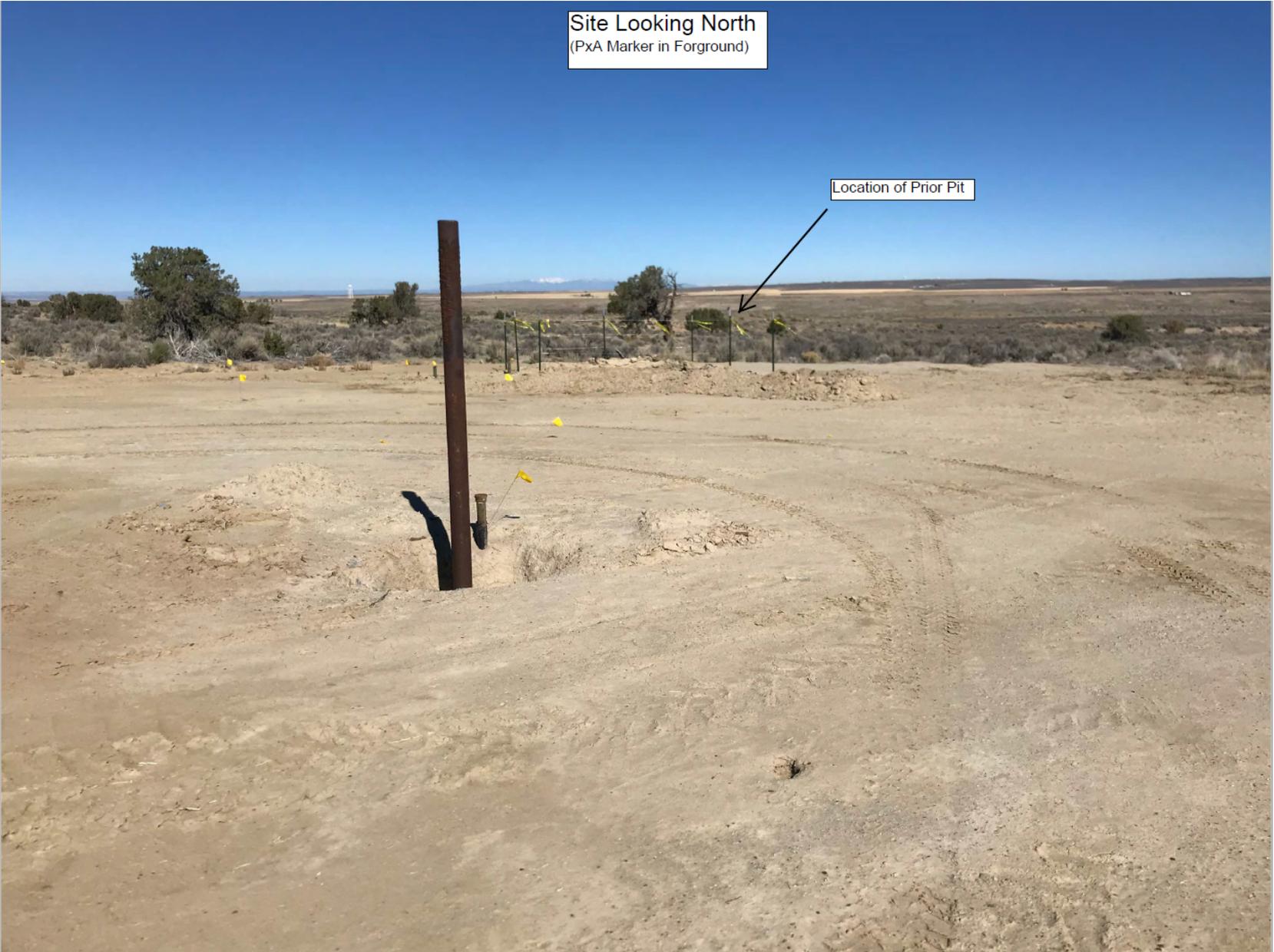
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

DJR LLC
Buena Suerte 32G Com #1
 (G) Sec 32 – T26N – R11W
 San Juan County, New Mexico
 API: 30-045-28693

Closure Sampling Test Results
 October 28, 2021

Sample ID (5-pt Comps)	BTEX (mg/Kg)	Benzene (mg/Kg)	TPH GRO (mg/Kg)	TPH DRO (mg/Kg)	TPH MRO (mg/Kg)	TPH (GRO +DRO) (mg/Kg)	TPH Total (mg/Kg)	Cl- (mg/Kg)
S+W Walls 0'-4'	ND	ND	ND	ND	ND	ND	ND	190
S+W Walls 4'-7.5'	ND	ND	ND	ND	ND	ND	ND	103
N+E Walls 0'-4'	ND	ND	ND	ND	ND	ND	ND	206
N+E Walls 4'-7.5'	ND	ND	ND	ND	ND	ND	ND	124
Base @ 8'	ND	ND	ND	ND	ND	ND	ND	220
Standard:	50	10					100	600





Site Looking North
(PxA Marker in Foreground)

Location of Prior Pit







Report to:
Jeff Blagg



envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

DJR Operating, LLC

Project Name: Buena Suerte 32 G Com #1

Work Order: E111001

Job Number: 17035-0028

Received: 10/29/2021

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
11/9/21

5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com



Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.
Envirotech Inc, holds the NM SDWA certification for data reported. (Lab #NM00979)



Date Reported: 11/9/21

Jeff Blagg
1 Rd 3263
Aztec, NM 87410

Project Name: Buena Suerte 32 G Com #1
Workorder: E111001
Date Received: 10/29/2021 7:30:00AM

Jeff Blagg,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/29/2021 7:30:00AM, under the Project Name: Buena Suerte 32 G Com #1.

The analytical test results summarized in this report with the Project Name: Buena Suerte 32 G Com #1 apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues regarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Technical Representative/Client Services
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljjarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

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Sample Summary

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/09/21 11:25
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Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
S + W Walls (0'-4')	E111001-01A	Soil	10/28/21	10/29/21	Glass Jar, 4 oz.
S + W Walls (4'-7 1/2')	E111001-02A	Soil	10/28/21	10/29/21	Glass Jar, 4 oz.
N + E Walls (0'-4')	E111001-03A	Soil	10/28/21	10/29/21	Glass Jar, 4 oz.
N + E Walls (4'-7 1/2')	E111001-04A	Soil	10/28/21	10/29/21	Glass Jar, 4 oz.
Base @ 8'	E111001-05A	Soil	10/28/21	10/29/21	Glass Jar, 4 oz.



Sample Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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S + W Walls (0'-4')

E111001-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Benzene	ND	0.0250	1	11/03/21	11/05/21	
Ethylbenzene	ND	0.0250	1	11/03/21	11/05/21	
Toluene	ND	0.0250	1	11/03/21	11/05/21	
o-Xylene	ND	0.0250	1	11/03/21	11/05/21	
p,m-Xylene	ND	0.0500	1	11/03/21	11/05/21	
Total Xylenes	ND	0.0250	1	11/03/21	11/05/21	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>						
	91.8 %	70-130		11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - GRO						
	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/03/21	11/05/21	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>						
	94.2 %	70-130		11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO						
	mg/kg	mg/kg		Analyst: JL		Batch: 2145045
Diesel Range Organics (C10-C28)	ND	25.0	1	11/03/21	11/04/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/03/21	11/04/21	
<i>Surrogate: n-Nonane</i>						
	114 %	50-200		11/03/21	11/04/21	
Anions by EPA 300.0/9056A						
	mg/kg	mg/kg		Analyst: IY		Batch: 2145037
Chloride	190	20.0	1	11/08/21	11/08/21	



Sample Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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S + W Walls (4'-7 1/2')

E111001-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Benzene	ND	0.0250	1	11/03/21	11/05/21	
Ethylbenzene	ND	0.0250	1	11/03/21	11/05/21	
Toluene	ND	0.0250	1	11/03/21	11/05/21	
o-Xylene	ND	0.0250	1	11/03/21	11/05/21	
p,m-Xylene	ND	0.0500	1	11/03/21	11/05/21	
Total Xylenes	ND	0.0250	1	11/03/21	11/05/21	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		94.1 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/03/21	11/05/21	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.7 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2145045
Diesel Range Organics (C10-C28)	ND	25.0	1	11/03/21	11/04/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/03/21	11/04/21	
<i>Surrogate: n-Nonane</i>		112 %	50-200	11/03/21	11/04/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2145037
Chloride	103	20.0	1	11/08/21	11/08/21	



Sample Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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N + E Walls (0'-4')

E111001-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Benzene	ND	0.0250	1	11/03/21	11/05/21	
Ethylbenzene	ND	0.0250	1	11/03/21	11/05/21	
Toluene	ND	0.0250	1	11/03/21	11/05/21	
o-Xylene	ND	0.0250	1	11/03/21	11/05/21	
p,m-Xylene	ND	0.0500	1	11/03/21	11/05/21	
Total Xylenes	ND	0.0250	1	11/03/21	11/05/21	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		93.8 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/03/21	11/05/21	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.7 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2145045
Diesel Range Organics (C10-C28)	ND	25.0	1	11/03/21	11/04/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/03/21	11/04/21	
<i>Surrogate: n-Nonane</i>		116 %	50-200	11/03/21	11/04/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2145037
Chloride	206	20.0	1	11/08/21	11/08/21	



Sample Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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N + E Walls (4'-7 1/2')

E111001-04

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Benzene	ND	0.0250	1	11/03/21	11/05/21	
Ethylbenzene	ND	0.0250	1	11/03/21	11/05/21	
Toluene	ND	0.0250	1	11/03/21	11/05/21	
o-Xylene	ND	0.0250	1	11/03/21	11/05/21	
p,m-Xylene	ND	0.0500	1	11/03/21	11/05/21	
Total Xylenes	ND	0.0250	1	11/03/21	11/05/21	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		92.3 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/03/21	11/05/21	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		94.5 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2145045
Diesel Range Organics (C10-C28)	ND	25.0	1	11/03/21	11/04/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/03/21	11/04/21	
<i>Surrogate: n-Nonane</i>		116 %	50-200	11/03/21	11/04/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2145037
Chloride	124	20.0	1	11/08/21	11/08/21	



Sample Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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Base @ 8'

E111001-05

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Volatile Organics by EPA 8021B	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Benzene	ND	0.0250	1	11/03/21	11/05/21	
Ethylbenzene	ND	0.0250	1	11/03/21	11/05/21	
Toluene	ND	0.0250	1	11/03/21	11/05/21	
o-Xylene	ND	0.0250	1	11/03/21	11/05/21	
p,m-Xylene	ND	0.0500	1	11/03/21	11/05/21	
Total Xylenes	ND	0.0250	1	11/03/21	11/05/21	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		92.7 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - GRO	mg/kg	mg/kg		Analyst: RKS		Batch: 2145032
Gasoline Range Organics (C6-C10)	ND	20.0	1	11/03/21	11/05/21	
<i>Surrogate: 1-Chloro-4-fluorobenzene-FID</i>		93.2 %	70-130	11/03/21	11/05/21	
Nonhalogenated Organics by EPA 8015D - DRO/ORO	mg/kg	mg/kg		Analyst: JL		Batch: 2145045
Diesel Range Organics (C10-C28)	ND	25.0	1	11/03/21	11/05/21	
Oil Range Organics (C28-C36)	ND	50.0	1	11/03/21	11/05/21	
<i>Surrogate: n-Nonane</i>		114 %	50-200	11/03/21	11/05/21	
Anions by EPA 300.0/9056A	mg/kg	mg/kg		Analyst: IY		Batch: 2145037
Chloride	220	20.0	1	11/08/21	11/08/21	



QC Summary Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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Volatile Organics by EPA 8021B

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2145032-BLK1)

Prepared: 11/03/21 Analyzed: 11/05/21

Benzene	ND	0.0250							
Ethylbenzene	ND	0.0250							
Toluene	ND	0.0250							
o-Xylene	ND	0.0250							
p,m-Xylene	ND	0.0500							
Total Xylenes	ND	0.0250							
Surrogate: 4-Bromochlorobenzene-PID	7.43		8.00		92.8	70-130			

LCS (2145032-BS1)

Prepared: 11/03/21 Analyzed: 11/05/21

Benzene	4.67	0.0250	5.00		93.3	70-130			
Ethylbenzene	4.42	0.0250	5.00		88.3	70-130			
Toluene	4.63	0.0250	5.00		92.7	70-130			
o-Xylene	4.51	0.0250	5.00		90.2	70-130			
p,m-Xylene	8.95	0.0500	10.0		89.5	70-130			
Total Xylenes	13.5	0.0250	15.0		89.8	70-130			
Surrogate: 4-Bromochlorobenzene-PID	7.53		8.00		94.1	70-130			

LCS Dup (2145032-BSD1)

Prepared: 11/03/21 Analyzed: 11/05/21

Benzene	4.87	0.0250	5.00		97.4	70-130	4.24	20	
Ethylbenzene	4.60	0.0250	5.00		92.1	70-130	4.17	20	
Toluene	4.84	0.0250	5.00		96.7	70-130	4.27	20	
o-Xylene	4.72	0.0250	5.00		94.4	70-130	4.58	20	
p,m-Xylene	9.34	0.0500	10.0		93.4	70-130	4.22	20	
Total Xylenes	14.1	0.0250	15.0		93.7	70-130	4.34	20	
Surrogate: 4-Bromochlorobenzene-PID	7.64		8.00		95.5	70-130			



QC Summary Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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Nonhalogenated Organics by EPA 8015D - GRO

Analyst: RKS

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2145032-BLK1)

Prepared: 11/03/21 Analyzed: 11/05/21

Gasoline Range Organics (C6-C10)	ND	20.0							
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.43		8.00		92.9	70-130			

LCS (2145032-BS2)

Prepared: 11/03/21 Analyzed: 11/05/21

Gasoline Range Organics (C6-C10)	48.5	20.0	50.0		97.0	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.60		8.00		95.0	70-130			

LCS Dup (2145032-BSD2)

Prepared: 11/03/21 Analyzed: 11/05/21

Gasoline Range Organics (C6-C10)	45.0	20.0	50.0		90.1	70-130	7.47	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	7.61		8.00		95.2	70-130			



QC Summary Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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Nonhalogenated Organics by EPA 8015D - DRO/ORO

Analyst: JL

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2145045-BLK1)

Prepared: 11/03/21 Analyzed: 11/04/21

Diesel Range Organics (C10-C28)	ND	25.0							
Oil Range Organics (C28-C36)	ND	50.0							
Surrogate: <i>n-Nonane</i>	55.1		50.0		110	50-200			

LCS (2145045-BS1)

Prepared: 11/03/21 Analyzed: 11/04/21

Diesel Range Organics (C10-C28)	524	25.0	500		105	38-132			
Surrogate: <i>n-Nonane</i>	52.0		50.0		104	50-200			

Matrix Spike (2145045-MS1)

Source: E111001-01

Prepared: 11/03/21 Analyzed: 11/04/21

Diesel Range Organics (C10-C28)	557	25.0	500	ND	111	38-132			
Surrogate: <i>n-Nonane</i>	54.5		50.0		109	50-200			

Matrix Spike Dup (2145045-MSD1)

Source: E111001-01

Prepared: 11/03/21 Analyzed: 11/04/21

Diesel Range Organics (C10-C28)	537	25.0	500	ND	107	38-132	3.65	20	
Surrogate: <i>n-Nonane</i>	58.6		50.0		117	50-200			



QC Summary Data

DJR Operating, LLC 1 Rd 3263 Aztec NM, 87410	Project Name: Buena Suerte 32 G Com #1 Project Number: 17035-0028 Project Manager: Jeff Blagg	Reported: 11/9/2021 11:25:38AM
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Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result mg/kg	Reporting Limit mg/kg	Spike Level mg/kg	Source Result mg/kg	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
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Blank (2145037-BLK1)

Prepared: 11/08/21 Analyzed: 11/08/21

Chloride	ND	20.0							
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LCS (2145037-BS1)

Prepared: 11/08/21 Analyzed: 11/08/21

Chloride	250	20.0	250		100	90-110			
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LCS Dup (2145037-BSD1)

Prepared: 11/04/21 Analyzed: 11/08/21

Chloride	247	20.0	250		98.8	90-110	1.35	20	
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QC Summary Report Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.



Definitions and Notes

DJR Operating, LLC	Project Name:	Buena Suerte 32 G Com #1	
1 Rd 3263	Project Number:	17035-0028	Reported:
Aztec NM, 87410	Project Manager:	Jeff Blagg	11/09/21 11:25

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

RPD Relative Percent Difference

DNI Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.



Project Information

Chain of Custody

Client: <u>DJR LLC</u>		Bill To		Lab Use Only			TAT			EPA Program					
Project: <u>Buena Suerte 32G com #1</u>		Attention: <u>VANCE HIXON</u>		Lab WO#	Job Number		1D	2D	3D	Standard	CWA	SDWA			
Project Manager: <u>JEFF BLATT</u>		Address:		<u>E111001</u>	<u>17035-0028</u>					<input checked="" type="checkbox"/>					
Address:		City, State, Zip		Analysis and Method											
City, State, Zip		Phone:		DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0						
Phone: <u>505-320-1193</u>		Email:													
Email: <u>jeffcblagg@AOL.com</u>		Report due by:									State				
											NM	CO	UT	AZ	TX
											<input checked="" type="checkbox"/>				
											Remarks				

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	DRO/DRO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	1D	2D	3D	Standard	CWA	SDWA	RCRA	
1140	10/28/2021	SOIL	1	S+W WALLS (0'-4')	1	X	X	X			X								
1143			1	S+W WALLS (4'-7 1/2')	2														
1146			1	N+E WALLS (0'-4')	3														
1149			1	N+E WALLS (4'-7 1/2')	4														
1152			1	BASE @ 8'	5														

Additional Instructions: BILLING CODE: VHPAX 2021FAN 8523.110

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action.
 Sampled by: Jeff Blagg
 Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature) <u>Jeff Blagg</u>	Date <u>10/29/21</u>	Time <u>0729</u>	Received by: (Signature) <u>Datta Kulkarni</u>	Date <u>10/29/21</u>	Time <u>07:30</u>	Lab Use Only
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	Received on ice: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time	T1 _____ T2 _____ T3 _____
						AVG Temp °C <u>4</u>

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____ Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



Envirotech Analytical Laboratory

Printed: 11/2/2021 9:11:48AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.

If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client: DJR Operating, LLC	Date Received: 10/29/21 07:30	Work Order ID: E111001
Phone: (979) 820-0551	Date Logged In: 11/02/21 09:06	Logged In By: Alexa Michaels
Email: jeffblagg@aol.com	Due Date: 11/05/21 17:00 (5 day TAT)	

Chain of Custody (COC)

- 1. Does the sample ID match the COC? Yes
- 2. Does the number of samples per sampling site location match the COC? Yes
- 3. Were samples dropped off by client or carrier? Yes
- 4. Was the COC complete, i.e., signatures, dates/times, requested analyses? Yes
- 5. Were all samples received within holding time? Yes

Carrier: Jeff Blagg

Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.

Comments/Resolution

Sample Turn Around Time (TAT)

- 6. Did the COC indicate standard TAT, or Expedited TAT? Yes

Sample Cooler

- 7. Was a sample cooler received? Yes
- 8. If yes, was cooler received in good condition? Yes
- 9. Was the sample(s) received intact, i.e., not broken? Yes
- 10. Were custody/security seals present? No
- 11. If yes, were custody/security seals intact? NA
- 12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C? Yes

Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling

- 13. If no visible ice, record the temperature. Actual sample temperature: 4°C

Sample Container

- 14. Are aqueous VOC samples present? No
- 15. Are VOC samples collected in VOA Vials? NA
- 16. Is the head space less than 6-8 mm (pea sized or less)? NA
- 17. Was a trip blank (TB) included for VOC analyses? NA
- 18. Are non-VOC samples collected in the correct containers? Yes
- 19. Is the appropriate volume/weight or number of sample containers collected? Yes

Field Label

- 20. Were field sample labels filled out with the minimum information:
 - Sample ID? Yes
 - Date/Time Collected? Yes
 - Collectors name? Yes

Sample Preservation

- 21. Does the COC or field labels indicate the samples were preserved? No
- 22. Are sample(s) correctly preserved? NA
- 24. Is lab filtration required and/or requested for dissolved metals? No

Multiphase Sample Matrix

- 26. Does the sample have more than one phase, i.e., multiphase? No
- 27. If yes, does the COC specify which phase(s) is to be analyzed? NA

Subcontract Laboratory

- 28. Are samples required to get sent to a subcontract laboratory? No
- 29. Was a subcontract laboratory specified by the client and if so who? NA Subcontract Lab: NA

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date



envirotech Inc.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 63387

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 63387
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	12/1/2021