

**GAS VOLUME STATEMENT****May 2021**

Meter #: 727901-00

Name: Morris Boyd 26 Fee

Closed Data

Standard Conditions

**Pressure Base:** 14.730 psia **Meter Status:** Active  
**Temperature Base:** 60.00 °F **Contract Hr.:** Midnight  
**Atmos Pressure:** 13.200 psi **Full Wellstream:** No  
**Calc Method:** AGA3-1992 **WV Technique:** Equivalent Dry Volume  
**Z Method:** AGA-8 Detail (1992) **WV Method:** 1955 IGT-Bulletin 8  
**Tube I.D.:** 3.0690 in **HV Cond:** Dry  
**Tap Location:** Upstream **Meter Type:** EFM  
**Tap Type:** Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.308	1.292	68.461	13.444	6.226	0.738	1.672	0.422
NC5	neo	C6	C7	C8	C9	C10	
0.395		0.578					
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.000		2.462	24616.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.22	47.01	73.16	23.79	0.8108	0.5000	10	1234.85	12
2	1.15	44.97	77.44	23.84	0.8108	0.5000	9	1234.85	12
3	0.95	48.39	78.39	17.53	0.8108	0.5000	7	1234.85	8
4	5.19	46.03	54.33	6.41	0.8108	0.5000	3	1234.85	4
5	17.30	48.25	77.90	22.48	0.8108	0.5000	31	1234.85	38
6	12.24	54.49	79.86	20.51	0.8108	0.5000	24	1234.85	30
7	12.34	51.10	84.22	17.72	0.8108	0.5000	21	1234.85	25
8	13.81	48.86	81.81	17.21	0.8108	0.5000	20	1234.85	25
9	14.78	48.54	83.72	17.50	0.8108	0.5000	21	1234.85	26
10	13.49	49.38	77.50	17.66	0.8108	0.5000	21	1234.85	26
11	15.96	47.23	74.19	18.31	0.8108	0.5000	22	1234.85	28
12	16.03	47.65	64.74	18.44	0.8108	0.5000	24	1234.85	29
13	16.76	48.95	71.34	19.21	0.8108	0.5000	25	1234.85	31
14	17.42	49.62	77.12	19.70	0.8108	0.5000	26	1234.85	32
15	15.73	53.50	77.27	20.41	0.8108	0.5000	27	1234.85	34
16	17.60	49.69	82.74	21.33	0.8108	0.5000	29	1234.85	35
17	14.39	54.70	80.46	21.93	0.8108	0.5000	29	1234.85	36
18	20.34	48.48	79.63	21.73	0.8108	0.5000	31	1234.85	38
19	21.41	48.54	83.94	22.47	0.8108	0.5000	33	1234.85	41
20	21.09	48.48	85.24	22.56	0.8108	0.5000	34	1234.85	42
21	20.81	49.64	85.23	22.49	0.8108	0.5000	33	1234.85	41
22	20.14	50.39	77.00	22.56	0.8108	0.5000	34	1234.85	42
23	19.53	51.22	84.28	22.48	0.8108	0.5000	33	1234.85	41
24	18.83	50.89	85.68	21.22	0.8108	0.5000	30	1234.85	37
25	12.20	52.27	88.32	16.41	0.8108	0.5000	19	1234.85	23
26	12.96	57.98	85.29	21.62	0.8108	0.5000	29	1234.85	36
27	17.44	54.00	88.02	22.35	0.8108	0.5000	31	1234.85	39
28	18.73	50.65	85.90	22.12	0.8108	0.5000	32	1234.85	38
29	17.22	52.71	79.12	22.05	0.8108	0.5000	31	1234.85	39
30	18.25	51.50	79.80	22.03	0.8108	0.5000	31	1234.85	38
31	18.37	48.88	70.61	21.89	0.8108	0.5000	30	1234.85	38
<b>Total</b>	<b>16.68</b>	<b>50.53</b>	<b>80.31</b>	<b>627.96</b>	<b>0.8108</b>		<b>780</b>		<b>964</b>

Volume at 15.025 = 765 Energy = 964

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1507 MCF/D	11/21/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	871 MCF/D	11/21/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1072 MCF/D	11/21/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2823 MCF/D	11/21/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1368 MCF/D	11/21/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	864 MCF/D	11/21/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	686 MCF/D	11/21/2021	Continuous	ACO Requested
LIVE OAK TANK BATTERY	32.63657	-104.46929	2437 MCF/D	11/21/2021	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	355 MCF/D	11/21/2021	Continuous	Pipeline Specs
MORRIS BOYD TANK BATTERY	32.6250267	-104.4488373	121 MCF/D	11/21/2021	Continuous	Gas Rerouted

**District I**

1625 N. French Dr., Hobbs, NM 88240  
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**District II**

811 S. First St., Artesia, NM 88210  
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**District III**

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Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 64383

**QUESTIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 64383
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2127036204] MORRIS BOYD TANK BATTERY

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	24,616
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	11/21/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	12:00 AM
Cumulative hours during this event	24

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications   Other (Specify)   Natural Gas Flared   Released: 121 Mcf   Recovered: 0 Mcf   Lost: 121 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of venting and/or flaring	Executed contract with midstream company to gather gas by 12/1/2021.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Executed contract with midstream company to gather gas by 12/1/2021.

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CONDITIONS  
  
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	Action Number: 64383
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/1/2021