

DBBU Home

Gas Reporting - RED BULL 29 CTB 2 Unit Flare Meter 1

[Well Details Link](#)  
[Battery Overview w/ Trends](#)  
[General Info](#)

| Description              | Value  | Units | surface_lat... | surface_long... | section_number | township_name | range_number | county_name | FMS Meter ID | Description   | Value |
|--------------------------|--------|-------|----------------|-----------------|----------------|---------------|--------------|-------------|--------------|---------------|-------|
| Flowcal Specific Gravity | 0.762  |       | 32.26943       | -103.39078      | 20.0           | 23S           | 35E          | LEA         | 390111609    | Flow Rate     |       |
| Flowcal CO2 %            | 0.621  | %     |                |                 |                |               |              |             |              | Volume Today  |       |
| Flowcal H2S %            | 0      | %     |                |                 |                |               |              |             |              | Volume Yest   |       |
| Flowcal N2 %             | 1.786  | %     |                |                 |                |               |              |             |              | Flowtime Yest | 0     |
| Flowcal O2 %             | 0      | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Methane %        | 74.283 | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Ethane %         | 12.648 | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Propane %        | 6.867  | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Heptane %        | 0.158  | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Hexane %         | 0.204  | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Isobutane %      | 0.795  | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal Isopentane %     | 0.373  | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal N-Butane %       | 1.853  | %     |                |                 |                |               |              |             |              |               |       |
| Flowcal N-Pentane %      | 0.346  | %     |                |                 |                |               |              |             |              |               |       |

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports

Flaring Rate

| Date/Time              | Flaring Rate |
|------------------------|--------------|
| 11/23/2021 12:00:00 AM | 0            |
| 11/23/2021 12:00:00 AM | 1,400        |
| 11/23/2021 12:00:00 AM | 1,800        |
| 11/23/2021 12:00:00 AM | 500          |
| 11/23/2021 12:00:00 AM | 1,200        |
| 11/23/2021 12:00:00 AM | 2,800        |
| 11/23/2021 12:00:00 AM | 1,700        |
| 11/25/2021 12:00:00 AM | 0            |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 64495

**QUESTIONS**

|                                                                                                       |                                                        |
|-------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137                                         |
|                                                                                                       | Action Number:<br>64495                                |
|                                                                                                       | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                    |                                    |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|
| <b>Prerequisites</b>                                                                                                                                               |                                    |
| Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                                    |
| Incident Well                                                                                                                                                      | Not answered.                      |
| Incident Facility                                                                                                                                                  | [fAPP2122855592] RED BULL 29 CTB 2 |

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b>                                                                                                                                                                                                                                               |                                                   |
| Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                                                                          |                                                   |
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | No                                                |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |               |
|-----------------------------------------------------------|---------------|
| <b>Equipment Involved</b>                                 |               |
| Primary Equipment Involved                                | Gas Plant     |
| Additional details for Equipment Involved. Please specify | Not answered. |

|                                                                                                                               |               |
|-------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>                                                  |               |
| Please provide the mole percent for the percentage questions in this group.                                                   |               |
| Methane (CH4) percentage                                                                                                      | 74            |
| Nitrogen (N2) percentage, if greater than one percent                                                                         | 2             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                        | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                  | 1             |
| Oxygen (O2) percentage, if greater than one percent                                                                           | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas. |               |
| Methane (CH4) percentage quality requirement                                                                                  | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                  | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                           | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                    | Not answered. |

|                                                         |            |
|---------------------------------------------------------|------------|
| <b>Date(s) and Time(s)</b>                              |            |
| Date venting and/or flaring was discovered or commenced | 11/23/2021 |
| Time venting and/or flaring was discovered or commenced | 02:30 AM   |
| Time venting and/or flaring was terminated              | 04:50 AM   |
| Cumulative hours during this event                      | 2          |

|                                                                     |               |
|---------------------------------------------------------------------|---------------|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b> |               |
| Natural Gas Vented (Mcf) Details                                    | Not answered. |

|                                                                           |                                                                                                                 |
|---------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| Natural Gas Flared (Mcf) Details                                          | Cause: High Line Pressure   Gas Plant   Natural Gas Flared   Released: 78 Mcf   Recovered: 0 Mcf   Lost: 78 Mcf |
| Other Released Details                                                    | Not answered.                                                                                                   |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                   |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                      |

|                                                                            |                                |
|----------------------------------------------------------------------------|--------------------------------|
| <b>Venting or Flaring Resulting from Downstream Activity</b>               |                                |
| Was or is this venting and/or flaring a result of downstream activity      | Yes                            |
| Was notification of downstream activity received by you or your operator   | No                             |
| Downstream OGRID that should have notified you or your operator            | [147831] Lucid Artesia Company |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered.                  |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered.                  |

|                                                                                                                                |                       |
|--------------------------------------------------------------------------------------------------------------------------------|-----------------------|
| <b>Steps and Actions to Prevent Waste</b>                                                                                      |                       |
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                  |
| Please explain reason for why this event was beyond your operator's control                                                    | Lucid plant issues    |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Contact Lucid for ETA |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | SI wells              |

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CONDITIONS

Action 64495

CONDITIONS

|                                                                                                       |                                                        |
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CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| ocaitlin   | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/1/2021      |