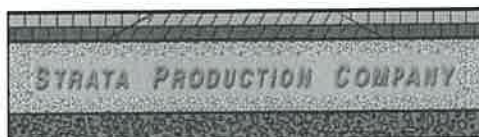


Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	5.8109	
Carbon Dioxide	0.0419	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71.0925	
Ethane	11.6743	3.1332
Propane	6.8787	1.9018
Iso Butane	0.8740	0.2870
Nor Butane	2.0332	0.6433
Iso Pentane	0.4857	0.1783
Nor Pentane	0.4774	0.1737
Hexanes Plus	0.4941	0.2157
Totals	99.8627	6.5330

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Comments	
GENERAL:	
CONTRACT:	

12/1/21



Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 176.04 Mcf
Current Flow Rate Gas	445.76 Mcf/d
Current Month Gas	114.38 Mcf
Daily Acc	58.04 Mcf
Gas Daily Avg Static Pressure	70.75 Psi
Gas Daily Avg Diff Pressure	17.78 Psi
Gas Daily Avg Temperature	76.38 °F
Last Month Gas	5318.21 Mcf
Total Acc	268178 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 388.81 Mcf
Current Flow Rate Gas	445.76 Mcf/d
Current Month Gas	114.38 Mcf
Daily Acc	114.38 Mcf
Gas Daily Avg Static Pressure	70.69 Psi
Gas Daily Avg Diff Pressure	19.84 Psi

$$\begin{aligned} \Sigma \textcircled{1} &= 826.08 \\ 826.08 / 24 &= 34.42 \\ 34.42 \times 2.5 \text{ hrs} &= 86.05 \end{aligned}$$

1 of 2

Total Flare 86.05

<i>RoadRunner 2H Cont.</i>		<i>Current Value</i>
Gas Daily Avg Temperature		77.02 °F
Last Month Gas		11059.1 Mcf
Total Acc		425460 Mcf
<i>Sandy 1</i>		<i>Current Value</i>
24 Hr Total Gas	①	58.7 Mcf
Current Flow Rate Gas		81.93 Mcf/d
Current Month Gas		20.63 Mcf
Daily Acc		20.63 Mcf
Gas Daily Avg Static Pressure		64.89 Psi
Gas Daily Avg Diff Pressure		9.52 Psi
Gas Daily Avg Temperature		63.88 °F
Last Month Gas		1901.56 Mcf
Total Acc		136563 Mcf
<i>Sandy 3</i>		<i>Current Value</i>
24 Hr Total Gas	①	202.53 Mcf
Current Flow Rate Gas		214.52 Mcf/d
Current Month Gas		70.6 Mcf
Daily Acc		70.6 Mcf
Gas Daily Avg Static Pressure		65.12 Psi
Gas Daily Avg Diff Pressure		10.14 Psi
Gas Daily Avg Temperature		72.59 °F
Last Month Gas		6709.01 Mcf
Total Acc		203037 Mcf

District I

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District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 64566

QUESTIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 64566
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	11/30/2021
Time venting and/or flaring was discovered or commenced	08:58 PM
Time venting and/or flaring was terminated	11:28 PM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 86 Mcf Recovered: 0 Mcf Lost: 86 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Daily production volumes are reported each morning at 7:00 AM. The 24 hour total was used to determine an hourly average MCF produced. That amount is multiplied by the number of hours flaring occurred. Total volume produced was 826.08 Divided by 24 hours = 34.42 mcf/hour. 2.5 hours of flaring @ 34.42 mcf/hour = 86.05 mcf flared.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	No
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	The gas compressor malfunctioned.
Steps taken to limit the duration and magnitude of venting and/or flaring	When the compressor went down our pumpers received an alarm text message. The field personnel had the compressor back online ASAP.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	A second, backup, compressor has been scheduled to be installed in the near future. Having a second compressor on location should eliminate the cause and reoccurrence of flaring.

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CONDITIONS

Action 64566

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 64566
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/1/2021