6/10/2021 3:44 PM

## Analysis Certificate Report Lucid Energy Group-PURCHASER

3100 McKinnon St #800 Dallas, TX 75201

BROCK A BOWMAN

Analysis ID: 14759		Alternate ID:		Use Co	Use Contract Values: No	
Name	MANDELBAUM CTB	ANDELBAUM CTB Company Name: Lucid Energy Group				
Effective Date:	05/01/2021 08:00	Saturated HV:	1396.5	Sample Date:	05/18/2021	
Valid Thru Date	: 12/31/2078 00:00	As Del. HV:	1406.4	Sample ID:	6030-21050251- 011A	
Fixed Edit Date	: 01/01/1900 00:00	Dry HV:	1419.7	Sample Type:	Spot	
Last Update:	06/01/2021 09:58	Measured HV:	1419.7	Sample Pressure Base:	14.730	
Data Acqusition				Sample Temperature:	102.0	
Data Source:	Lab Analysis	Water Content:	1.0	Sample Pressure:	104.1	
Real Relative D	ensity: 0.8304	Status:	Active	Lab Code:		
<u>Component</u>	<u> </u>	GPM	Dry Gravity			
Methane	68.8547		Saturated G	Gravity		
Ethane	13.8882	3.7323				
Propane	8.1443	2.2547				
I Butane	1.0475	0.3445				
N Butane	2.8567	0.9050				
I Pentane	0.6454	0.2372				
N Pentane	0.7381	0.2689				
Hexanes +	1.3007	0.5704				
Nitrogen	1.2840					
CO2	0.2404					
Oxygen	0.0000					
H2O	1.0000					
CO	0.0000					
H2S	0.0000					
Hydrogen	0.0000					
Helium	0.0000					
Argon	0.0000					
Total	100.0000	8.3130				

**Sample Comments:** 

**Configuration Comments:** 

### Flaring Summary

	11/24/2021
battery	Sum(TOTAL F
Mandelbaum Battery	101.60
Grand total	101.60

date » (Column Names)

Data table:
flare\_report\_data (2)
Colors:
All values

batte

Sum(TOTAL FLARE (HP + LP))

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 64924

QI	UESTIONS	
Operator:		OGRID:
TAP ROCK OPERATING, LLC 523 Park Point Drive		372043 Action Number:
Golden, CO 80401		64924
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve t	these issues before continuing wit	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2126032666] Mande	lbaum CTB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd may provide addional guidance	
Was or is this venting and/or flaring caused by an emergency or malfunction	No	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may	be a major or minor release under 19.15.29.7 NMAC.
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	1	
Methane (CH4) percentage	69	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
Oxygen (82) percentage quanty requirement	Not unowered.	
Date(s) and Time(s)		
Date venting and/or flaring was discovered or commenced	11/24/2021	
Time venting and/or flaring was discovered or commenced	06:00 AM	
Time venting and/or flaring was terminated	06:00 PM	
Cumulative hours during this event	2	
Measured or Estimated Volume of Vented or Flared Natural Gas		

Not answered.

Natural Gas Vented (Mcf) Details

Natural Gas Flared (Mcf) Details	Cause: Normal Operations   Producing Well   Natural Gas Flared   Released: 102 Mcf   Recovered: 0 Mcf   Lost: 102 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting and/or flaring	Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Tap Rock is analyzing this location and the equipment on location to verify the facility can capture all excess gas. If flaring continues Tap Rock will alter the facility by placing additional gas takeaway equipment.

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CONDITIONS

Action 64924

#### **CONDITIONS**

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	64924
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### CONDITIONS

Created By	Condition	Condition Date
bramsey	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/3/2021