ENTERPRISE PERMIAN
Preparer Code: 135476534
Statement Title: Measurement Audit Statement(Differential)
MEAS Contact: AMY CARROLL (713)381-6321
STAT Contact: MARCUS WARE (713)381-7816

Accounting/Production Period: 10/2021
Meter ID: 68311-01
Meter Name: TASCOSA SECTION 30
BTU Basis: Dry
Reporting Basis: MCF @ 14.730

TASCOSA ENERGY PARTNERS, LLC
Recipient Code:
Location Code: NA DRN
Report Date/Time: 11/09/2021 11:04
Federal Lease:

| Effective Date | Meter Desc: SR ORIF Orifice Inches | Tube Inches | Tap Loc | Tap Type | Recording Equipment: EGM Press PSIA | Temp F | Diff Inches | Period | Make/Model | Status | Reporting Basis BTU | MCF | Temp F | Atmos PSIA | Calc Type |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10/01/2021 09:00 | 1.2500 | 2.0670 | U | F | 1000 | 150 | 250 | 24 | FISHER FLOBOSS 107 | Active | 14.730 | 14.730 | 60.0 | 13.20 | AGA3(92) - AGA8 |
| 10/26/2021 09:00 | 1.6250 | 2.0670 | U | F | 1000 | 150 | 250 | 24 | FISHER FLOBOSS 107 | Active | 14.730 | 14.730 | 60.0 | 13.20 | AGA3(92) - AGA8 |
| 10/27/2021 09:00 | 1.6250 | 4.0270 | U | F | 1000 | 150 | 250 | 24 | FISHER FLOBOSS 107 | Active | 14.730 | 14.730 | 60.0 | 13.20 | AGA3(92) - AGA8 |

Prod Period: 10/2021 GA ID: 68311 Device: (No spec equip)

| Day | Time | Off Day/Time | Type Code | Volume MCF | Energy DTH | Press PSIA | Temp F | Diff Inches | Coeff | Flow Extn | Flow Minutes | Meter Factor | BTU | Gravity | CO2 | N2 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 09:00 | 02 09:00 | ACT | 1,459 | 1,806 | 569.8 | 84.8 | 36.55 | | 144.214 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 02 | 09:00 | 03 09:00 | ACT | 1,433 | 1,775 | 610.4 | 86.8 | 32.76 | | 141.426 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 03 | 09:00 | 04 09:00 | ACT | 1,478 | 1,830 | 615.2 | 88.4 | 34.69 | | 146.105 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 04 | 09:00 | 05 09:00 | ACT | 1,534 | 1,900 | 603.3 | 90.2 | 38.33 | | 152.325 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 05 | 09:00 | 06 09:00 | ACT | 1,544 | 1,912 | 587.1 | 90.4 | 40.03 | | 153.291 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 06 | 09:00 | 07 09:00 | ACT | 1,493 | 1,848 | 613.9 | 89.1 | 35.65 | | 147.388 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 07 | 09:00 | 08 09:00 | ACT | 1,613 | 1,997 | 542.3 | 91.7 | 47.93 | | 161.249 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 08 | 09:00 | 09 09:00 | ACT | 1,435 | 1,777 | 574.6 | 91.8 | 35.51 | | 142.858 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 09 | 09:00 | 10 09:00 | ACT | 1,500 | 1,857 | 587.8 | 93.8 | 38.05 | | 149.567 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 10 | 09:00 | 11 09:00 | ACT | 1,511 | 1,871 | 580.5 | 83.3 | 38.07 | | 148.558 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 11 | 09:00 | 12 09:00 | ACT | 1,531 | 1,895 | 554.0 | 85.4 | 41.43 | | 151.434 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 12 | 09:00 | 13 09:00 | ACT | 1,427 | 1,767 | 578.5 | 87.8 | 34.47 | | 141.206 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 13 | 09:00 | 14 09:00 | ACT | 1,485 | 1,839 | 581.7 | 84.4 | 36.77 | | 146.279 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 14 | 09:00 | 15 09:00 | ACT | 1,491 | 1,846 | 572.1 | 83.1 | 37.63 | | 146.755 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 15 | 09:00 | 16 09:00 | ACT | 1,420 | 1,758 | 590.7 | 79.0 | 32.54 | | 138.642 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 16 | 09:00 | 17 09:00 | ACT | 1,438 | 1,781 | 591.5 | 76.3 | 33.13 | | 139.985 | 1438 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 17 | 09:00 | 18 09:00 | ACT | 1,390 | 1,721 | 587.7 | 78.8 | 32.73 | | 138.672 | 1409 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 18 | 09:00 | 19 09:00 | ACT | 1,431 | 1,772 | 597.7 | 81.2 | 32.94 | | 140.261 | 1437 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 19 | 09:00 | 20 09:00 | ACT | 1,461 | 1,809 | 594.8 | 85.0 | 34.77 | | 143.823 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 20 | 09:00 | 21 09:00 | ACT | 1,440 | 1,783 | 581.9 | 83.0 | 34.44 | | 141.593 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 21 | 09:00 | 22 09:00 | ACT | 1,429 | 1,769 | 585.8 | 84.7 | 33.81 | | 140.739 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 22 | 09:00 | 23 09:00 | ACT | 1,385 | 1,715 | 597.5 | 87.4 | 31.29 | | 136.729 | 1439 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 23 | 09:00 | 24 09:00 | ACT | 1,334 | 1,652 | 616.2 | 87.2 | 28.01 | | 131.371 | 1440 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 24 | 09:00 | 25 09:00 | ACT | 1,308 | 1,619 | 611.8 | 86.7 | 28.08 | | 131.123 | 1413 | 1.0000 | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| 25 | 09:00 | 26 09:00 | ACT | 0 | 0 | | | | | | | | | | | |
| 26 | 09:00 | 27 09:00 | ACT | 0 | 0 | | | | | | | | | | | |
| 27 | 09:00 | 28 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 28 | 09:00 | 29 09:00 | ACT | 0 | 0 | | | | | | | | | | | |
| 29 | 09:00 | 30 09:00 | ACT | 0 | 0 | | | | | | | | | | | |
| 30 | 09:00 | 31 09:00 | ACT | 0 | 0 | | | | | | | | | | | |
| 31 | 09:00 | 01 09:00 | ACT | 0 | 0 | | | | | | | | | | | |
| Total / Average | | | | 34,970 | 43,299 | 588.6 | 85.8 | | | | 574Hr 48Min | | 1238.2 | 0.7129 | 0.0457 | 1.3074 |
| State PB(15.025) | | | | 34,283 | | | | | | | | | 1263.0 | | | |

ENTERPRISE PERMIAN
Preparer Code: 135476534
Statement Title: Measurement Audit Statement(Differential)
MEAS Contact: AMY CARROLL (713)381-6321
STAR Contact: MARCUS WARE (713)381-7816

Accounting/Production Period: 10/2021
Meter ID: 68311-01
Meter Name: TASCOSA SECTION 30
BTU Basis: Dry
Reporting Basis: MCF @ 14.730

TASCOSA ENERGY PARTNERS, LLC
Recipient Code:
Location Code: NA DRN
Report Date/Time: 11/09/2021 11:04
Federal Lease:

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# CERTIFICATE OF ANALYSIS

Sample Id: 68311
Sample Desc: TASCOSA SECTION 30

District: 663 - N Carlsbad

Effective Date: 10/01/2021 09:00
Sample Date: 09/16/2021 00:00
Analyzed Date:
Sample Freq: MONTHLY

Sample Type: SPOT
Sampled By:
Analyzed By: FSLAB
GPA Version: 2145-16

Device: Various Various
Chrom ID: N/A

Sample Temp (F): 100.0
Sample Press (PSIG): 541.0
Press Base: 14.73

| | Component | Mole % | GPM | | Others | Mole % | GPM |
|---|---|---|---|---|---|---|---|
| | Methane | 78.9040 | 0.0000 | | Carbon Dioxide | 0.0457 | 0.0000 |
| | Ethane | 12.2546 | 3.2877 | | H2S | 0.0000 | 0.0000 |
| | Propane | 4.9530 | 1.3689 | | Nitrogen | 1.3074 | 0.0000 |
| | Iso Butane | 0.5563 | 0.1826 | * | Hydrogen | 0.0000 | 0.0000 |
| | Butane | 1.1851 | 0.3748 | * | Oxygen | 0.0000 | 0.0000 |
| | Iso Pentane | 0.2330 | 0.0855 | * | Helium | 0.0000 | 0.0000 |
| | Pentane | 0.2333 | 0.0848 | * | Argon | 0.0000 | 0.0000 |
| | NeoPentane | 0.0000 | 0.0000 | * | Carbon Monoxide | 0.0000 | 0.0000 |
| | Hexane | 0.3276 | 0.1467 | | | | |
| * | Heptane | 0.0000 | 0.0000 | | Sub Total Others | 1.3531 | 0.0000 |
| * | Octane | 0.0000 | 0.0000 | | | | |
| * | Nonane | 0.0000 | 0.0000 | | | | |
| * | Decane | 0.0000 | 0.0000 | | | | |
| | Sub Total GPM | 98.6469 | 5.5310 | | | | |
| | Others | 1.3531 | 0.0000 | | | | |
| | Total | 100.0000 | 5.5310 | | | | |

Gravity: 0.7129
Dry BTU: 1238.2
Wet BTU: 1216.7

* Not Tested

ENTERPRISE PERMIAN
Preparer Code: 135476534
Statement Title: Measurement Audit Statement(Differential)
MEAS Contact: AMY CARROLL (713)381-6321
STAT Contact: MARCUS WARE (713)381-7816

Accounting/Production Period: 10/2021
Meter ID: 68311-02
Meter Name: TASCOSA SECTION 30
BTU Basis: Dry
Reporting Basis: MCF @ 14.730

TASCOSA ENERGY PARTNERS, LLC
Recipient Code:
Location Code: NA DRN
Report Date/Time: 11/09/2021 11:04
Federal Lease:

| | Meter Desc: SR ORIF | | | | Recording Equipment: EGM | | | | | | Reporting Basis | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Effective Date | Orifice Inches | Tube Inches | Tap Loc | Tap Type | Press PSIA | Temp F | Diff Inches | Period | Make/Model | Status | BTU | MCF | Temp F | Atmos PSIA | Calc Type |
| 10/01/2021 09:00 | 1.6250 | 4.0270 | U | F | 1000 | 150 | 250 | 24 | FISHER FLOBOSS 107 | Active | 14.730 | 14.730 | 60.0 | 13.20 | AGA3(92) - AGA8 |

Prod Period: 10/2021 GA ID: 68311 Device: (No spec equip)

| Day | Time | Off Day/Time | Type Code | Volume MCF | Energy DTH | Press PSIA | Temp F | Diff Inches | Coeff | Flow Extn | Flow Minutes | Meter Factor | BTU | Gravity | CO2 | N2 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 09:00 | 02 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 02 | 09:00 | 03 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 03 | 09:00 | 04 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 04 | 09:00 | 05 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 05 | 09:00 | 06 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 06 | 09:00 | 07 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 07 | 09:00 | 08 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 08 | 09:00 | 09 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 09 | 09:00 | 10 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 10 | 09:00 | 11 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 11 | 09:00 | 12 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 12 | 09:00 | 13 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 13 | 09:00 | 14 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 14 | 09:00 | 15 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 15 | 09:00 | 16 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 16 | 09:00 | 17 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 17 | 09:00 | 18 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 18 | 09:00 | 19 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 19 | 09:00 | 20 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 20 | 09:00 | 21 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 21 | 09:00 | 22 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 22 | 09:00 | 23 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 23 | 09:00 | 24 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 24 | 09:00 | 25 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 25 | 09:00 | 26 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 26 | 09:00 | 27 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 27 | 09:00 | 28 09:00 | EST | 0 | 0 | | | | | | | | | | | |
| 28 | 09:00 | 29 09:00 | | | | | | | | | | | | | | |
| 29 | 09:00 | 30 09:00 | | | | | | | | | | | | | | |
| 30 | 09:00 | 31 09:00 | | | | | | | | | | | | | | |
| 31 | 09:00 | 01 09:00 | | | | | | | | | | | | | | |
| Total / Average | | | | 0 | 0 | 0.0 | 0.0 | | | | 0Hr 0Min | | 0.0 | 0.0000 | 0.0000 | 0.0000 |
| State PB(15.025) | | | | 0 | | | | | | | | | 0.0 | | | |

ENTERPRISE PERMIAN
Preparer Code: 135476534
Statement Title: Measurement Audit Statement(Differential)
MES Contact: AMY CARROLL (713)381-6321
STAR Contact: MARCUS WARE (713)381-7816

Accounting/Production Period: 10/2021
Meter ID: 68311-02
Meter Name: TASCOSA SECTION 30
BTU Basis: Dry
Reporting Basis: MCF @ 14.730

TASCOSA ENERGY PARTNERS, LLC
Recipient Code:
Location Code: NA DRN
Report Date/Time: 11/09/2021 11:04
Federal Lease:

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# CERTIFICATE OF ANALYSIS

Sample Id: 68311
Sample Desc: TASCOSA SECTION 30

District: 663 - N Carlsbad

Effective Date: 10/01/2021 09:00
Sample Date: 09/16/2021 00:00
Analyzed Date:
Sample Freq: MONTHLY

Sample Type: SPOT
Sampled By:
Analyzed By: FSLAB
GPA Version: 2145-16

Device: Various Various
Chrom ID: N/A

Sample Temp (F): 100.0
Sample Press (PSIG): 541.0
Press Base: 14.73

| | Component | Mole % | GPM | | Others | Mole % | GPM |
|---|---|---|---|---|---|---|---|
| | Methane | 78.9040 | 0.0000 | | Carbon Dioxide | 0.0457 | 0.0000 |
| | Ethane | 12.2546 | 3.2877 | | H2S | 0.0000 | 0.0000 |
| | Propane | 4.9530 | 1.3689 | | Nitrogen | 1.3074 | 0.0000 |
| | Iso Butane | 0.5563 | 0.1826 | * | Hydrogen | 0.0000 | 0.0000 |
| | Butane | 1.1851 | 0.3748 | * | Oxygen | 0.0000 | 0.0000 |
| | Iso Pentane | 0.2330 | 0.0855 | * | Helium | 0.0000 | 0.0000 |
| | Pentane | 0.2333 | 0.0848 | * | Argon | 0.0000 | 0.0000 |
| | NeoPentane | 0.0000 | 0.0000 | * | Carbon Monoxide | 0.0000 | 0.0000 |
| | Hexane | 0.3276 | 0.1467 | | | | |
| * | Heptane | 0.0000 | 0.0000 | | Sub Total Others | 1.3531 | 0.0000 |
| * | Octane | 0.0000 | 0.0000 | | | | |
| * | Nonane | 0.0000 | 0.0000 | | | | |
| * | Decane | 0.0000 | 0.0000 | | | | |
| | Sub Total GPM | 98.6469 | 5.5310 | | | | |
| | Others | 1.3531 | 0.0000 | | | | |
| | Total | 100.0000 | 5.5310 | | | | |

Gravity: 0.7129
Dry BTU: 1238.2
Wet BTU: 1216.7

* Not Tested

**Flared Volumes per Meter Readings:**

| | |
|---|---|
| 11/22/2021 | 117 MCF |
| 11/23/2021 | 144 MCF |
| 11/24/2021 | 124 MCF |
| 11/25/2021 | 107 MCF |
| 11/26/2021 | 102 MCF |
| 11/27/2021 | 105 MCF |
| 11/28/2021 | 105 MCF |
| 11/29/2021 | 101 MCF |
| 11/30/2021 | 98 MCF |
| 12/1/2021 | 0 MCF |
| 12/2/2021 | 24 MCF |

**Total: 1,027 MCF**

**District I**
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
**District II**
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
**District III**
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
**District IV**
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

QUESTIONS

Action 56770

## QUESTIONS

| | |
|---|---|
| Operator:<br>Tascosa Energy Partners, L.L.C<br>901 W. Missouri Ave<br>Midland, TX 79701 | OGRID:<br>329748 |
| | Action Number:<br>56770 |
| | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

| **Prerequisites** | |
|---|---|
| *Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.* | |
| Incident Well | **[30-015-47641] CATALINA 30 EH STATE #001H** |
| Incident Facility | *Not answered.* |

| **Determination of Reporting Requirements** | |
|---|---|
| *Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.* | |
| Was or is this venting and/or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event | Yes |
| Is this considered a submission for a venting and/or flaring event | **Yes, major venting and/or flaring of natural gas.** |
| *An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.* | |
| Was there or will there be **at least 50 MCF** of natural gas vented and/or flared during this event | Yes |
| Did this venting and/or flaring result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

| **Equipment Involved** | |
|---|---|
| Primary Equipment Involved | Gas Compressor Station |
| Additional details for Equipment Involved. Please specify | Compressor was malfunctioning during hours with cold temperatures. Tascosa flared during this period to troubleshoot the problem. |

| **Representative Compositional Analysis of Vented or Flared Natural Gas** | |
|---|---|
| *Please provide the mole percent for the percentage questions in this group.* | |
| Methane (CH4) percentage | 79 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (C02) percentage, if greater than one percent | 0 |
| Oxygen (02) percentage, if greater than one percent | 0 |
| *If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.* | |
| Methane (CH4) percentage quality requirement | *Not answered.* |
| Nitrogen (N2) percentage quality requirement | *Not answered.* |
| Hydrogen Sufide (H2S) PPM quality requirement | *Not answered.* |
| Carbon Dioxide (C02) percentage quality requirement | *Not answered.* |
| Oxygen (02) percentage quality requirement | *Not answered.* |

| **Date(s) and Time(s)** | |
|---|---|
| Date venting and/or flaring was discovered or commenced | 11/22/2021 |
| Time venting and/or flaring was discovered or commenced | 06:00 AM |
| Time venting and/or flaring was terminated | 07:00 AM |
| Cumulative hours during this event | 240 |

| **Measured or Estimated Volume of Vented or Flared Natural Gas** | |
|---|---|
| Natural Gas Vented (Mcf) Details | *Not answered.* |

| | |
|---|---|
| Natural Gas Flared (Mcf) Details | Cause: Equipment Failure \| Gas Compressor Station \| Natural Gas Flared \| Released: 1,027 Mcf \| Recovered: 0 Mcf \| Lost: 1,027 Mcf ] |
| Other Released Details | *Not answered.* |
| Additional details for Measured or Estimated Volume(s). Please specify | Volumes verified by flare meter. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | **Yes, according to supplied volumes this appears to be a "gas only" report.** |

| **Venting or Flaring Resulting from Downstream Activity** | |
|---|---|
| Was or is this venting and/or flaring a result of downstream activity | *Not answered.* |
| Was notification of downstream activity received by you or your operator | *Not answered.* |
| Downstream OGRID that should have notified you or your operator | *Not answered.* |
| Date notified of downstream activity requiring this venting and/or flaring | *Not answered.* |
| Time notified of downstream activity requiring this venting and/or flaring | *Not answered.* |

| **Steps and Actions to Prevent Waste** | |
|---|---|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True |
| Please explain reason for why this event was beyond your operator's control | The compressor was failing during periods of cold temperatures (typically overnight). Unfortunately it took us several days to troubleshoot the issues. |
| Steps taken to limit the duration and magnitude of venting and/or flaring | Tascosa immediately called a compressor technician out to location when the compressor failure was discovered. |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring | Compressor valves were replaced to prevent future issues. The check valve downstream of the compressor was also replaced. |

**District I**
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**District III**
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
**District IV**
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico
# Energy, Minerals and Natural Resources
# Oil Conservation Division
# 1220 S. St Francis Dr.
# Santa Fe, NM 87505

CONDITIONS

Action 56770

## CONDITIONS

| | |
|---|---|
| Operator:<br>Tascosa Energy Partners, L.L.C<br>901 W. Missouri Ave<br>Midland, TX 79701 | OGRID:<br>329748 |
| | Action Number:<br>56770 |
| | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition | Condition Date |
|---|---|---|
| a.davanzo | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 12/6/2021 |