

SITE INFORMATION

Report Type: Closure NAB1914934715 & NAB1915531667

General Site Information:

Site:	White Federal Com #001H Flowline Releases					
Company:	ConocoPhillips					
Section, Township and Range	Unit Letter L	Sec. 22	T 25 S	R 29 E		
Lease Number:	API No. 30-015-36185					
County:	Eddy					
GPS:	32.114263°			-103.977405°		
Surface Owner:	BLM					
Mineral Owner:	BLM					
Directions:	From the intersection of Pipeline Road Number 1 and Longhorn Road, head northeast on Pipeline Road Number 1 for approximately 1.8 miles. Turn left onto unnamed road and continue north for approximately 2.5 miles. Site will be on the right (west).					

Release Data:

Date Released:	5/13/2019	5/17/2019
Type Release:	Produced Water	Produced Water
Source of Contamination:	Flowline rupture	Flowline rupture
Fluid Released:	46 bbls	20 bbls
Fluids Recovered:	0 bbls	0 bbls

Official Communication:

Name:	Ike Tavaréz	Clair Gonzalez	Shelly Tucker
Company:	Conoco Phillips - RMR	Tetra Tech	Bureau of Land Management
Address:	600 W. Illinois Avenue	901 West Wall Street	620 E. Greene Street
		Suite 100	
City:	Midland, Texas 79701	Midland, Texas	Carlsbad, NM 88220
Phone number:	432-685-2573	432-687-8123	575-200-0614
Fax:			
Email:	Ike.Tavaréz@conocophillips.com	clair.gonzalez@tetrattech.com	stucker@blm.gov

Site Characterization

Shallowest Depth to Groundwater:	60' below surface
Impact to groundwater or surface water:	No
Extents within 300 feet of a watercourse:	Yes
Extents within 200 feet of lakebed, sinkhole, or playa lake:	No
Extents within 300 feet of an occupied structure:	No
Extents within 500 horizontal feet of a private water well:	No
Extents within 1000 feet of any water well or spring:	No
Extents within incorporated municipal well field:	No
Extents within 300 feet of a wetland:	No
Extents overlying a subsurface mine:	No
Karst Potential:	Low
Extents within a 100-year floodplain:	No
Impact to areas not on a production site:	Yes

Recommended Remedial Action Levels (RRALs)

Benzene	Total BTEX	TPH (GRO+DRO+MRO)	Chlorides
10 mg/kg	50 mg/kg	100 mg/kg	600 mg/kg
Reclamation Requirements			
		TPH (GRO+DRO+MRO)	Chloride
		100 mg/kg	600 mg/kg



November 3, 2021

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

**Re: Closure Report
ConocoPhillips
Heritage Concho
White Federal Com #001H Flowline Releases
Unit Letter L, Section 22, Township 25 South, Range 29 East
Eddy County, New Mexico
2RP-5449 and 2RP-5469
Incident ID NAB1914934715 and NAB1915531667**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to remediate two releases that occurred from the White Federal Com #001H flowline (API No. 30-015-36185), when the well was owned by Concho Resources (Concho). ConocoPhillips completed acquisition of Concho in January 2021 and has continued to address this release site (Site). The Site is located in the Public Land Survey System (PLSS) Unit Letter L, Section 22, Township 25 South, Range 29 East, in Eddy County, New Mexico at coordinates 32.114263°, -103.977405°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Reports, the first release was discovered on May 13, 2019. According to the C-141, the release was caused by a ruptured flowline. The release consisted of 46 barrels (bbl) of produced water in pasture. Immediate notice was given to the New Mexico Oil Conservation District (NMOCD) via email on May 14, 2019, and the site was subsequently assigned the Remediation Permit (RP) number 2RP-5449 and the Incident ID NAB1914934715. The flowline was repaired, and a vacuum truck was dispatched to remove freestanding fluids, but no fluids were reported as recovered.

On May 17, 2019, a second release occurred from a hole in the White Federal Com #001H flowline, resulting in the release of an additional 20 bbls of produced water. The flowline was again repaired, and a vacuum truck dispatched to the site, but again no fluids were reported as recovered. The NMOCD received the initial C-141 for the second release on June 4, 2019 and assigned the release the RP number 2RP-5469 and the Incident ID NAB1915531667. The initial C-141 forms for both reports are included as Appendix A.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The site is located approximately 155 feet north of a watercourse in an area with low karst potential.

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According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells within an 800-meter radius. The nearest water well is located approximately 2.82 miles north of the Site and has a reported depth to groundwater of 60 feet below ground surface (bgs). The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site are as follows:

Constituent	Remediation RRAL
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

INITIAL SITE ASSESSMENT AND SUMMARY OF ANALYTICAL RESULTS

In May 2019, Tetra Tech personnel were onsite to evaluate and sample the release area. A summary of the assessment sampling results is presented in Table 1. A total of four background samples (Background-1 through Background-4) were collected from the 0-1 foot bgs interval. The background samples revealed chloride concentrations ranging from 24.3 mg/kg to 213 mg/kg.

A total of five (4) auger holes (AH-1 through AH-4) were installed in the pasture area release area to total depths ranging from 1.5 to 3.5 feet below surface. Ten (10) horizontal delineation borings (Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Northwest-3, Horizontal Northwest-4, Horizontal Northwest-5, Horizontal Northwest-6, Horizontal Southeast-1, Horizontal Southeast-2, and Horizontal Southeast-3, Horizontal Southeast-4) were installed outside the spill footprint. An additional ten (10) auger holes (AH-5 through AH-14) were installed in the draw area to total depths ranging from 1.0 to 4.5 feet below surface. Selected soil samples were collected and submitted to the laboratory for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. The sample locations are shown on Figures 3 and 4.

Referring to Table 1, none of the samples analyzed showed benzene, TPH, or total BTEX concentrations above the laboratory reporting limits. However, samples collected from the hand auger locations (AH-1 through AH-14) showed elevated chloride concentrations ranging from 680 mg/kg to 22,300 mg/kg. Only the areas of AH-4 and AH-10 were vertically defined for chloride, with concentrations of 582 mg/kg and 564 mg/kg at 2.0-2.5 feet below surface, respectively.

The areas of the horizontal delineation samples Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Northwest-6, Horizontal Southeast-1, and Horizontal Southeast-4 showed high chloride concentrations ranging from 854 mg/kg to 12,800 mg/kg at 0-1 feet below surface. The areas then declined with depth at 1.0-1.5 feet below surface with concentrations ranging from 35.8 mg/kg to 403 mg/kg.

Following a heavy rainfall event, Tetra Tech returned on June 18, 2019, to re-install and sample at hand auger locations AH-1 through AH-14 in the pasture and draw areas to total depths ranging from 1.0-4.5 feet below surface. The soil samples were collected and submitted to the laboratory for chloride by EPA method 300.0. The sample locations are shown on Figures 3 and 4.

Referring to Table 1, the areas of auger holes AH-1 through AH-13 continued to show chloride concentrations above the Site RRAL (600 mg/kg). The area of auger hole AH-14 showed a chloride concentration of 24.9 mg/kg. Based on the data supported from the second event of sampling, the rain events have showed to help the chloride concentrations decrease overtime. However, neither horizontal nor vertical delineation was achieved following the 2019 sampling events.

Based on the results of the initial assessment, a *Proposed Monitoring Work Plan* dated February 11, 2020 was prepared for both releases and submitted to NMOCD. Due to the limited access to the release area in the draw and safety concerns, Concho proposed to monitor the Site every quarter in 2020 or after a heavy rainfall event. If chloride concentrations did not decrease below the Site RRAL of 600 mg/kg, Concho proposed to perform an in-situ reclamation on top of the draw area. The Bureau of Land Management approved the Proposed Monitoring Work Plan in an email dated February 23, 2020. The NMOCD denied the proposed monitoring plan in an email dated March 25, 2020 and requested that Concho complete horizontal and vertical delineation as well as remediation of the release.

ADDITIONAL SITE ASSESSMENT AND SUMMARY OF ANALYTICAL RESULTS

Tetra Tech returned to the Site twice more on February 12, 2020 and April 30, 2020, to re-install fourteen (14) auger holes in the draw and pasture area (AH-1 through AH-14) to total depths ranging from 1.0-4.5 feet below surface. The soil samples were collected and submitted to the laboratory for chloride by EPA method 300.0. The sample locations are shown on Figures 3 and 4.

On June 18, 2020, Tetra Tech returned to the Site to re-sample the areas of horizontal delineation samples Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Northwest-6, Horizontal Southeast-1, and Horizontal Southeast-4, as well as pasture area auger holes AH-2 and AH-4.

Referring to Table 1, the areas of auger holes AH-2 and AH-8 showed high chloride concentrations of 4,210 mg/kg and 2,180 mg/kg in the April 30, 2020 sampling event. The areas of auger holes (AH-1, AH-3, AH-4, AH-5, AH-6, AH-7, AH-9, AH-10, AH-11, AH-12, AH-13, and AH-14) all showed chloride concentrations below the Site RRAL. The areas of horizontal delineation samples Horizontal Northwest-1 and Horizontal Southeast-1 showed chloride concentrations above the chloride RRAL with concentrations of 4,480 mg/kg and 3,340 mg/kg. However, the areas of the horizontal delineation samples Horizontal Northwest-2, Horizontal Northwest-6, and Horizontal Southeast-4 showed chloride concentrations below the Site RRAL at 0-1 feet below surface.

A *Project Update and Work Plan* dated July 7, 2020 was submitted to NMOCD with the results of the additional assessment. Following the additional assessment, four (4) areas remained above the Site RRAL for chloride (600 mg/kg). Those areas include the pasture area (AH-2, Horizontal Northwest-1, and Horizontal Southeast-1) and the draw area (AH-8). In this report, Concho maintained concerns regarding safety and access issues that would arise during any remediation actions taken at the Site. Safety concerns included high traffic on the road immediately adjacent to the pasture area and steep, uneven terrain in the pasture and draw areas. Concho proposed to continue monitoring the Site for the remainder of 2020. The July 2020 Project Update and Work Plan was approved by NMOCD via email on August 12, 2020.

CONTINUED MONITORING AND SUMMARY OF ANALYTICAL RESULTS

On August 19, 2020, Tetra Tech collected additional monitoring samples in the pasture area (Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Southeast-1, and Horizontal Southeast-4) and draw area (AH-2 and AH-8). Referring to Table 1, the areas of auger holes AH-2 and AH-8 showed chloride concentrations above the Site RRAL. The areas of horizontal delineation samples Horizontal Northwest-1 and Horizontal Southeast-1 also showed chloride concentrations above the RRALs with concentrations of 3,520 mg/kg and 3,340 mg/kg, respectively.

Based on the results of all assessment activities, Concho submitted a revised *Project Update and Work Plan* dated May 13, 2021. In this report, Concho proposed to continue to monitor the release Site for continued decreasing chloride concentrations until levels were below the Site RRALs. The report received

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two separate responses from NMOCD. The first response was a rejection of the submitted report that was received via email on July 1, 2021. In this response, NMOCD requested that Concho remediate the release site and submit a final closure report by October 1, 2021. A second response was received on July 22, 2021, in which NMOCD approved the submitted work plan with the conditions that Concho sample on 1-foot increments to a depth of 4 feet bgs, and that measures be taken to prevent further impact to native vegetation from runoff.

ConocoPhillips and heritage Concho elected to remediate the Site per the July 1, 2021 email request. Remediation began before the October 1, 2021 deadline, and an extension request was submitted for the closure report.

REMEDATION ACTIVITIES AND CONFIRMATION SAMPLING

From September 20 – October 15, 2021 Tetra Tech personnel were onsite to supervise the remediation activities taken to address the impacted areas, including excavation, disposal, and confirmation sampling. Impacted soils were excavated from two areas in the pasture until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance.

A total of eleven (11) floor sample locations and eighteen (18) sidewall sample locations were collected during the remedial activities. Confirmation sidewall sample locations were labeled with "(N/S/E/W)SW"-#, and confirmation floor sample locations were labeled with "BH"-#. Excavated areas and depths are shown on Figure 5. Confirmation sample locations are shown in Figure 6.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Pace Analytical Services, LLC in Lenexa, Kansas. The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B, and chlorides by EPA Method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Based on the most recent assessment results, the impacted areas were excavated to 4 feet below existing grade in the areas around the assessment sampling location Horizontal Northwest-1, and to 6 feet bgs in the area around assessment sampling locations Horizontal Northeast-1 and AH-2. All final confirmation soil samples (floor and sidewall) were below the respective RRALs for chloride, BTEX, and TPH. The results of the August and September 2021 confirmation sampling events are summarized in Table 2.

All the excavated material was transported offsite for proper disposal. Approximately 1,116 cubic yards of material were transported to the R360 Red Bluff Facility in Orla, Texas. Photographs from the excavated areas prior to backfill are provided in Appendix D. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. The reclaimed areas contain soil backfill consisting of suitable material to establish vegetation at the site. Copies of the waste manifests are included in Appendix E.

The backfilled areas were contoured to match the surrounding terrain and seeded with a BLM seed mixture in September 2021 to aid in revegetation. Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. Erosion control matting was placed on the backfilled areas to impede sediment runoff before vegetation establishes.

CONCLUSION

ConocoPhillips respectfully requests closure of these releases based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any

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questions concerning the remediation activities for the Site, please call me at 432-687-8123, or email at clair.gonzales@tetrattech.com.

Sincerely,

Tetra Tech, Inc.

A handwritten signature in blue ink that reads "Clair Gonzales". The signature is fluid and cursive, with the first name "Clair" and last name "Gonzales" clearly distinguishable.

Clair Gonzales
Project Manager

cc:
Mr. Ike Tavaréz - ConocoPhillips

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November 3, 2021

ConocoPhillips

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent and Draw Area Assessment
- Figure 4 – Approximate Release Extent and Pasture Area Assessment
- Figure 5 – Remediation Extents
- Figure 6 – Confirmation Sampling Locations

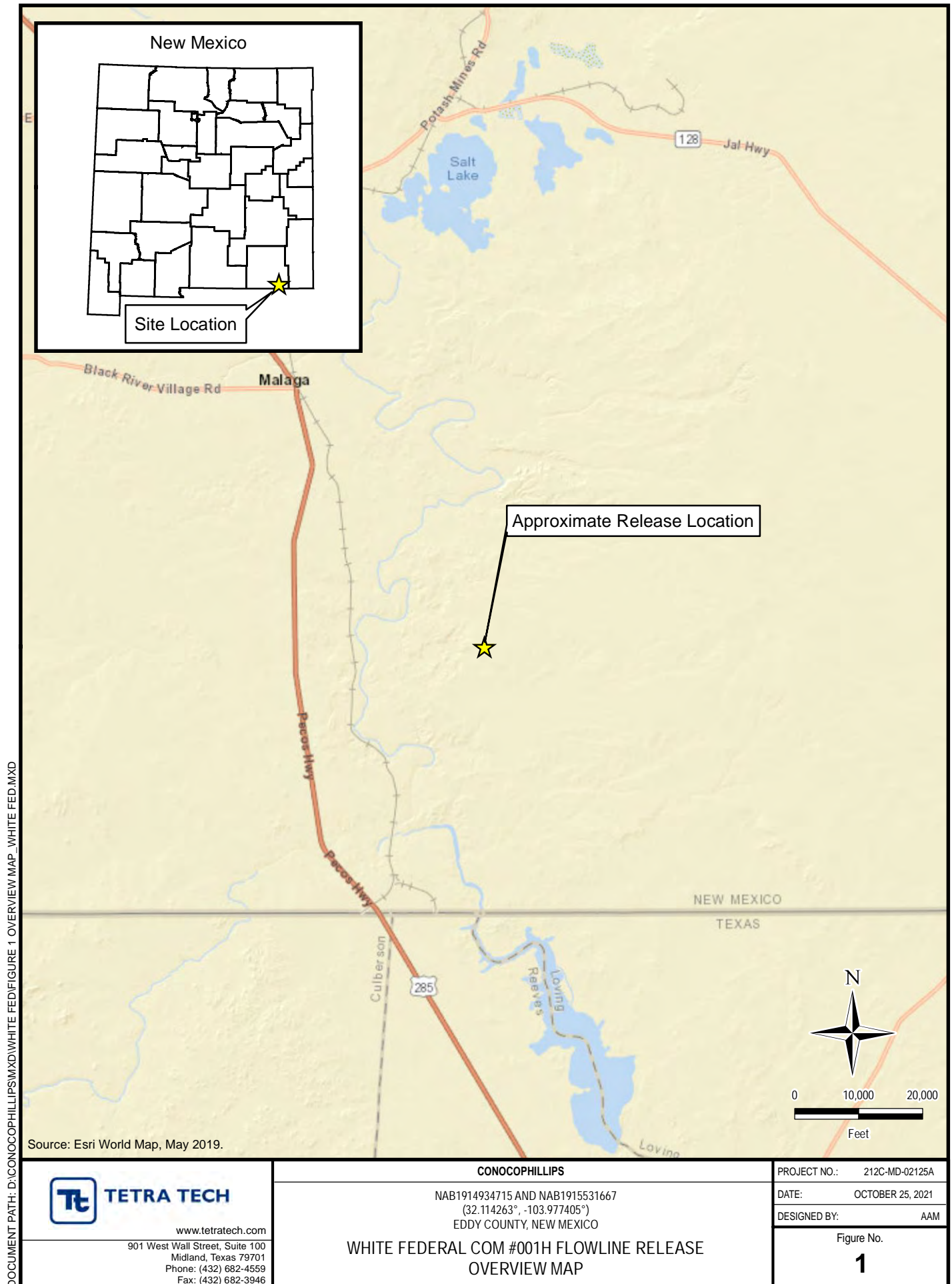
Tables:

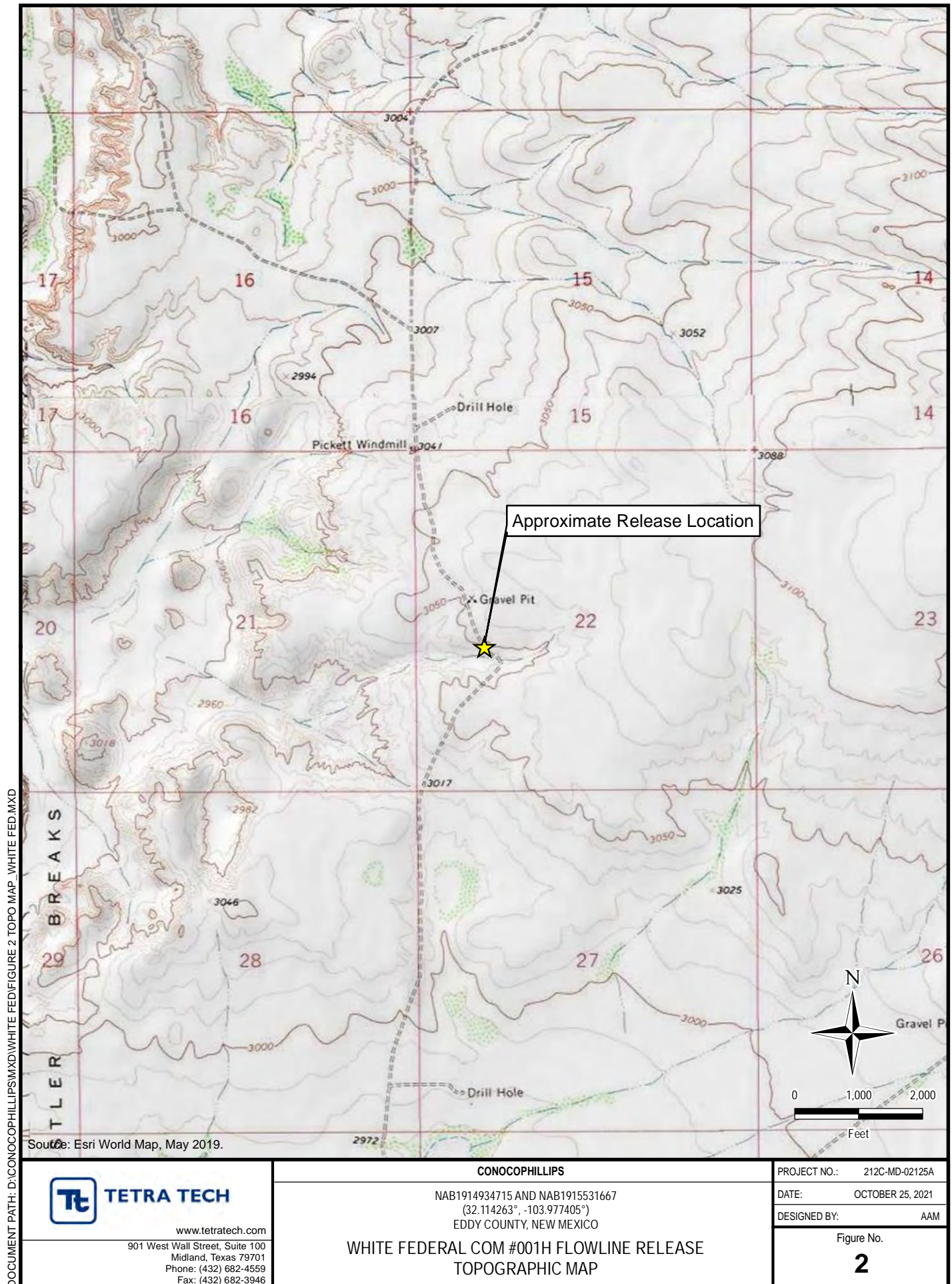
- Table 1 – Summary of Analytical Results – Assessment Sampling
- Table 2 – Summary of Analytical Results – Confirmation Sampling

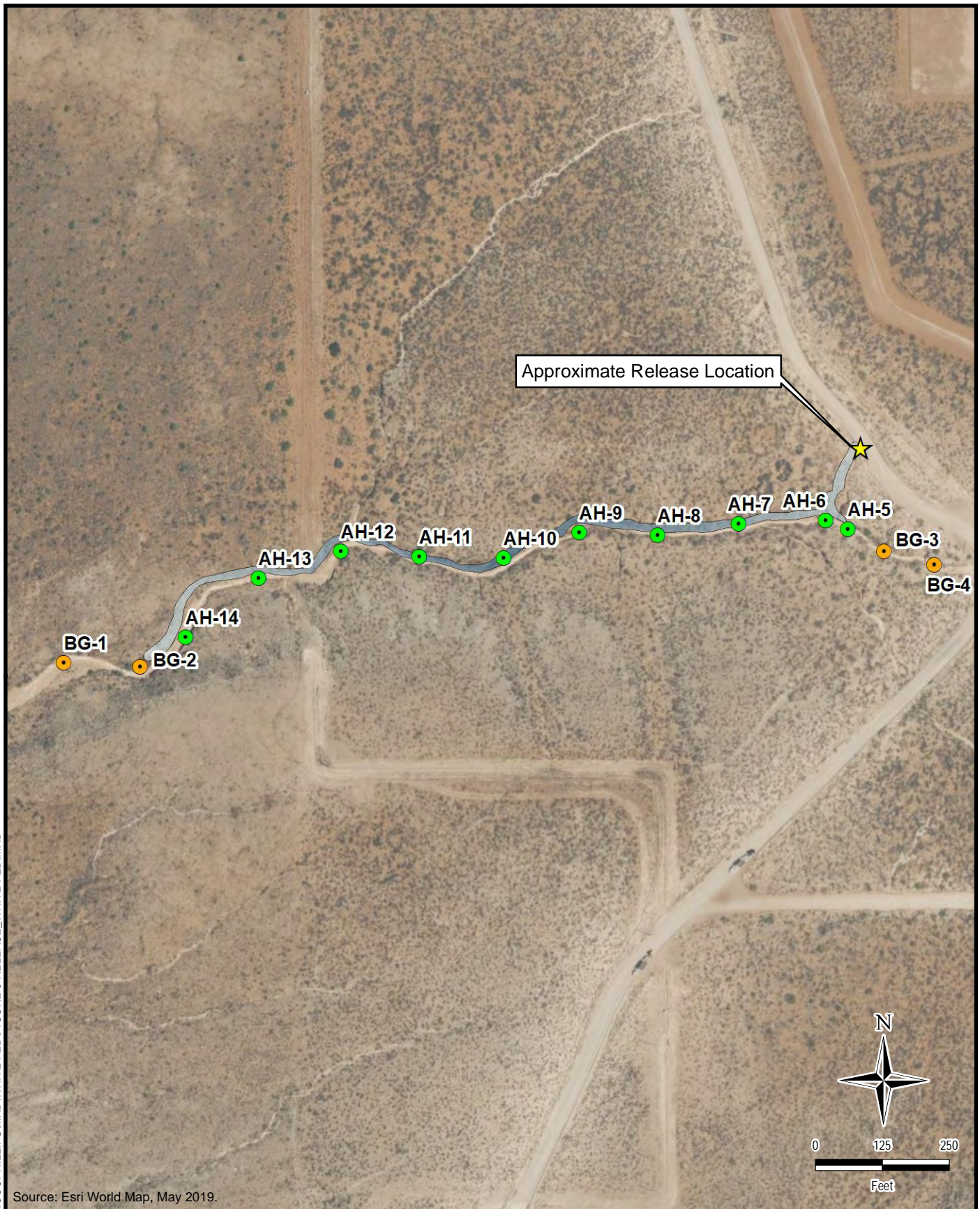
Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Laboratory Analytical Data
- Appendix D – Photographic Documentation
- Appendix E – Waste Manifests

FIGURES







Source: Esri World Map, May 2019.

**TETRA TECH**

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CONOCOPHILLIPS

NAB1914934715 AND NAB1915531667
(32.114263°, -103.977405°)
EDDY COUNTY, NEW MEXICO

**WHITE FEDERAL COM #001H FLOWLINE RELEASE
APPROXIMATE RELEASE EXTENT AND DRAW AREA ASSESSMENT**

PROJECT NO.: 212C-MD-02125A

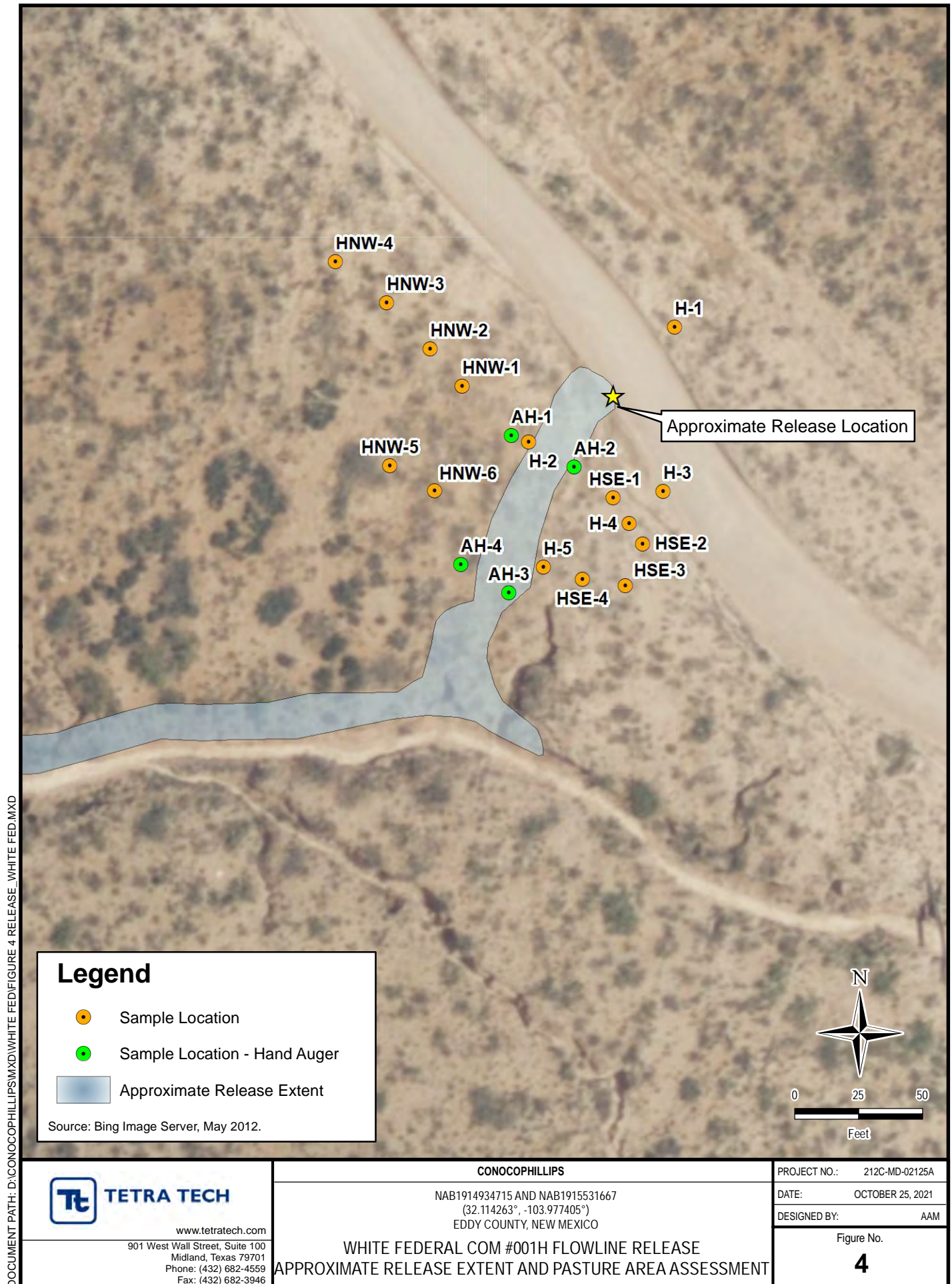
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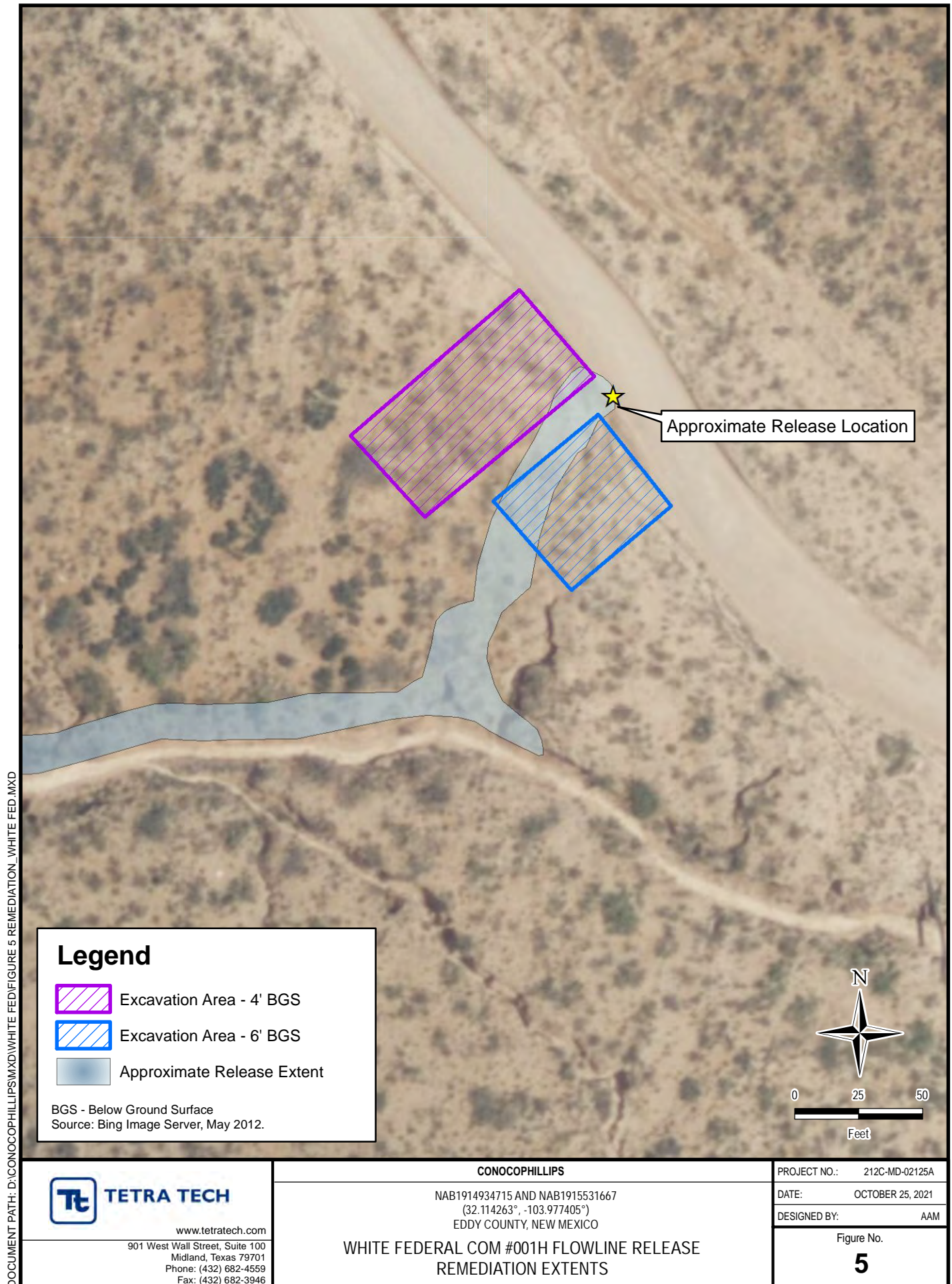
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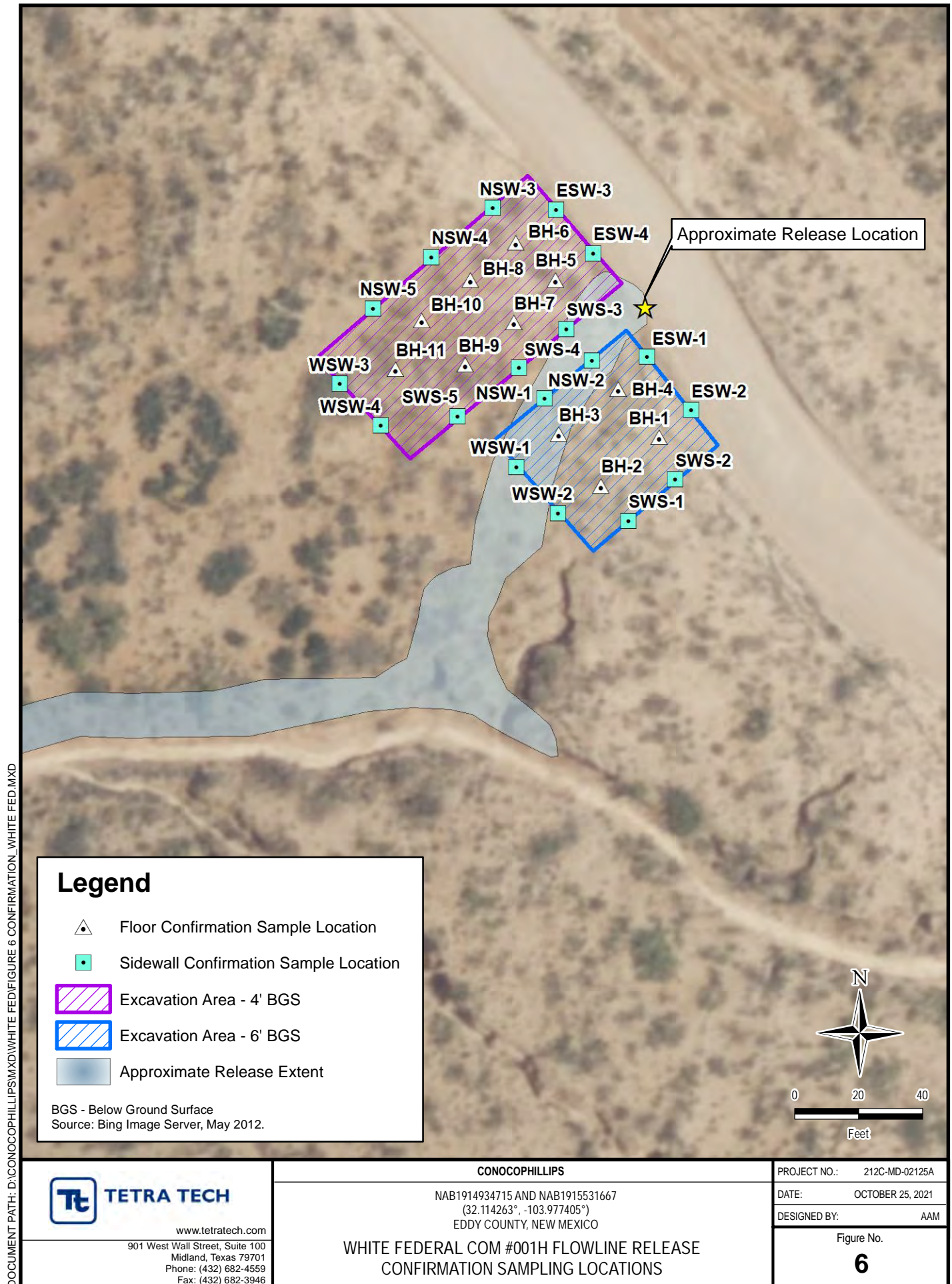
Figure No.

3

DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\WHITE FED\Figure 3 RELEASE_WHITE FED.MXD







TABLES

Table 1
COG
White Federal 1H Flowline
Eddy County, NM

Sample ID	Sample Date	Sample Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total						
Pasture Area												
AH-1	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	4,280
	"	1-1.5	-	-	-	-	-	-	-	-	-	4,890
	"	2-2.5	-	-	-	-	-	-	-	-	-	5,600
	"	2.5-3	-	-	-	-	-	-	-	-	-	7,320
AH-1	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	36.9
	"	1-1.5	-	-	-	-	-	-	-	-	-	680
	"	2-2.5	-	-	-	-	-	-	-	-	-	34.9
	"	3-3.5	-	-	-	-	-	-	-	-	-	2,430
AH-1	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	1,630
	"	1-1.5	-	-	-	-	-	-	-	-	-	16.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	2,310
	"	3-3.5	-	-	-	-	-	-	-	-	-	4,940
AH-1	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	29.2
	"	1-1.5	-	-	-	-	-	-	-	-	-	21.5
	"	2-2.5	-	-	-	-	-	-	-	-	-	16.2
	"	2.5-3	-	-	-	-	-	-	-	-	-	36.5
AH-2	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	13,800
	"	1-1.5	-	-	-	-	-	-	-	-	-	17,600
	"	2-2.5	-	-	-	-	-	-	-	-	-	10,200
AH-2	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	1,090
	"	1-1.5	-	-	-	-	-	-	-	-	-	2,110
AH-2	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	2,130
	"	1-1.5	-	-	-	-	-	-	-	-	-	722
	"	2-2.5	-	-	-	-	-	-	-	-	-	692
AH-2	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	387
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,100
	"	2-2.5	-	-	-	-	-	-	-	-	-	2,740
AH-2	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	720
	"	1-1.5	-	-	-	-	-	-	-	-	-	4,180
	"	2-2.5	-	-	-	-	-	-	-	-	-	4,210
AH-2	8/19/2020	0-1	-	-	-	-	-	-	-	-	-	17,600
	"	1-1.5	-	-	-	-	-	-	-	-	-	24,600
AH-2	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	888
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,020
	"	2-2.5	-	-	-	-	-	-	-	-	-	3,020
AH-3	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	11,400
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AH-3	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	171
	"	1-1.5	-	-	-	-	-	-	-	-	-	2,250
AH - 3	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	25.8
	"	1-1.5	-	-	-	-	-	-	-	-	-	25.2
AH - 3	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	15.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	20.1
AH-4	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	5,220
	"	1-1.5	-	-	-	-	-	-	-	-	-	526
	"	2-2.5	-	-	-	-	-	-	-	-	-	582
	"	3-3.5	-	-	-	-	-	-	-	-	-	338
AH-4	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	61.6
	"	1-1.5	-	-	-	-	-	-	-	-	-	78.9
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,390
AH-4	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	2,940
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,680
	"	2-2.5	-	-	-	-	-	-	-	-	-	814
	"	3-3.5	-	-	-	-	-	-	-	-	-	307
AH-4	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	177
	"	1-1.5	-	-	-	-	-	-	-	-	-	456
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,910
	"	3-3.5	-	-	-	-	-	-	-	-	-	2,540
AH-4	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	58.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	30.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	58.9
H-1	5/4/2021	0-1	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	448
H-2	5/4/2021	0-1	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	68.8
H-3	5/4/2021	0-1	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	99.3
H-4	5/4/2021	0-1	<49.9	<49.9	<49.9	<49.9	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	266
H-5	5/4/2021	0-1	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	96.1

H-NW 1	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	6,750
	"	1-1.5	-	-	-	-	-	-	-	-	-	35.8
H-NW1	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	4,480
	8/19/2020	0-1	-	-	-	-	-	-	-	-	-	3,520
	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	782
H-NW 2	5/21/2019	0-1	<14.9	<14.9	<14.9	<14.9	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	1,460
	"	1-1.5	-	-	-	-	-	-	-	-	-	276
H-NW 2	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	141
H-NW 3	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	217
H-NW 4	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	279
H-NW 5	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	260
H-NW 6	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	854
	"	1-1.5	-	-	-	-	-	-	-	-	-	403
H-NW 6	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	239
H-SE 1	5/21/2019	0-1	<14.9	<14.9	<14.9	<14.9	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	12,800
	"	1-1.5	-	-	-	-	-	-	-	-	-	328
H-SE 1	6/18/2020	1-1.5	-	-	-	-	-	-	-	-	-	3,340
	6/19/2020	0-1	-	-	-	-	-	-	-	-	-	856
H-SE 1	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	2,150
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,960
H-SE 2	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	71.1
H-SE 3	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	48.2
H-SE 4	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	2,670
	"	1-1.5	-	-	-	-	-	-	-	-	-	481
H-SE 4	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	13.7
Background Samples												
Background 1	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	213
Background 2	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	138
Background 3	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	153
Background 4	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	24.3
Draw Area												
AH-5	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	17,800
	"	1-1.5	-	-	-	-	-	-	-	-	-	15,600
	"	2-2.5	-	-	-	-	-	-	-	-	-	8,170
	"	3-3.5	-	-	-	-	-	-	-	-	-	1,450
AH-5	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	38.2
	"	1-1.5	-	-	-	-	-	-	-	-	-	4,260
	"	2-2.5	-	-	-	-	-	-	-	-	-	8,060
	"	3-3.5	-	-	-	-	-	-	-	-	-	7,510
AH-5	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<9.98
	"	1-1.5	-	-	-	-	-	-	-	-	-	<9.92
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.96
	"	3-3.5	-	-	-	-	-	-	-	-	-	10.5
AH -5	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	13.6
	"	1-1.5	-	-	-	-	-	-	-	-	-	21.9
	"	2-2.5	-	-	-	-	-	-	-	-	-	8.67
	"	3-3.5	-	-	-	-	-	-	-	-	-	6.60
AH-6	5/22/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	15,100
	"	1-1.5	-	-	-	-	-	-	-	-	-	947
	"	2-2.5	-	-	-	-	-	-	-	-	-	19,000
	"	3-3.5	-	-	-	-	-	-	-	-	-	20,100
	"	4-4.5	-	-	-	-	-	-	-	-	-	16,600
AH-6	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	63.4
	"	1-1.5	-	-	-	-	-	-	-	-	-	96.5
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,700
	"	3-3.5	-	-	-	-	-	-	-	-	-	11,100
	"	4-4.5	-	-	-	-	-	-	-	-	-	11,600
	"	5-5.5	-	-	-	-	-	-	-	-	-	6,650
AH-6	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	29.4
	"	1-1.5	-	-	-	-	-	-	-	-	-	14.9
	"	2-2.5	-	-	-	-	-	-	-	-	-	28.7
	"	3-3.5	-	-	-	-	-	-	-	-	-	22.3
	"	4-4.5	-	-	-	-	-	-	-	-	-	24.7
AH -6	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	14.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	21.4
	"	2-2.5	-	-	-	-	-	-	-	-	-	48.1
	"	3-3.5	-	-	-	-	-	-	-	-	-	14.1
	"	4-4.5	-	-	-	-	-	-	-	-	-	10.0

AH-7	5/22/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	19,900
	"	1-1.5	-	-	-	-	-	-	-	-	-	12,500
	"	2-2.5	-	-	-	-	-	-	-	-	-	12,100
AH-7	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	716
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,890
	"	2-2.5	-	-	-	-	-	-	-	-	-	5,570
AH-7	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	10.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	17.7
	"	2-2.5	-	-	-	-	-	-	-	-	-	<10.1
AH-7	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	10.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	18.6
	"	2-2.5	-	-	-	-	-	-	-	-	-	22.8
AH-8	5/22/2019	0-1	<15.0	21.1	<15.0	21.1	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	18,800
	"	1-1.5	-	-	-	-	-	-	-	-	-	22,300
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,400
	"	3-3.5	-	-	-	-	-	-	-	-	-	5,010
	"	4-4.5	-	-	-	-	-	-	-	-	-	3,180
AH-8	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	48.6
	"	1-1.5	-	-	-	-	-	-	-	-	-	542
	"	2-2.5	-	-	-	-	-	-	-	-	-	12,300
AH-8	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	<10.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.94
	"	3-3.5	-	-	-	-	-	-	-	-	-	14.8
	"	4-4.5	-	-	-	-	-	-	-	-	-	41.4
AH-8	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	6.43
	"	1-1.5	-	-	-	-	-	-	-	-	-	9.31
	"	2-2.5	-	-	-	-	-	-	-	-	-	9.85
	"	3-3.5	-	-	-	-	-	-	-	-	-	12.7
	"	4-4.5	-	-	-	-	-	-	-	-	-	2,180
AH-8	8/19/2020	0-1	-	-	-	-	-	-	-	-	-	38.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	20.3
	"	2-2.5	-	-	-	-	-	-	-	-	-	16.1
	"	3-3.5	-	-	-	-	-	-	-	-	-	78.7
	"	4-4.5	-	-	-	-	-	-	-	-	-	2,560
AH-8	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	38.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	35.0
	"	2-2.5	-	-	-	-	-	-	-	-	-	19.6
	"	3-3.5	-	-	-	-	-	-	-	-	-	63.1
	"	4-4.5	-	-	-	-	-	-	-	-	-	478
AH-9	5/22/2019	0-1	<15.0	36.8	<15.0	36.8	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	6,250
	"	1-1.5	-	-	-	-	-	-	-	-	-	19,100
	"	2-2.5	-	-	-	-	-	-	-	-	-	19,600
	"	3-3.5	-	-	-	-	-	-	-	-	-	9,250
AH-9	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	2,110
	"	1-1.5	-	-	-	-	-	-	-	-	-	7,050
	"	2-2.5	-	-	-	-	-	-	-	-	-	5,920
	"	3-3.5	-	-	-	-	-	-	-	-	-	9,710
AH-9	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<9.98
	"	1-1.5	-	-	-	-	-	-	-	-	-	<10.0
	"	2-2.5	-	-	-	-	-	-	-	-	-	10.9
	"	3-3.5	-	-	-	-	-	-	-	-	-	12.6
AH-9	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	21.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	7.54
	"	2-2.5	-	-	-	-	-	-	-	-	-	<4.96
	"	3-3.5	-	-	-	-	-	-	-	-	-	6.24
AH-10	5/22/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	8,560
	"	1-1.5	-	-	-	-	-	-	-	-	-	17,500
	"	2-2.5	-	-	-	-	-	-	-	-	-	564
AH-10	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	72.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	454
	"	2-2.5	-	-	-	-	-	-	-	-	-	623
AH-10	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	28.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	19.0
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.98
AH-10	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	6.77
	"	1-1.5	-	-	-	-	-	-	-	-	-	16.8
	"	2-2.5	-	-	-	-	-	-	-	-	-	20.4

AH-11	5/22/2019	0-1	<15.0	20.5	<15.0	20.5	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	6,730
	"	1-1.5	-	-	-	-	-	-	-	-	-	3,020
	"	2-2.5	-	-	-	-	-	-	-	-	-	190
	"	3-3.5	-	-	-	-	-	-	-	-	-	1,120
AH-11	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	52.2
	"	1-1.5	-	-	-	-	-	-	-	-	-	501
	"	2-2.5	-	-	-	-	-	-	-	-	-	8,560
	"	3-3.5	-	-	-	-	-	-	-	-	-	3,330
AH-11	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	<10.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.88
	"	3-3.5	-	-	-	-	-	-	-	-	-	15.4
AH-11	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	11.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	14.6
	"	2-2.5	-	-	-	-	-	-	-	-	-	15.2
	"	3-3.5	-	-	-	-	-	-	-	-	-	16.8
AH-12	5/22/2019	0-1	<15.0	<15.7	<15.0	<15.7	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	6,230
	"	1-1.5	-	-	-	-	-	-	-	-	-	7,010
	"	2-2.5	-	-	-	-	-	-	-	-	-	6,030
AH-12	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	15.8
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,470
	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<9.94
	"	1-1.5	-	-	-	-	-	-	-	-	-	12.4
AH-12	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	12.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	14.4
	"	2-2.5	-	-	-	-	-	-	-	-	-	17.4
AH-13	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	6,090
	"	1-1.5	-	-	-	-	-	-	-	-	-	8,470
AH-13	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	37.4
	"	1-1.5	-	-	-	-	-	-	-	-	-	34.2
	"	2-2.5	-	-	-	-	-	-	-	-	-	635
AH-13	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	<9.94
AH-13	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	25.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	16.6
AH-14	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	2,730
AH-14	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	24.9
	"	1-1.5	-	-	-	-	-	-	-	-	-	6.77
AH-14	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.0
AH-14	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	12.4

(-)



Not Analyzed
Excavated
Naturally Attenuated

Table 2
COG
White Federal 1H Flowline
Eddy County, NM

Sample ID	Sample Date	Sample Depth (ft)	BEB Sample Depth (ft)	Soil Status		TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
				In-Situ	Removed	GRO	DRO	ORO	Total						
BH-1	9/29/2021	6	-	X	-	<9.3	<10.1	<10.1	<10.1	<4.6	25.4	<4.6	<13.9	25.4	109
BH-2	9/29/2021	6	-	X	-	<10.3	<10.2	<10.2	<10.3	<5.2	30.3	<5.2	<15.5	30.3	234
BH-3	9/29/2021	6	-	-	X	<8.4	<10.1	<10.1	<10.1	<4.2	20.5	<4.2	<12.5	20.5	647
	10/5/2021	6.5	-	X	-	<10.2	<20.0	<20.0	<20.0	<5.1	<5.1	<5.1	<15.2	<15.2	137
BH-4	9/29/2021	6	-	X	-	<10.6	<10.5	<10.5	<10.6	<5.3	24.5	<5.3	<15.8	24.5	161
BH-5	10/5/2021	4	-	X	-	<11.2	<10.9	<10.9	<11.2	<5.6	<5.6	<5.6	<16.8	<16.8	<109.0
BH-6	10/5/2021	4	-	X	-	<9.1	<10.2	<10.2	<10.2	<4.6	<4.6	<4.6	<13.7	<13.7	157
BH-7	10/5/2021	4	-	X	-	<10.5	<10.2	<10.2	<10.5	<5.2	<5.2	<5.2	<15.7	<15.7	127
BH-8	10/5/2021	4	-	-	X	<11.1	99.0	226	325.0	<5.5	<5.5	<5.5	<16.6	<16.6	195
	10/11/2021	4.5	-	X	-	<10.1	<9.7	<9.7	<10.1	-	-	-	-	-	159
BH-9	10/5/2021	4	-	X	-	<9.9	<10.1	<10.1	<10.1	<4.9	<4.9	<4.9	<14.8	<14.8	<103.0
BH-10	10/5/2021	4	-	X	-	<12.8	<24.0	<24.0	<24.0	<6.4	<6.4	<6.4	<19.2	<19.2	<123.0
BH-11	10/5/2021	4	-	X	-	<10.9	<10.3	<10.3	<10.9	<5.4	<5.4	<5.4	<16.3	<16.3	<104.0
NSW-1	9/29/2021	-	-	X	-	<10.1	<10.1	<10.1	<10.1	<5.1	34.8	<5.1	<15.2	34.8	144
NSW-2	9/29/2021	-	-	X	-	<9.8	<10.1	<10.1	<10.1	<4.9	37.1	<4.9	<14.7	37.1	151
NSW-3	10/5/2021	-	-	X	-	<10.2	<10.2	<10.2	<10.2	<5.1	<5.1	<5.1	<15.4	<15.4	117
NSW-4	10/5/2021	-	-	X	-	<12.2	<22.8	<22.8	<22.8	<6.1	<6.1	<6.1	<18.2	<18.2	<127.0
NSW-5	10/5/2021	-	-	X	-	<10.5	<10.5	<10.5	<10.5	<5.3	<5.3	<5.3	<15.8	<15.8	131
SWS-1	9/29/2021	-	-	X	-	<10.1	<10.1	<10.1	<10.1	<5.0	41.7	<5.0	<15.1	41.7	278
SWS-2	9/29/2021	-	-	X	-	<10.3	<10	<10	<10.3	<5.1	38.0	<5.1	<15.4	38.0	269
SWS-3	10/5/2021	-	-	X	-	<9.5	<9.8	<9.8	<9.8	<4.7	<4.7	<4.7	<14.2	<14.2	223
SWS-4	10/5/2021	-	-	X	-	<12.0	<24.7	<24.7	<24.7	<6.0	<6.0	<6.0	<17.9	<17.9	290
SWS-5	10/5/2021	-	-	X	-	<12.1	<22.3	<22.3	<22.3	<6.0	<6.0	<6.0	<18.1	<18.1	<120.0
ESW-1	9/29/2021	-	-	X	-	<10.2	<10.1	<10.1	<10.2	<5.1	36.3	<5.1	<15.3	36.3	380
ESW-2	9/29/2021	-	-	X	-	<9.9	<10.1	<10.1	<10.1	<4.9	31.7	<4.9	<14.8	31.7	391
ESW-3	10/5/2021	-	-	X	-	<9.8	<10.0	<10.0	<10.0	<4.9	<4.9	<4.9	<14.7	<14.7	290
ESW-4	10/5/2021	-	-	X	-	<13.2	<21.7	<21.7	<21.7	<6.6	<6.6	<6.6	<19.7	<19.7	185
WSW-1	9/29/2021	-	-	X	-	<9.8	<10.0	<10.0	<10.0	<4.9	35.9	<4.9	<14.8	35.9	<101.0
WSW-2	9/29/2021	-	-	X	-	<9.6	<9.8	<9.8	<9.8	<4.8	41.9	<4.8	<14.3	41.9	<101.0
WSW-3	10/5/2021	-	-	X	-	<9.1	<9.8	<9.8	<9.8	<4.6	<4.6	<4.6	<13.7	<13.7	<99.7
WSW-4	10/5/2021	-	-	X	-	<10.7	<10.1	<10.1	<10.7	<5.3	<5.3	<5.3	<16.0	<16.0	168

(-)

Not Analyzed
Excavated

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Release Notification

Responsible Party

Responsible Party	COG Operating, LLC	OGRID	229137
Contact Name	Jennifer Knowlton	Contact Telephone	(575) 748-1570
Contact email	JKnowlton@concho.com	Incident # (assigned by OCD)	NAB1914934715
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 32.11408 Longitude -103.97715
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	White Federal Com #001H	Site Type	Flowline
Date Release Discovered	May 13, 2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
L	22	25S	29E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 46	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was caused by a ruptured flowline. The flowline has been repaired. The release was in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The volume released was greater than 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given by DeAnn Grant via e-mail May 14, 2019 at 9:10 am to Mike Bratcher and Crystal Weaver.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>DeAnn Grant</u>	Title: <u>HSE Administrative Assistant</u>
Signature: <u></u>	Date: <u>5/14/2019</u>
email: <u>agrant@concho.com</u>	Telephone: <u>(432) 253-4513</u>
OCD Only	
Received by: <u></u>	Date: <u>5/29/2019</u>

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	2RP-5449 and 2RP-5469
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	60' _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

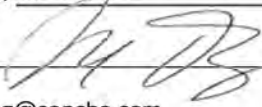
- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike TavarezTitle: Sr. HSE SupervisorSignature: Date: 7/6/2020email: itavarez@concho.comTelephone: 432.701.8630**OCD Only**

Received by: _____

Date: _____

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	
Application ID	

Remediation Plan

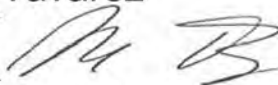
Remediation Plan Checklist: Each of the following items must be included in the plan.

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike Tavarez Title: Senior HSE Supervisor
Signature:  Date: 8/11/20
email: itavarez@concho.com Telephone: 432-701-8630

OCD Only

Received by: Victoria Venegas Date: 08/11/2020

☐ Approved ☒ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature:  Date: 08/12/2020

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	
Application ID	

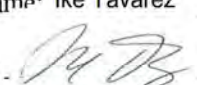
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Ike Tavaréz Title: Program Manager, Remediation
Signature:  Date: 11/3/2021
email: Ike.Tavaréz@conocophillips.com Telephone: 432-685-2573

OCD Only

Received by: Chad Hensley Date: 12/07/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 12/07/2021
Printed Name: Chad Hensley Title: Environmental Specialist Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Release Notification

Responsible Party

Responsible Party	COG Operating, LLC	OGRID	229137
Contact Name	Jennifer Knowlton	Contact Telephone	(575) 748-1570
Contact email	JKnowlton@concho.com	Incident # (assigned by OCD)	NAB1914934715
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 32.11408 Longitude -103.97715
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	White Federal Com #001H	Site Type	Flowline
Date Release Discovered	May 13, 2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
L	22	25S	29E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 46	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was caused by a ruptured flowline. The flowline has been repaired. The release was in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The volume released was greater than 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given by DeAnn Grant via e-mail May 14, 2019 at 9:10 am to Mike Bratcher and Crystal Weaver.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>DeAnn Grant</u>	Title: <u>HSE Administrative Assistant</u>
Signature: <u></u>	Date: <u>5/14/2019</u>
email: <u>agrant@concho.com</u>	Telephone: <u>(432) 253-4513</u>
<u>OCD Only</u>	
Received by: _____	Date: <u>5/29/2019</u>

Incident ID	
District RP	2RP-5449 and 2RP-5469
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	60' (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

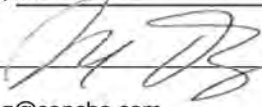
If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike Tavarez Title: Sr. HSE Supervisor
Signature:  Date: 7/6/2020
email: itavarez@concho.com Telephone: 432.701.8630

OCD Only

Received by: _____ Date: _____

Incident ID	NAB1915531667
District RP	2RP-5469
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

- ☒ Detailed description of proposed remediation technique
- ☒ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☒ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☒ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike TavarézTitle: Senior HSE SupervisorSignature: Date: 8/11/20email: itavarez@concho.comTelephone: 432-701-8630**OCD Only**Received by: Victoria VenegasDate: 08/11/2020☐ Approved☒ Approved with Attached Conditions of Approval☐ Denied☐ Deferral ApprovedSignature: Date: 08/12/2020

Incident ID	NAB1915531667
District RP	2RP-5469
Facility ID	
Application ID	

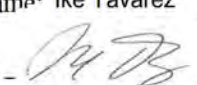
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Ike Tavaréz Title: Program Manager, Remediation
Signature:  Date: 11/3/2021
email: Ike.Tavaréz@conocophillips.com Telephone: 432-685-2573

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

APPENDIX B





Site Characterization Data

Low Karst

COG

White Federal Com #1H

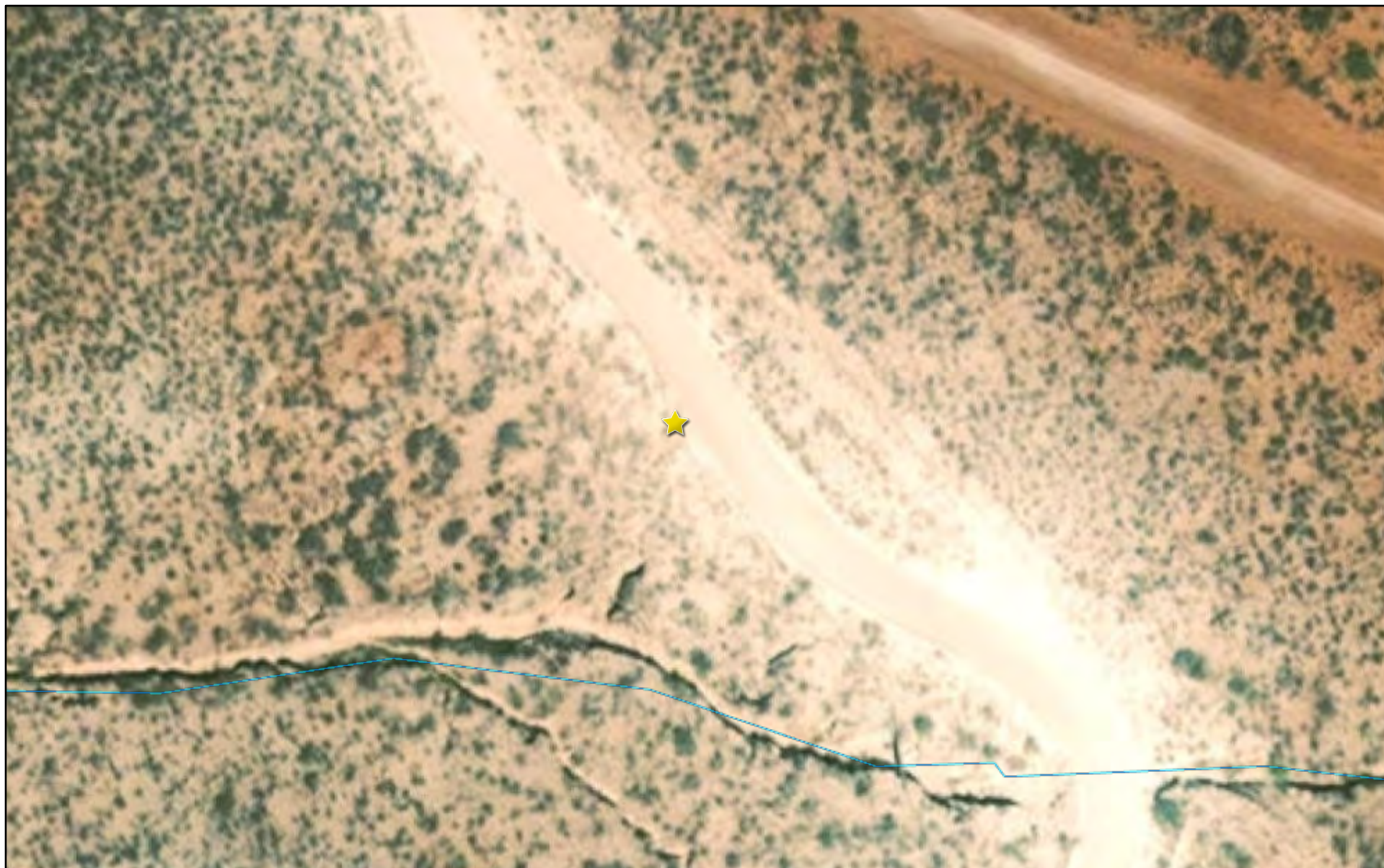
Legend

-  High
-  Low
-  Medium
-  White Federal Com #1H

White Federal Com #1H



White Federal Com #001H



10/14/2021, 12:51:17 PM



Override 1



OCD District Offices



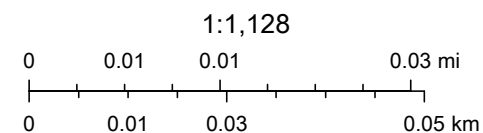
PLJV Probable Playas



OSE Water-bodies



OSE Streams



Maxar, Microsoft, OCD



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 596472.705

Northing (Y): 3553558.11

Radius: 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/28/21 8:23 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02371	C	ED		2	3	15	25S	29E		596741	3555106*	1570	200	60	140
C 02680	CUB	ED		2	3	15	25S	29E		596741	3555106*	1570	200		

Average Depth to Water: **60 feet**

Minimum Depth: **60 feet**

Maximum Depth: **60 feet**

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 596472.705

Northing (Y): 3553558.11

Radius: 1600

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

10/28/21 8:24 PM

Page 1 of 1

WATER COLUMN/ AVERAGE
DEPTH TO WATER

APPENDIX C

Laboratory Analytical Data



October 08, 2021

Clair Gonzales

,

RE: Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

Dear Clair Gonzales:

Enclosed are the analytical results for sample(s) received by the laboratory on October 07, 2021. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Kansas City

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nolie Wood
nolie.wood@pacelabs.com
1(913)563-1401
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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9608 Loiret Blvd.
Lenexa, KS 66219
(913)599-5665

CERTIFICATIONS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Pace Analytical Services Kansas

9608 Loiret Boulevard, Lenexa, KS 66219

Missouri Inorganic Drinking Water Certification #: 10090

Arkansas Drinking Water

Arkansas Certification #: 20-020-0

Arkansas Drinking Water

Illinois Certification #: 2000302021-3

Iowa Certification #: 118

Kansas/NELAP Certification #: E-10116

Louisiana Certification #: 03055

Nevada Certification #: KS000212020-2

Oklahoma Certification #: 9205/9935

Florida: Cert E871149 SEKS WET

Texas Certification #: T104704407-19-12

Utah Certification #: KS000212019-9

Illinois Certification #: 004592

Kansas Field Laboratory Accreditation: # E-92587

Missouri SEKS Micro Certification: 10070

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60382272001	BH-3 (6')	Solid	10/05/21 14:00	10/07/21 08:50
60382272002	BH-5 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272003	BH-6 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272004	BH-7 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272005	BH-8 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272006	BH-9 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272007	BH-10 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272008	BH-11 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272009	NSW-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272010	NSW-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272011	NSW-5 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272012	SWS-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272013	SWS-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272014	SWS-5 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272015	ESW-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272016	ESW-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272017	WSW-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272018	WSW-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60382272001	BH-3 (6')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272002	BH-5 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272003	BH-6 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272004	BH-7 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272005	BH-8 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272006	BH-9 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272007	BH-10 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272008	BH-11 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K

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SAMPLE ANALYTE COUNT

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60382272009	NSW-3 (4')	EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
60382272010	NSW-4 (4')	ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272011	NSW-5 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272012	SWS-3 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
60382272013	SWS-4 (4')	EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
60382272014	SWS-5 (4')	EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
60382272015	ESW-3 (4')	ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K

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SAMPLE ANALYTE COUNT

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60382272016	ESW-4 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272017	WSW-3 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272018	WSW-4 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K

PASI-K = Pace Analytical Services - Kansas City

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-3 (6') Lab ID: 60382272001 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	20.0	1	10/07/21 10:47	10/07/21 14:00		
TPH-ORO (C28-C35)	ND	mg/kg	20.0	1	10/07/21 10:47	10/07/21 14:00		
Surrogates								
n-Tetracosane (S)	63	%	31-152	1	10/07/21 10:47	10/07/21 14:00	646-31-1	CL
p-Terphenyl (S)	87	%	46-130	1	10/07/21 10:47	10/07/21 14:00	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.2	1	10/07/21 11:41	10/07/21 16:37		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 16:37	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 14:39	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 14:39	100-41-4	1e
Toluene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 14:39	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.2	1	10/07/21 12:59	10/07/21 14:39	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 14:39	2037-26-5	
4-Bromofluorobenzene (S)	100	%	83-119	1	10/07/21 12:59	10/07/21 14:39	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 14:39	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974								
Pace Analytical Services - Kansas City								
Percent Moisture	5.9	%	0.50	1		10/07/21 09:52		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056								
Pace Analytical Services - Kansas City								
Chloride	137	mg/kg	106	10	10/07/21 12:55	10/07/21 20:43	16887-00-6	

Sample: BH-5 (4') Lab ID: 60382272002 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.9	1	10/07/21 10:47	10/07/21 14:25		
TPH-ORO (C28-C35)	ND	mg/kg	10.9	1	10/07/21 10:47	10/07/21 14:25		
Surrogates								
n-Tetracosane (S)	62	%	31-152	1	10/07/21 10:47	10/07/21 14:25	646-31-1	CL
p-Terphenyl (S)	83	%	46-130	1	10/07/21 10:47	10/07/21 14:25	92-94-4	

REPORT OF LABORATORY ANALYSIS

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Date: 10/08/2021 04:07 PM

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-5 (4') **Lab ID: 60382272002** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	11.2	1	10/07/21 11:41	10/07/21 16:52		
Surrogates								
4-Bromofluorobenzene (S)	109	%	63-121	1	10/07/21 11:41	10/07/21 16:52	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.6	1	10/07/21 12:59	10/07/21 15:00	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.6	1	10/07/21 12:59	10/07/21 15:00	100-41-4	1e
Toluene	ND	ug/kg	5.6	1	10/07/21 12:59	10/07/21 15:00	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.8	1	10/07/21 12:59	10/07/21 15:00	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 15:00	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	10/07/21 12:59	10/07/21 15:00	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 15:00	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	10.0	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	109	10	10/07/21 12:55	10/07/21 21:39	16887-00-6	

Sample: BH-6 (4') **Lab ID: 60382272003** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:33		
TPH-ORO (C28-C35)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:33		
Surrogates								
n-Tetracosane (S)	69	%	31-152	1	10/07/21 10:47	10/07/21 14:33	646-31-1	CL
p-Terphenyl (S)	92	%	46-130	1	10/07/21 10:47	10/07/21 14:33	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.1	1	10/07/21 11:41	10/07/21 17:08		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 17:08	460-00-4	

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Date: 10/08/2021 04:07 PM

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-6 (4') Lab ID: 60382272003 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 15:20	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 15:20	100-41-4	1e
Toluene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 15:20	108-88-3	1e
Xylene (Total)	ND	ug/kg	13.7	1	10/07/21 12:59	10/07/21 15:20	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 15:20	2037-26-5	
4-Bromofluorobenzene (S)	100	%	83-119	1	10/07/21 12:59	10/07/21 15:20	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 15:20	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974

Pace Analytical Services - Kansas City

Percent Moisture	2.5	%	0.50	1		10/07/21 09:53		
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9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056

Pace Analytical Services - Kansas City

Chloride	157	mg/kg	101	10	10/07/21 12:55	10/07/21 22:17	16887-00-6	
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Sample: BH-7 (4') Lab ID: 60382272004 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:41		
TPH-ORO (C28-C35)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:41		
Surrogates								
n-Tetracosane (S)	62	%	31-152	1	10/07/21 10:47	10/07/21 14:41	646-31-1	CL
p-Terphenyl (S)	85	%	46-130	1	10/07/21 10:47	10/07/21 14:41	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	10.5	1	10/07/21 11:41	10/07/21 17:23		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 17:23	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	5.2	1	10/07/21 12:59	10/07/21 15:41	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.2	1	10/07/21 12:59	10/07/21 15:41	100-41-4	1e
Toluene	ND	ug/kg	5.2	1	10/07/21 12:59	10/07/21 15:41	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.7	1	10/07/21 12:59	10/07/21 15:41	1330-20-7	
Surrogates								
Toluene-d8 (S)	104	%	80-120	1	10/07/21 12:59	10/07/21 15:41	2037-26-5	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-7 (4') Lab ID: 60382272004 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 15:41	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 15:41	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	3.7	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	127	mg/kg	100	10	10/07/21 12:55	10/07/21 22:36	16887-00-6	

Sample: BH-8 (4') Lab ID: 60382272005 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	99.0	mg/kg	11.2	1	10/07/21 10:47	10/07/21 14:49		
TPH-ORO (C28-C35)	226	mg/kg	11.2	1	10/07/21 10:47	10/07/21 14:49		
Surrogates								
n-Tetracosane (S)	77	%	31-152	1	10/07/21 10:47	10/07/21 14:49	646-31-1	CL
p-Terphenyl (S)	86	%	46-130	1	10/07/21 10:47	10/07/21 14:49	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	11.1	1	10/07/21 11:41	10/07/21 17:38		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 17:38	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.5	1	10/07/21 12:59	10/07/21 16:01	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.5	1	10/07/21 12:59	10/07/21 16:01	100-41-4	1e
Toluene	ND	ug/kg	5.5	1	10/07/21 12:59	10/07/21 16:01	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.6	1	10/07/21 12:59	10/07/21 16:01	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 16:01	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 16:01	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	10/07/21 12:59	10/07/21 16:01	2199-69-1	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-8 (4') Lab ID: 60382272005 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	12.2	%	0.50	1		10/07/21 09:53		
9056 IC Anions Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	195	mg/kg	116	10	10/07/21 12:55	10/07/21 22:55	16887-00-6	

Sample: BH-9 (4') Lab ID: 60382272006 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:26		
TPH-ORO (C28-C35)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:26		
Surrogates								
n-Tetracosane (S)	58	%	31-152	1	10/07/21 10:47	10/07/21 17:26	646-31-1	CL
p-Terphenyl (S)	79	%	46-130	1	10/07/21 10:47	10/07/21 17:26	92-94-4	
Gasoline Range Organics Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.9	1	10/07/21 11:41	10/07/21 17:53		
Surrogates								
4-Bromofluorobenzene (S)	109	%	63-121	1	10/07/21 11:41	10/07/21 17:53	460-00-4	
8260B MSV 5035A Low Level Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 16:22	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 16:22	100-41-4	1e
Toluene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 16:22	108-88-3	1e
Xylene (Total)	ND	ug/kg	14.8	1	10/07/21 12:59	10/07/21 16:22	1330-20-7	
Surrogates								
Toluene-d8 (S)	108	%	80-120	1	10/07/21 12:59	10/07/21 16:22	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 16:22	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 16:22	2199-69-1	
Percent Moisture Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	3.5	%	0.50	1		10/07/21 09:53		
9056 IC Anions Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	103	10	10/07/21 12:55	10/07/21 23:14	16887-00-6	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-10 (4') Lab ID: 60382272007 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	24.0	1	10/07/21 10:47	10/07/21 15:05		
TPH-ORO (C28-C35)	ND	mg/kg	24.0	1	10/07/21 10:47	10/07/21 15:05		
Surrogates								
n-Tetracosane (S)	67	%	31-152	1	10/07/21 10:47	10/07/21 15:05	646-31-1	CL
p-Terphenyl (S)	91	%	46-130	1	10/07/21 10:47	10/07/21 15:05	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.8	1	10/07/21 11:41	10/07/21 18:08		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 18:08	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.4	1	10/07/21 12:59	10/07/21 16:43	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.4	1	10/07/21 12:59	10/07/21 16:43	100-41-4	1e
Toluene	ND	ug/kg	6.4	1	10/07/21 12:59	10/07/21 16:43	108-88-3	1e
Xylene (Total)	ND	ug/kg	19.2	1	10/07/21 12:59	10/07/21 16:43	1330-20-7	
Surrogates								
Toluene-d8 (S)	109	%	80-120	1	10/07/21 12:59	10/07/21 16:43	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 16:43	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 16:43	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974								
Pace Analytical Services - Kansas City								
Percent Moisture	20.1	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056								
Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	123	10	10/07/21 12:55	10/07/21 23:33	16887-00-6	

Sample: BH-11 (4') Lab ID: 60382272008 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.3	1	10/07/21 10:47	10/07/21 15:14		
TPH-ORO (C28-C35)	ND	mg/kg	10.3	1	10/07/21 10:47	10/07/21 15:14		
Surrogates								
n-Tetracosane (S)	63	%	31-152	1	10/07/21 10:47	10/07/21 15:14	646-31-1	CL
p-Terphenyl (S)	85	%	46-130	1	10/07/21 10:47	10/07/21 15:14	92-94-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-11 (4') **Lab ID: 60382272008** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.9	1	10/07/21 11:41	10/07/21 18:23		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 18:23	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.4	1	10/07/21 12:59	10/07/21 17:04	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.4	1	10/07/21 12:59	10/07/21 17:04	100-41-4	1e
Toluene	ND	ug/kg	5.4	1	10/07/21 12:59	10/07/21 17:04	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.3	1	10/07/21 12:59	10/07/21 17:04	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 17:04	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 17:04	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 17:04	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	6.9	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	104	10	10/07/21 12:55	10/08/21 00:29	16887-00-6	

Sample: NSW-3 (4') **Lab ID: 60382272009** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 15:22		
TPH-ORO (C28-C35)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 15:22		
Surrogates								
n-Tetracosane (S)	67	%	31-152	1	10/07/21 10:47	10/07/21 15:22	646-31-1	CL
p-Terphenyl (S)	92	%	46-130	1	10/07/21 10:47	10/07/21 15:22	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.2	1	10/07/21 11:41	10/07/21 19:09		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 19:09	460-00-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: NSW-3 (4') Lab ID: 60382272009 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 17:24	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 17:24	100-41-4	1e
Toluene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 17:24	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.4	1	10/07/21 12:59	10/07/21 17:24	1330-20-7	
Surrogates								
Toluene-d8 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 17:24	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	10/07/21 12:59	10/07/21 17:24	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 17:24	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974

Pace Analytical Services - Kansas City

Percent Moisture	3.5	%	0.50	1		10/07/21 09:53		
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9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056

Pace Analytical Services - Kansas City

Chloride	117	mg/kg	101	10	10/07/21 12:55	10/08/21 00:48	16887-00-6	
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Sample: NSW-4 (4') Lab ID: 60382272010 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	22.8	1	10/07/21 10:47	10/07/21 16:04		
TPH-ORO (C28-C35)	ND	mg/kg	22.8	1	10/07/21 10:47	10/07/21 16:04		
Surrogates								
n-Tetracosane (S)	60	%	31-152	1	10/07/21 10:47	10/07/21 16:04	646-31-1	CL
p-Terphenyl (S)	83	%	46-130	1	10/07/21 10:47	10/07/21 16:04	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	12.2	1	10/07/21 11:41	10/07/21 19:24		
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 19:24	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	6.1	1	10/07/21 12:59	10/07/21 17:44	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.1	1	10/07/21 12:59	10/07/21 17:44	100-41-4	1e
Toluene	ND	ug/kg	6.1	1	10/07/21 12:59	10/07/21 17:44	108-88-3	1e
Xylene (Total)	ND	ug/kg	18.2	1	10/07/21 12:59	10/07/21 17:44	1330-20-7	
Surrogates								
Toluene-d8 (S)	108	%	80-120	1	10/07/21 12:59	10/07/21 17:44	2037-26-5	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: NSW-4 (4') Lab ID: 60382272010 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	102	%	83-119	1	10/07/21 12:59	10/07/21 17:44	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 17:44	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	20.6	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	127	10	10/07/21 12:55	10/08/21 01:07	16887-00-6	

Sample: NSW-5 (4') Lab ID: 60382272011 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.5	1	10/07/21 10:47	10/07/21 16:13		
TPH-ORO (C28-C35)	ND	mg/kg	10.5	1	10/07/21 10:47	10/07/21 16:13		
Surrogates								
n-Tetracosane (S)	60	%	31-152	1	10/07/21 10:47	10/07/21 16:13	646-31-1	CL
p-Terphenyl (S)	82	%	46-130	1	10/07/21 10:47	10/07/21 16:13	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.5	1	10/07/21 11:41	10/07/21 19:39		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 19:39	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 18:04	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 18:04	100-41-4	1e
Toluene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 18:04	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.8	1	10/07/21 12:59	10/07/21 18:04	1330-20-7	
Surrogates								
Toluene-d8 (S)	111	%	80-120	1	10/07/21 12:59	10/07/21 18:04	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 18:04	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 18:04	2199-69-1	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: NSW-5 (4') **Lab ID: 60382272011** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	6.0	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	131	mg/kg	109	10	10/07/21 12:55	10/08/21 01:26	16887-00-6	

Sample: SWS-3 (4') **Lab ID: 60382272012** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 16:21		
TPH-ORO (C28-C35)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 16:21		
Surrogates								
n-Tetracosane (S)	68	%	31-152	1	10/07/21 10:47	10/07/21 16:21	646-31-1	CL
p-Terphenyl (S)	91	%	46-130	1	10/07/21 10:47	10/07/21 16:21	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.5	1	10/07/21 11:41	10/07/21 19:55		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 19:55	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.7	1	10/07/21 12:59	10/07/21 18:25	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.7	1	10/07/21 12:59	10/07/21 18:25	100-41-4	1e
Toluene	ND	ug/kg	4.7	1	10/07/21 12:59	10/07/21 18:25	108-88-3	1e
Xylene (Total)	ND	ug/kg	14.2	1	10/07/21 12:59	10/07/21 18:25	1330-20-7	
Surrogates								
Toluene-d8 (S)	102	%	80-120	1	10/07/21 12:59	10/07/21 18:25	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	10/07/21 12:59	10/07/21 18:25	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 18:25	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	1.5	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	223	mg/kg	101	10	10/07/21 12:55	10/08/21 01:45	16887-00-6	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: SWS-4 (4') Lab ID: 60382272013 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	24.7	1	10/07/21 10:47	10/07/21 16:29		
TPH-ORO (C28-C35)	ND	mg/kg	24.7	1	10/07/21 10:47	10/07/21 16:29		
Surrogates								
n-Tetracosane (S)	62	%	31-152	1	10/07/21 10:47	10/07/21 16:29	646-31-1	CL
p-Terphenyl (S)	84	%	46-130	1	10/07/21 10:47	10/07/21 16:29	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.0	1	10/07/21 11:41	10/07/21 20:10		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 20:10	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 18:47	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 18:47	100-41-4	1e
Toluene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 18:47	108-88-3	1e
Xylene (Total)	ND	ug/kg	17.9	1	10/07/21 12:59	10/07/21 18:47	1330-20-7	
Surrogates								
Toluene-d8 (S)	110	%	80-120	1	10/07/21 12:59	10/07/21 18:47	2037-26-5	
4-Bromofluorobenzene (S)	100	%	83-119	1	10/07/21 12:59	10/07/21 18:47	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 18:47	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974								
Pace Analytical Services - Kansas City								
Percent Moisture	20.5	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056								
Pace Analytical Services - Kansas City								
Chloride	290	mg/kg	123	10	10/07/21 12:55	10/08/21 02:03	16887-00-6	

Sample: SWS-5 (4') Lab ID: 60382272014 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	22.3	1	10/07/21 10:47	10/07/21 16:37		
TPH-ORO (C28-C35)	ND	mg/kg	22.3	1	10/07/21 10:47	10/07/21 16:37		
Surrogates								
n-Tetracosane (S)	60	%	31-152	1	10/07/21 10:47	10/07/21 16:37	646-31-1	CL
p-Terphenyl (S)	82	%	46-130	1	10/07/21 10:47	10/07/21 16:37	92-94-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: SWS-5 (4') **Lab ID: 60382272014** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.1	1	10/07/21 11:41	10/07/21 20:25		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 20:25	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 19:07	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 19:07	100-41-4	1e
Toluene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 19:07	108-88-3	1e
Xylene (Total)	ND	ug/kg	18.1	1	10/07/21 12:59	10/07/21 19:07	1330-20-7	
Surrogates								
Toluene-d8 (S)	109	%	80-120	1	10/07/21 12:59	10/07/21 19:07	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 19:07	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	10/07/21 12:59	10/07/21 19:07	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	17.8	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	120	10	10/07/21 12:55	10/08/21 02:22	16887-00-6	

Sample: ESW-3 (4') **Lab ID: 60382272015** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid*Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.*

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.0	1	10/07/21 10:47	10/07/21 16:45		
TPH-ORO (C28-C35)	ND	mg/kg	10.0	1	10/07/21 10:47	10/07/21 16:45		
Surrogates								
n-Tetracosane (S)	70	%	31-152	1	10/07/21 10:47	10/07/21 16:45	646-31-1	CL
p-Terphenyl (S)	95	%	46-130	1	10/07/21 10:47	10/07/21 16:45	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.8	1	10/07/21 11:41	10/07/21 21:10		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 21:10	460-00-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: ESW-3 (4') Lab ID: 60382272015 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 19:28	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 19:28	100-41-4	1e
Toluene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 19:28	108-88-3	1e
Xylene (Total)	ND	ug/kg	14.7	1	10/07/21 12:59	10/07/21 19:28	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 19:28	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 19:28	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 19:28	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974

Pace Analytical Services - Kansas City

Percent Moisture	2.8	%	0.50	1		10/07/21 09:53		
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9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056

Pace Analytical Services - Kansas City

Chloride	290	mg/kg	100	10	10/07/21 12:55	10/08/21 02:41	16887-00-6	
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Sample: ESW-4 (4') Lab ID: 60382272016 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	21.7	1	10/07/21 10:47	10/07/21 16:53		
TPH-ORO (C28-C35)	ND	mg/kg	21.7	1	10/07/21 10:47	10/07/21 16:53		
Surrogates								
n-Tetracosane (S)	65	%	31-152	1	10/07/21 10:47	10/07/21 16:53	646-31-1	CL
p-Terphenyl (S)	87	%	46-130	1	10/07/21 10:47	10/07/21 16:53	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	13.2	1	10/07/21 11:41	10/07/21 21:25		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 21:25	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	6.6	1	10/07/21 12:59	10/07/21 19:48	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.6	1	10/07/21 12:59	10/07/21 19:48	100-41-4	1e
Toluene	ND	ug/kg	6.6	1	10/07/21 12:59	10/07/21 19:48	108-88-3	1e
Xylene (Total)	ND	ug/kg	19.7	1	10/07/21 12:59	10/07/21 19:48	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 19:48	2037-26-5	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: ESW-4 (4') Lab ID: 60382272016 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 19:48	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 19:48	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	18.4	%	0.50	1		10/07/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	185	mg/kg	124	10	10/07/21 12:55	10/08/21 03:00	16887-00-6	

Sample: WSW-3 (4') Lab ID: 60382272017 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 17:01		
TPH-ORO (C28-C35)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 17:01		
Surrogates								
n-Tetracosane (S)	71	%	31-152	1	10/07/21 10:47	10/07/21 17:01	646-31-1	CL
p-Terphenyl (S)	94	%	46-130	1	10/07/21 10:47	10/07/21 17:01	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.1	1	10/07/21 11:41	10/08/21 13:25		
Surrogates								
4-Bromofluorobenzene (S)	95	%	63-121	1	10/07/21 11:41	10/08/21 13:25	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 20:08	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 20:08	100-41-4	1e
Toluene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 20:08	108-88-3	1e
Xylene (Total)	ND	ug/kg	13.7	1	10/07/21 12:59	10/07/21 20:08	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 20:08	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 20:08	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 20:08	2199-69-1	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: WSW-3 (4') **Lab ID: 60382272017** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	1.7	%	0.50	1		10/07/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	99.7	10	10/07/21 12:55	10/08/21 03:19	16887-00-6	

Sample: WSW-4 (4') **Lab ID: 60382272018** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:18		
TPH-ORO (C28-C35)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:18		
Surrogates								
n-Tetracosane (S)	58	%	31-152	1	10/07/21 10:47	10/07/21 17:18	646-31-1	CL
p-Terphenyl (S)	76	%	46-130	1	10/07/21 10:47	10/07/21 17:18	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.7	1	10/07/21 11:41	10/08/21 13:40		
Surrogates								
4-Bromofluorobenzene (S)	95	%	63-121	1	10/07/21 11:41	10/08/21 13:40	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 20:30	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 20:30	100-41-4	1e
Toluene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 20:30	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.0	1	10/07/21 12:59	10/07/21 20:30	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 20:30	2037-26-5	
4-Bromofluorobenzene (S)	96	%	83-119	1	10/07/21 12:59	10/07/21 20:30	460-00-4	
1,2-Dichlorobenzene-d4 (S)	96	%	80-120	1	10/07/21 12:59	10/07/21 20:30	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	5.5	%	0.50	1		10/07/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	168	mg/kg	103	10	10/07/21 12:55	10/08/21 04:15	16887-00-6	

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

QC Batch:	748128	Analysis Method:	EPA 8015B
QC Batch Method:	EPA 5035A/5030B	Analysis Description:	Gasoline Range Organics
		Laboratory:	Pace Analytical Services - Kansas City
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

METHOD BLANK: 2995868

Matrix: Solid

Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	10/07/21 16:22	
4-Bromofluorobenzene (S)	%	108	63-121	10/07/21 16:22	

METHOD BLANK: 2996739

Matrix: Solid

Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	10/08/21 13:10	
4-Bromofluorobenzene (S)	%	95	63-121	10/08/21 13:10	

LABORATORY CONTROL SAMPLE: 2995869

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	44.5	89	71-107	
4-Bromofluorobenzene (S)	%			115	63-121	

LABORATORY CONTROL SAMPLE: 2996740

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	44.8	90	71-107	
4-Bromofluorobenzene (S)	%			99	63-121	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2995870 2995871

Parameter	Units	60382272014 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH-GRO	mg/kg	ND	58.4	57.1	48.5	44.6	82	77	29-143	9	26	
4-Bromofluorobenzene (S)	%						109	110	63-121			

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

QC Batch:	748125	Analysis Method:	EPA 8260B
QC Batch Method:	EPA 5035A/5030B	Analysis Description:	8260B MSV 5035A Low Level
		Laboratory:	Pace Analytical Services - Kansas City
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

METHOD BLANK: 2995861

Matrix: Solid

Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	10/07/21 14:18	
Ethylbenzene	ug/kg	ND	5.0	10/07/21 14:18	
Toluene	ug/kg	ND	5.0	10/07/21 14:18	
Xylene (Total)	ug/kg	ND	15.0	10/07/21 14:18	
1,2-Dichlorobenzene-d4 (S)	%	97	80-120	10/07/21 14:18	
4-Bromofluorobenzene (S)	%	105	83-119	10/07/21 14:18	
Toluene-d8 (S)	%	113	80-120	10/07/21 14:18	

LABORATORY CONTROL SAMPLE: 2995862

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	1250	1320	106	67-126	
Ethylbenzene	ug/kg	1250	1210	97	69-127	
Toluene	ug/kg	1250	1190	95	80-118	
Xylene (Total)	ug/kg	3750	3630	97	69-130	
1,2-Dichlorobenzene-d4 (S)	%			101	80-120	
4-Bromofluorobenzene (S)	%			99	83-119	
Toluene-d8 (S)	%			97	80-120	

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

QC Batch:	748124	Analysis Method:	EPA 8015B
QC Batch Method:	EPA 3546	Analysis Description:	EPA 8015B
		Laboratory:	Pace Analytical Services - Kansas City
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

METHOD BLANK:	2995844	Matrix:	Solid
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C28)	mg/kg	ND	9.8	10/07/21 13:44	
TPH-ORO (C28-C35)	mg/kg	ND	9.8	10/07/21 13:44	
n-Tetracosane (S)	%	65	31-152	10/07/21 13:44	CL
p-Terphenyl (S)	%	90	46-130	10/07/21 13:44	

LABORATORY CONTROL SAMPLE: 2995845						
Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C28)	mg/kg	81.2	76.2	94	74-124	
n-Tetracosane (S)	%			72	31-152	CL
p-Terphenyl (S)	%			96	46-130	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2995846 2995847												
Parameter	Units	60382272001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH-DRO (C10-C28)	mg/kg	ND	167	174	149	161	88	91	30-130	8	35	
n-Tetracosane (S)	%						68	71	31-152			CL
p-Terphenyl (S)	%						92	96	46-130			

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

QC Batch:	748075	Analysis Method:	ASTM D2974
QC Batch Method:	ASTM D2974	Analysis Description:	Dry Weight/Percent Moisture
		Laboratory:	Pace Analytical Services - Kansas City
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

METHOD BLANK: 2995632

Matrix: Solid

Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Percent Moisture	%	ND	0.50	10/07/21 09:52	

SAMPLE DUPLICATE: 2995633

Parameter	Units	60382272001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	5.9	5.8	3	20	

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

QC Batch:	748133	Analysis Method:	EPA 9056
QC Batch Method:	EPA 9056	Analysis Description:	9056 IC Anions
		Laboratory:	Pace Analytical Services - Kansas City
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

METHOD BLANK:	2995876	Matrix:	Solid
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/kg	ND	100	10/07/21 19:27	

LABORATORY CONTROL SAMPLE:	2995877					
Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	500	472	94	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE:	2995878			2995879								
Parameter	Units	60382272001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/kg	137	525	542	583	612	85	88	80-120	5	15	

SAMPLE DUPLICATE: 2995880						
		60382272002	Dup		Max	
Parameter	Units	Result	Result	RPD	RPD	Qualifiers
Chloride	mg/kg	ND	56.8J		15	

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QUALIFIERS

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.
ND - Not Detected at or above adjusted reporting limit.
TNTC - Too Numerous To Count
J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.
MDL - Adjusted Method Detection Limit.
PQL - Practical Quantitation Limit.
RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.
S - Surrogate
1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.
Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.
LCS(D) - Laboratory Control Sample (Duplicate)
MS(D) - Matrix Spike (Duplicate)
DUP - Sample Duplicate
RPD - Relative Percent Difference
NC - Not Calculable.
SG - Silica Gel - Clean-Up
U - Indicates the compound was analyzed for, but not detected.
N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.
Reported results are not rounded until the final step prior to reporting. Therefore, calculated parameters that are typically reported as "Total" may vary slightly from the sum of the reported component parameters.
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.
TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: 748125

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

1e A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.
CL The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased low.

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60382272001	BH-3 (6')	EPA 3546	748124	EPA 8015B	748211
60382272002	BH-5 (4')	EPA 3546	748124	EPA 8015B	748211
60382272003	BH-6 (4')	EPA 3546	748124	EPA 8015B	748211
60382272004	BH-7 (4')	EPA 3546	748124	EPA 8015B	748211
60382272005	BH-8 (4')	EPA 3546	748124	EPA 8015B	748211
60382272006	BH-9 (4')	EPA 3546	748124	EPA 8015B	748211
60382272007	BH-10 (4')	EPA 3546	748124	EPA 8015B	748211
60382272008	BH-11 (4')	EPA 3546	748124	EPA 8015B	748211
60382272009	NSW-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272010	NSW-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272011	NSW-5 (4')	EPA 3546	748124	EPA 8015B	748211
60382272012	SWS-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272013	SWS-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272014	SWS-5 (4')	EPA 3546	748124	EPA 8015B	748211
60382272015	ESW-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272016	ESW-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272017	WSW-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272018	WSW-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272001	BH-3 (6')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272002	BH-5 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272003	BH-6 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272004	BH-7 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272005	BH-8 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272006	BH-9 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272007	BH-10 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272008	BH-11 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272009	NSW-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272010	NSW-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272011	NSW-5 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272012	SWS-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272013	SWS-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272014	SWS-5 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272015	ESW-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272016	ESW-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272017	WSW-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748371
60382272018	WSW-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748371
60382272001	BH-3 (6')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272002	BH-5 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272003	BH-6 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272004	BH-7 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272005	BH-8 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272006	BH-9 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272007	BH-10 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272008	BH-11 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272009	NSW-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272010	NSW-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272011	NSW-5 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272012	SWS-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60382272013	SWS-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272014	SWS-5 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272015	ESW-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272016	ESW-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272017	WSW-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272018	WSW-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272001	BH-3 (6')	ASTM D2974	748075		
60382272002	BH-5 (4')	ASTM D2974	748075		
60382272003	BH-6 (4')	ASTM D2974	748075		
60382272004	BH-7 (4')	ASTM D2974	748075		
60382272005	BH-8 (4')	ASTM D2974	748075		
60382272006	BH-9 (4')	ASTM D2974	748075		
60382272007	BH-10 (4')	ASTM D2974	748075		
60382272008	BH-11 (4')	ASTM D2974	748075		
60382272009	NSW-3 (4')	ASTM D2974	748075		
60382272010	NSW-4 (4')	ASTM D2974	748075		
60382272011	NSW-5 (4')	ASTM D2974	748075		
60382272012	SWS-3 (4')	ASTM D2974	748075		
60382272013	SWS-4 (4')	ASTM D2974	748075		
60382272014	SWS-5 (4')	ASTM D2974	748075		
60382272015	ESW-3 (4')	ASTM D2974	748075		
60382272016	ESW-4 (4')	ASTM D2974	748075		
60382272017	WSW-3 (4')	ASTM D2974	748075		
60382272018	WSW-4 (4')	ASTM D2974	748075		
60382272001	BH-3 (6')	EPA 9056	748133	EPA 9056	748202
60382272002	BH-5 (4')	EPA 9056	748133	EPA 9056	748202
60382272003	BH-6 (4')	EPA 9056	748133	EPA 9056	748202
60382272004	BH-7 (4')	EPA 9056	748133	EPA 9056	748202
60382272005	BH-8 (4')	EPA 9056	748133	EPA 9056	748202
60382272006	BH-9 (4')	EPA 9056	748133	EPA 9056	748202
60382272007	BH-10 (4')	EPA 9056	748133	EPA 9056	748202
60382272008	BH-11 (4')	EPA 9056	748133	EPA 9056	748202
60382272009	NSW-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272010	NSW-4 (4')	EPA 9056	748133	EPA 9056	748202
60382272011	NSW-5 (4')	EPA 9056	748133	EPA 9056	748202
60382272012	SWS-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272013	SWS-4 (4')	EPA 9056	748133	EPA 9056	748202
60382272014	SWS-5 (4')	EPA 9056	748133	EPA 9056	748202
60382272015	ESW-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272016	ESW-4 (4')	EPA 9056	748133	EPA 9056	748202
60382272017	WSW-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272018	WSW-4 (4')	EPA 9056	748133	EPA 9056	748202

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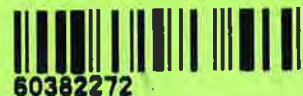
Date: 10/08/2021 04:07 PM

Page 29 of 32



Sample Condition Upon Receipt

WO#: 60382272

Client Name: TetraTechCourier: FedEx ☒ UPS ☐ VIA ☐ Clay ☐ PEX ☐ ECI ☐ Pace ☐ Xroads ☐ Client ☐ Other ☐Tracking #: 2845 91087 0200 Pace Shipping Label Used? Yes ☐ No ☒Custody Seal on Cooler/Box Present: Yes ☐ No ☒ Seals intact: Yes ☐ No ☐Packing Material: Bubble Wrap ☐ Bubble Bags ☒ Foam ☐ None ☐ Other 2200CThermometer Used: T290 Type of Ice: Wet Blue ☐ None ☐Cooler Temperature (°C): As-read 2.0 Corr. Factor -0.3 Corrected 2.3Date and initials of person examining contents: 100721MLK

Temperature should be above freezing to 6°C

Chain of Custody present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Chain of Custody relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples arrived within holding time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Short Hold Time analyses (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Rush Turn Around Time requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<u>1 day</u>
Sufficient volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Correct containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Filtered volume received for dissolved tests?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Sample labels match COC: Date / time / ID / analyses	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples contain multiple phases? Matrix: <u>SL</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers requiring pH preservation in compliance? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) LOT#	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	List sample IDs, volumes, lot #'s of preservative and the date/time added.
Cyanide water sample checks:		
Lead acetate strip turns dark? (Record only)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Potassium iodide test strip turns blue/purple? (Preserve)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Headspace in VOA vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Samples from USDA Regulated Area: State: <u>NM</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Additional labels attached to 5035A / TX1005 vials in the field?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Client Notification/ Resolution:

Copy COC to Client? Y / N

Field Data Required? Y / N

Person Contacted: _____

Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____

Date: _____

Analysis Request of Chain of Custody Record



Tetra Tech, Inc.

901 W Wall Street, Ste 100
Midland, Texas 79701
Tel (432) 682-4559
Fax (432) 682-3946

Page 2 of 2

2 of

Client Name:	COG	Site Manager:	Clair Gonzales
Project Name:	White Fed. Com. #1H		
Project Location: (county, state)	Eddy County, New Mexico	Project #:	212C-MD-02125A, Task 100
Invoice to:	Tetra-Tech, Attention: Clair Gonzales		
Receiving Laboratory:	Pace Analytical	Sampler Signature:	Colton Bickerstaff
Comments:			

[illegible]

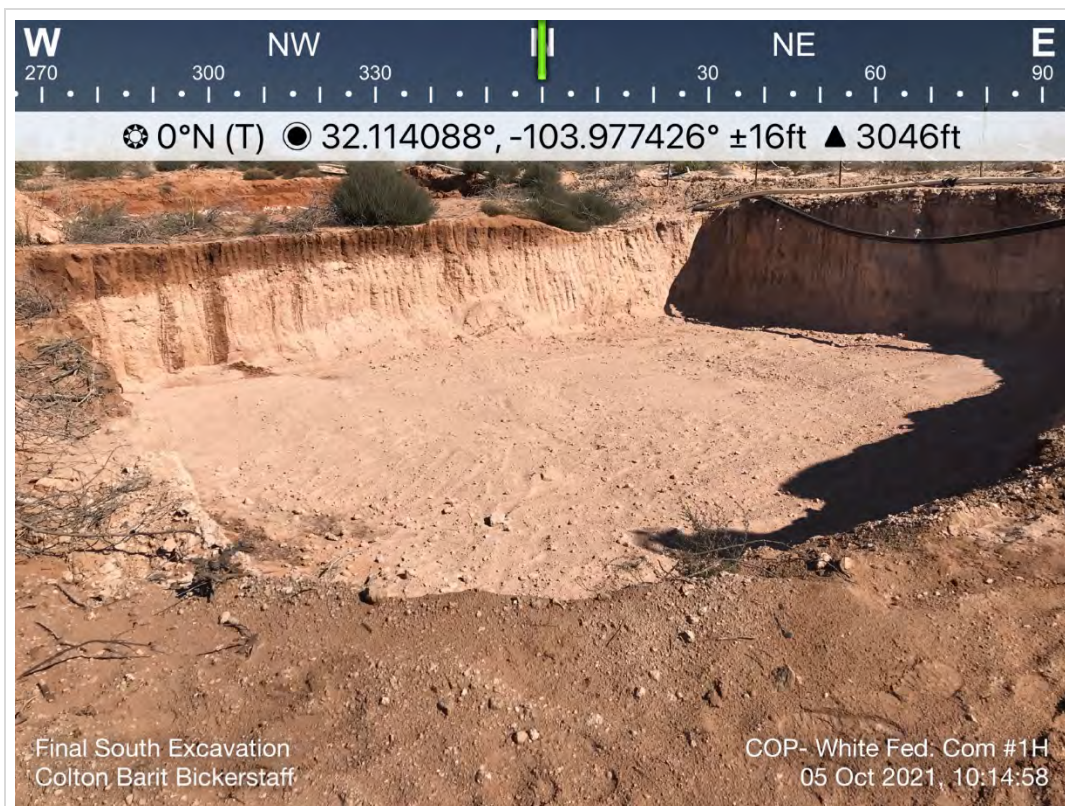
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
Colton Bickerstaff	10/5/21	17:30	<i>[Signature]</i>	10-6-21	13:00
<i>[Signature]</i>			<i>[Signature]</i>	10-6-21	14:00
Relinquished by:	Date:	Time:	Received by:	Date:	Time:
			<i>[Signature]</i>	10-7-21	08:50

[illegible]

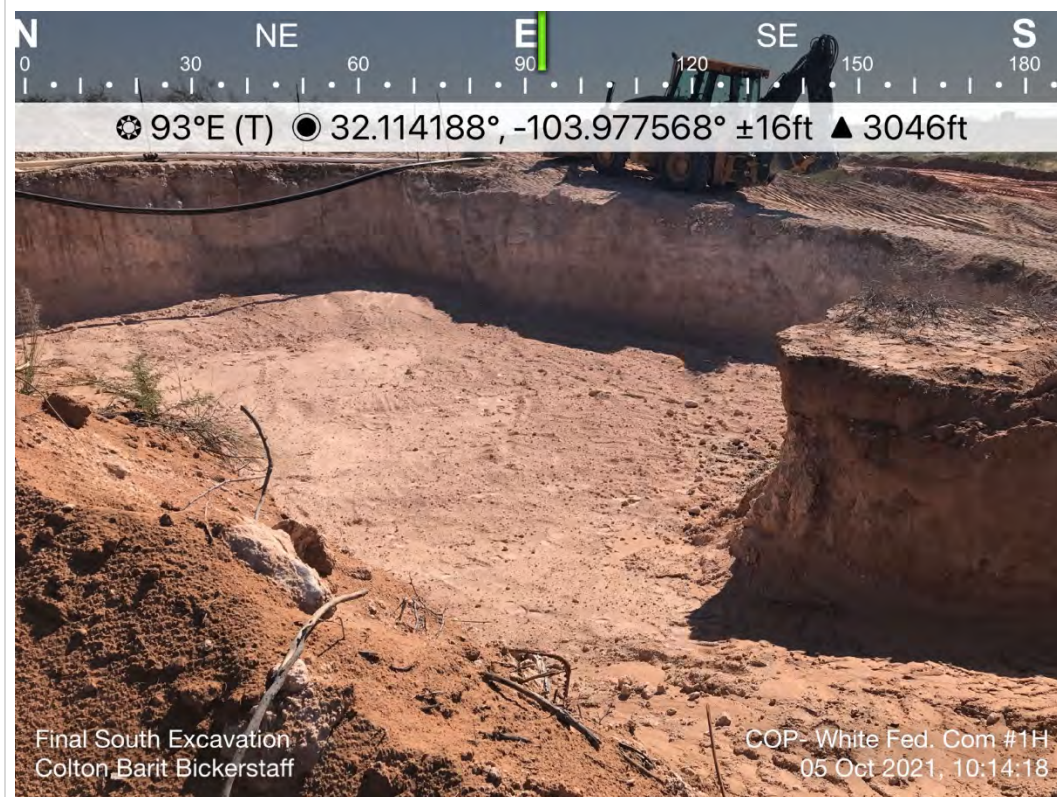
ORIGINAL COPY

APPENDIX D

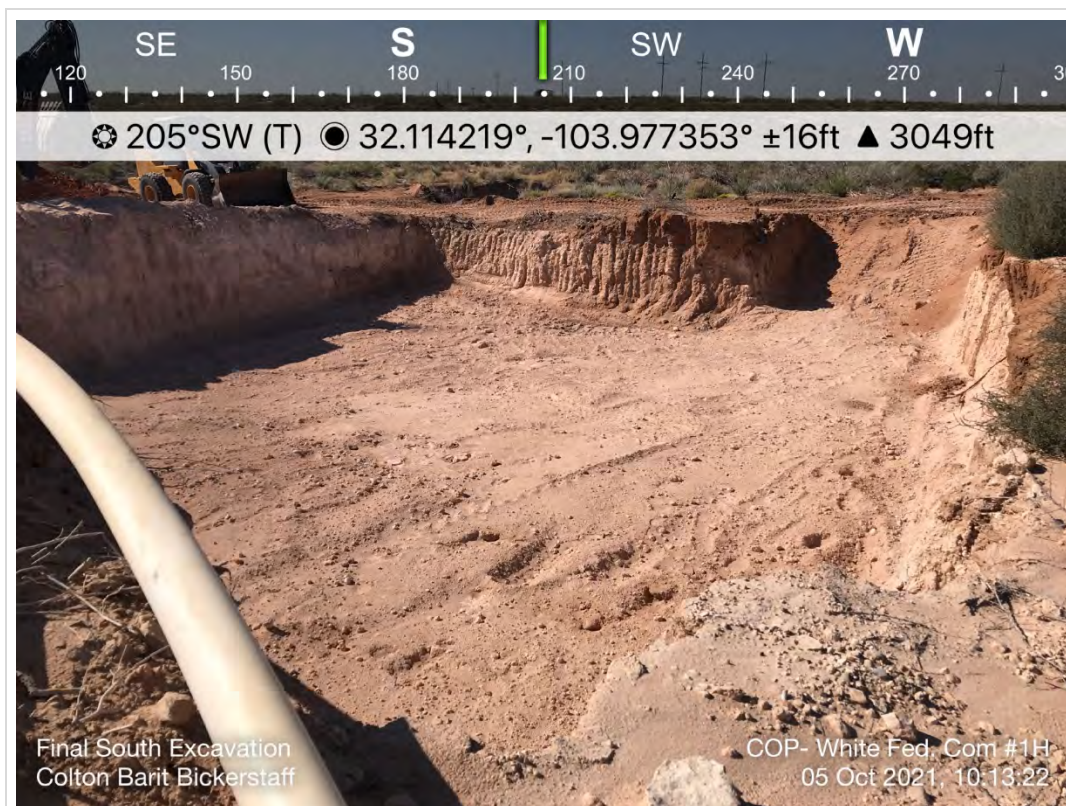
Photographic Documentation



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southwest corner of the south excavation, looking north.	1
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northwest corner of the south excavation, looking east.	2
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northeast corner of the south excavation, looking southwest.	3
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



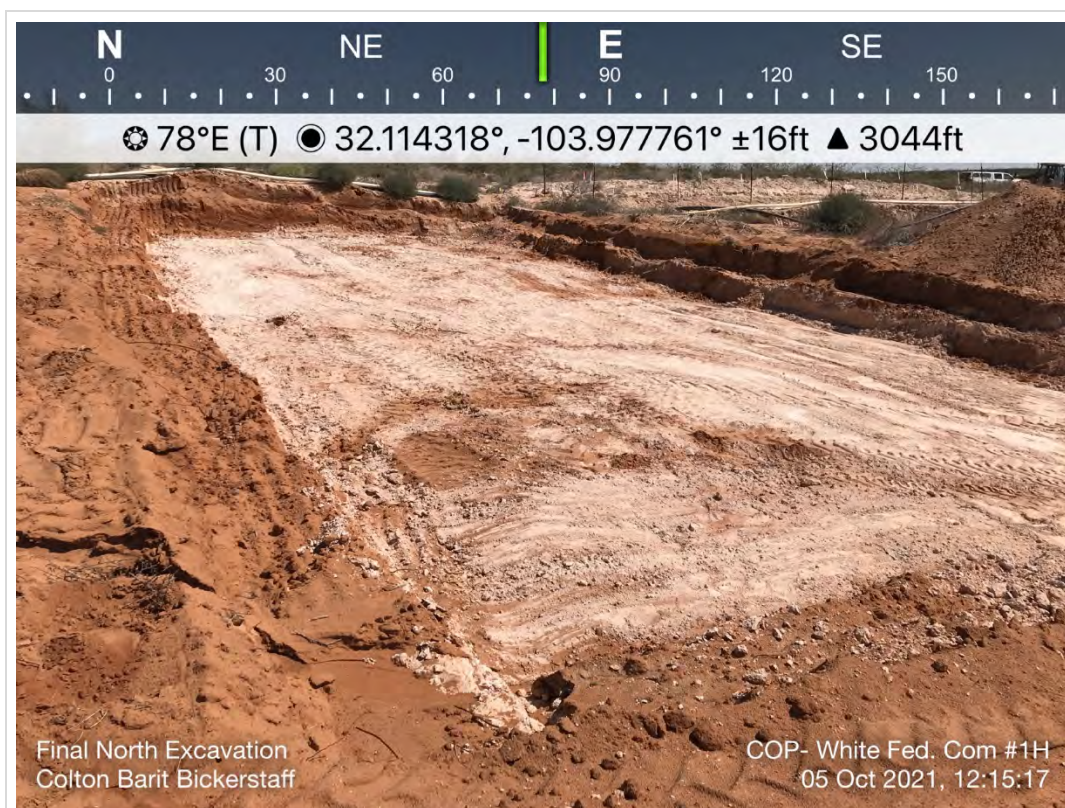
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southeast corner of the south excavation, looking northwest.	4
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southeastern corner of the north excavation, looking west.	5
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northeastern corner of the north excavation, looking southwest.	6
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northwestern corner of the north excavation, looking east.	7
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southwestern corner of the north excavation, looking north.	8
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View northwest of the backfilled and seeded south excavation.	9
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View north of the backfilled and seeded south excavation.	10
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View south of the backfilled and seeded north and south excavations.	11
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View northeast of the backfilled and seeded north excavation.	12
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021

APPENDIX E

Waste Manifests



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: JACQUI HARRIS
 AFE #:
 PO #:
 Manifest #: 1
 Manif. Date: 9/20/2021
 Hauler: MCNABB PARTNERS
 Driver: JR
 Truck #: M76
 Card #
 Job Ref #

Ticket #: 700-1238143
 Bid #: O6UJ9A000HH0
 Date: 9/20/2021
 Generator: COG OPERATING, LLC
 Generator #:
 Well Ser. #: 36185
 Well Name: WHITE FEDERAL COM
 Well #: 001H
 Field:
 Field #:
 Rig: NON-DRILLING
 County: EDDY (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18 ~~20.00~~ yards**Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

☒ RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

Name Colton
Phone No. 432 250 9945

GENERATOR

NO. **206742**Operator No. _____
Operators Name Conoco
Address _____
City, State, Zip _____
Phone No. _____Permit/RRC No. _____
Lease/Well Name & No. White Rd Com 0014
County _____
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE 9-21-21

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McLough Partners
Address Hobbs Ave
Phone No. _____Driver's Name Josh Zurbey
Print Name Josh Zurbey
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 9-21-21DRIVER'S SIGNATURE 9-21-21DELIVERY DATE 9-21-21DRIVER'S SIGNATURE 9-21-21

TRUCK TIME STAMP

IN: 11:35 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 7 NOIf YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) _____ pH _____

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) MorganDATE 9-21-21TITLE RECSIGNATURE Morgan



(PLEASE PRINT)

REQUIRED INFORMATION

Name

Phone No.

GENERATOR

NO.

231964

Operator No. _____

Operators Name COMOCO

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No.

Lease/Well

Name & No.

County

API No.

Rig Name & No.

AFE/PO No.

WH: ETP Fed Com 001H

30-05-36181

150742

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS 18 E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McVALL PARTNERS

Address HOBBS

Phone No. _____

Driver's Name

Print Name

Phone No.

Truck No.

JK HENRICKS

476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11:37AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/

Red Bluff Facility/ STF-065

Phone No.

432-448-4239

Permit No.

Address

5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Chemical Analysis (Mg/l)

Conductivity (mmhos/cm)

pH

TANK BOTTOMS

Feet

Inches

1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

 Company Man Cotton
 Name Cotton
 Phone No. 432 2509943

GENERATOR

NO. 231978
 Operator No. _____
 Operators Name CONOCO
 Address _____
 City, State, Zip _____
 Phone No. _____

 Permit/RRC No. _____
 Lease/Well Name & No. White Oak 0014
 County 30-015-36185
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>end dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

 WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

 QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

 Transporter's Name Merch Partners
 Address _____
 Phone No. _____

 Driver's Name Joe Pollock
 Print Name _____
 Phone No. _____
 Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

 IN: 12-3-2021 OUT: _____ Name/No. DI

 Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

 Phone No. 432-448-4239

 NORM READINGS TAKEN? (Circle One) YES 7 NO

 If YES, was reading > 50 micro roentgens? (circle one) YES NO X

Chemical Analysis (Mg/l) _____ Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

 1st Gauge _____ Feet _____ Inches _____
 2nd Gauge _____
 Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-318-4554

GENERATOR

NO. 231979

Operator No. _____

Operators Name CONOCO

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed. com 0014

County _____

API No. 30-015-36181

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>END DUMP</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS 18 E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE ColtonDATE 9-21-21SIGNATURE [Signature]

TRANSPORTER

Transporter's

Name McNabb PARTNERSAddress HOBBS NAM

Phone No. _____

Driver's Name JR

Print Name _____

Phone No. _____

Truck No. 1776

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 9-21-21DRIVER'S SIGNATURE JRDELIVERY DATE 9-21-21DRIVER'S SIGNATURE JR

TRUCK TIME STAMP

IN: 2:10 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D-1

Site Name/

Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

Chloride

Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? RecNAME (PRINT) Alvin CalduenDATE 9/21/21TITLE RecSIGNATURE [Signature]



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McAbb

Phone No. 575-318-4554

GENERATOR

NO. 231982

Operator No. _____
 Operators Name Conoco Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. White Fed. Com 11001H
 County _____
 API No. 30-015-36121
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>12 cu</u>	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McAbb Bros
 Address 11615 N. Hwy 100
 Phone No. _____

Driver's Name Zach McAbb
 Print Name Zach McAbb
 Phone No. _____
 Truck No. 1175

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:59 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D-1

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride

Conductivity (mmhos/cm)

pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge	
2nd Gauge	
Received	

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-319-87554**GENERATOR**NO. 231983

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Com # 0014

County 30-015-3617#5

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS 18Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb

Address _____

Phone No. _____

Driver's Name Joe Pullar

Print Name _____

Phone No. _____

Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 2:47 PM

OUT: _____

DISPOSAL FACILITY**RECEIVING AREA**Name/No. D-1

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

 Company Man 2021 McNabb
 Name 2021 McNabb
 Phone No. 575-312-4554

GENERATOR

NO. 231985
 Operator No. _____
 Operators Name Conoco Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

 Permit/RRC No. _____
 Lease/Well Name & No. White Fed. Com. 11001H
 County 30-015-36121
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

 WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

 QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

 Transporter's Name McNabb Partners
 Address _____
 Phone No. _____

 Driver's Name Scott H. McNabb
 Print Name Scott H. McNabb
 Phone No. 575-312-4554
 Truck No. 1182

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

 IN: 10:19AM OUT: _____ Name/No. DI

 Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

 Phone No. 432-448-4239

 NORM READINGS TAKEN? (Circle One) YES X NO

 IF YES, was reading > 50 micro roentgens? (circle one) YES NO X

 Chemical Analysis (Mg/I) _____
 Chloride _____

 Conductivity (mmhos/cm) _____
 pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNamee
Phone No. 575-312-4554**GENERATOR**NO. 231984

Operator No. _____
 Operators Name ConocoPhillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed. Com. #0061H
 County _____
 API No. 30-015-36181
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>180y</u>	Truck Washout (exempt waste)	<u>Belly dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold levels for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNamee Partners
 Address _____
 Phone No. _____

Driver's Name David L. W.
 Print Name David L. W.
 Phone No. _____
 Truck No. 11-941

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**IN: 11-22-21 OUT: _____Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle one) YES X NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride

Conductivity (mmhos/cm)

pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge	
2nd Gauge	
Received	

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNabbPhone No. 575-319-4554**GENERATOR**NO. 231986

Operator No. _____

Operators Name Carole Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com. #1001H

County Eddy County, NM

API No. _____

Rig Name & No. _____

AFE/PO No. 5617

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

OIL BASED MUDS	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Muds _____	Washout Water (Non-Injectable) _____	<u>Belly dump</u>
Oil Based Cuttings _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Muds _____	Produced Water (Non-Injectable) _____	
Water Based Cuttings _____	Gathering Line Water/Waste (Non-Injectable) _____	
Produced Formation Solids _____	INTERNAL USE ONLY	
Tank Bottoms _____	Truck Washout (exempt waste) _____	
E&P Contaminated Soil <u>20y</u>		
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 1800 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 1300H OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES B NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l)

Conductivity (mmhos/cm)

pH

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb
Phone No. 575-319-4554**GENERATOR**NO. 231987

Operator No. _____
 Operators Name Conoco Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com # 001H
 County Eddy County, NM
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on backQUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**IN: 11/4/21 OUT: _____Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride

Conductivity (mmhos/cm)

pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zeit McNabbPhone No. 575-312-4554

GENERATOR

NO. 231988

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Com #100H

County Eddy County, NM

API No. 30-015-36181

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18cu</u>	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE Cotton BunkerstaffDATE 9-22-21SIGNATURE CB

TRANSPORTER

Transporter's Name McNabb PARTNOR

Address HOBBS N.M.

Phone No. _____

Driver's Name JR

Print Name _____

Phone No. _____

Truck No. 1476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 9-22-21DRIVER'S SIGNATURE JRDELIVERY DATE 9-22-21DRIVER'S SIGNATURE JR

TRUCK TIME STAMP

IN: 1:50 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DA

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 7 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) McNabbDATE 9-22-21TITLE McNabbSIGNATURE JR



(PLEASE PRINT)

REQUIRED INFORMATION

Name

Phone No.

GENERATORNO. **231980**

Operator No. _____
 Operators Name **CONOCO**
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. **White Rd 001H**
 County **30-015-36185**
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	END DUMP
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from **Non-Exempt Waste List** on backQUANTITY B - BARRELS Y - YARDS **18** E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☐ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name **MRABBS DRIVERS**
 Address **110 BBS NM**
 Phone No. _____

Driver's Name **JR**

Print Name _____

Phone No. _____

Truck No. **1176**

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: **1:11 PM** OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. **DI**

Site Name/ Permit No. **Red Bluff Facility/ STF-065**
 Address **5053 US Highway 285, Orla, TX 79770**

Phone No. **432-448-4239**

NORM READINGS TAKEN? (Circle one)

YES **8**

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Chloride

Conductivity (mmhos/cm)

pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-318-4554**GENERATOR**NO. 231961

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Com. #1 001H

County Eddy County, NM

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>Belly dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY 18 B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McS. W. Red Bluff

Address _____

Phone No. _____

Driver's Name Don D. H. H. H.

Print Name _____

Phone No. _____

Truck No. 1783

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP**DISPOSAL FACILITY****RECEIVING AREA**IN: 1:41 PM OUT: _____Name/No. D

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (MG/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-319-4554**GENERATOR**NO. 231990

Operator No. _____

Operators Name Caroco Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Corp #10014

County Eddy County, NM

API No. _____

Rig Name & No. _____

AFE/PO No. 205279

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Portland

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 200 PM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. 11

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 8 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McAbbPhone No. 575-218-4554

GENERATOR

NO. 231991

Operator No. _____

Operators Name Conaco Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed. Com #100/HCounty Eddy County, NM

API No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18 cu</u>	Truck Washout (exempt waste)	<u>Bells</u> <u>10500 dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

18 YARDS

E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE Colton BickelstaffDATE 9-24-21SIGNATURE CB

TRANSPORTER

Transporter's Name 112th Logistics

Address _____

Phone No. 575-218-4554Driver's Name Jack McAbb

Print Name _____

Phone No. 575-218-4554Truck No. 112

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 9/24/21DRIVER'S SIGNATURE Jack McAbb

TRUCK TIME STAMP

IN: 11:47 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/

Permit No. Red Bluff Facility/ STF-065Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

Chloride

Chemical Analysis (Mg/I) 8If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

Feet

Inches

1st Gauge

2nd Gauge

Received

BS&W/BBLs Received

Free Water

Total Received

BS&W (%)

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) ManionDATE 9/24/21TITLE forSIGNATURE Manion



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNeill

Phone No. 575-319-4504

GENERATOR

NO. 231992

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed com #1001H

County Eddy County, NM

API No. 30-615-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Matt Phillips

Address 16665 nm

Phone No. _____

Driver's Name Josh Busby

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1200PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Conductivity (mmhos/cm)

pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man. Contact Information

Name Zack McNabbPhone No. 575-319-4004

GENERATOR

NO. 231965

Operator No. _____

Operators Name Conoco Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White # Fed Com #0011

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings <u>37</u>	Washout Water (Non-Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>12 cu yd</u>	Truck Washout (exempt waste) _____	<u>End dump</u>
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb

Address _____

Phone No. _____

Driver's Name JR

Print Name _____

Phone No. _____

Truck No. 176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12:03 PM OUT: _____Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 8 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED 90401 REC If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

 Company Man. Contact Information
 Name Zach McNabb
 Phone No. 575-318-4554

GENERATOR

NO. 231989
 Operator No. _____
 Operators Name Coraco Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

 Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com 11001H
 County Eddy County, NM
 API No. _____
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly dump</u>
Gas Plant Waste		

 WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

 Transporter's Name McNabb Porters
 Address _____
 Phone No. (575) 318-4554

 Driver's Name _____
 Print Name Jesse McCreed
 Phone No. (575) 961-5902
 Truck No. M-82

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:20H OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DA
 Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770
Phone No. 432-448-4239
 NORM READINGS TAKEN? (Circle One) YES 7 NO
 Chloride
 Chemical Analysis (Mg/l) _____

 If YES, was reading > 50 micro roentgens? (circle one) YES NO
 Conductivity (mmhos/cm) _____ pH 9

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNabbPhone No. 575-319-4554

GENERATOR

NO. 231973

Operator No. _____
 Operators Name ConocoPhillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com #001H
 County Eddy County, NM
 API No. 30-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 12 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb PARTNERS
 Address 1108 BS NM
 Phone No. _____

Driver's Name JR
 Print Name _____
 Phone No. _____
 Truck No. 176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 10:51AM OUT: _____Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 8 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (MG/L) Chloride _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-312-4554

GENERATOR

NO. 231974

Operator No. _____

Operators Name Conoco Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed Com #100141

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly Dump</u> <u>End Dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

Colton Bickerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-27-21
DATE

CP
SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 11:00 AM OUT: _____Name/No. D13

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 8 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Chloride _____

Conductivity
(mmhos/cm) _____

pH _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-317-4554

GENERATOR

NO. 231975

Operator No. _____

Operators Name London Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Com #001H

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☐ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb

Address _____

Phone No. _____

Driver's Name Joe Pollock

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 11:23AM OUT: _____Name/No. DL

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 27 NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Chloride _____

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John M. WallPhone No. 575-312-4504**GENERATOR**

NO.

8002577

Operator No. _____

Operators Name Conce Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. Leakey Fed 105 #20111

County Foldy County, NM

API No. 30-115-30125

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>Belly dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. 1183

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 1:22 PM OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 7 NO

Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) _____ pH

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name 2nd Mr. WallPhone No. 575 719-4000

Operator No.

Operators Name ConocoPhillips

Address

City, State, Zip

Phone No.

GENERATOR

NO. 8002576

Permit/RRC No.

Lease/Well

Name & No. Lehigh Fed (Waste)County Feddy County, TXAPI No. 30-015-36195

Rig Name & No.

AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds

Oil Based Cuttings

Water Based Muds

Water Based Cuttings

Produced Formation Solids

Tank Bottoms

E&P Contaminated Soil

Gas Plant Waste

NON-INJECTABLE WATERS

Washout Water (Non-Injectable)

Completion Fluid/Flow back (Non-Injectable)

Produced Water (Non-Injectable)

Gathering Line Water/Waste (Non-Injectable)

INTERNAL USE ONLY

Truck Washout (exempt waste)

OTHER EXEMPT WASTES (type and generation process of the waste)

WASTE GENERATION PROCESS:

☐

DRILLING

☐

COMPLETION

☐

PRODUCTION

☐

GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

Y - YARDS

E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐

RCRA Hazardous Waste Analysis

☐

Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Celia R. RasmussenDATE 9-28-21SIGNATURE CR

TRANSPORTER

Transporter's

Name McNally

Address

Phone No.

Driver's Name

Print Name

Phone No.

Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11:00 AM OUT: 1:00 PM

DISPOSAL FACILITY

RECEIVING AREA

Name/No.

Site Name/

Permit No.

Address

Red Bluff Facility/ STF-065

5053 US Highway 285, Orla, TX 79770

Phone No.

432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

Chemical Analysis (Mg/l)

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Conductivity (mmhos/cm)

pH

TANK BOTTOMS

Feet

Inches

st Gauge

nd Gauge

ceived

BS&W/BBLs Received

BS&W (%)

Free Water

Total Received

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Jack McNabbPhone No. 575-312-4554

GENERATOR

NO. 8002578

Operator No. _____

Operators Name Laurel Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. _____

County Leakey County, NM

API No. 30-015-36125

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		Completion Fluid/Flow back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____			_____	
Tank Bottoms	_____	INTERNAL USE ONLY			
E&P Contaminated Soil	<u>18 cu yd</u>	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

(17) Y - YARDS

E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Cotton B. NabbDATE 9-28-21SIGNATURE JB

TRANSPORTER

Transporter's Name McNabb

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 12:11 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 28S, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 9 NO

Chloride

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity

(mmhos/cm)

pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) MANANDATE 9-28-21TITLE MANAGERSIGNATURE MANAN



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Jack M. Webb
Phone No. 575-312-4501

GENERATOR

NO.

8002579

Operator No. _____
Operators Name Leanne Phillips
Address _____
City, State, Zip _____
Phone No. _____Permit/RRC No. _____
Lease/Well Name & No. Leakey Fed Conn 1100111
County Eddy County NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

Y - YARDS

E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)(PRINT) AUTHORIZED AGENTS SIGNATURE Colton BurkhardtDATE 9-29-21SIGNATURE [Signature]

TRANSPORTER

Transporter's Name McKibbin Petroleum
Address _____
Phone No. _____Driver's Name Eric Euseby

Print Name _____

Phone No. _____

Truck No. M15

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 9-28-21DRIVER'S SIGNATURE [Signature]DELIVERY DATE 9-28-21DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 2038 OUT: _____Name/No. D1Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES 7

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT) McKibbinDATE 9-28-21TITLE McKibbinSIGNATURE [Signature]

GENERATOR

NO.

8002581

Operator No. _____
 Operators Name Corale Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com tublin
 County Eddy County NM
 API No. 30-0151-36125
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>End dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS (18 Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Colton Burkhardt

DATE 9-27-21

SIGNATURE CB

TRANSPORTER

Transporter's Name ACALL PARTNERS
 Address PO BOX 1141
 Phone No. _____

Driver's Name 711
 Print Name _____
 Phone No. _____
 Truck No. 476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 2021 OUT: _____

Name/No. 11

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 7 NO 7 If YES, was reading > 50 micro roentgens? (circle one) YES 7 NO 7

Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Jack McNabb
Phone No. 575-318-4554

GENERATOR

NO. 231963Operator No. _____
Operators Name Conance Phillips
Address _____
City, State, Zip _____
Phone No. _____Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #001H
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. 575-318-4554Driver's Name Jesse Moreno
Print Name _____
Phone No. _____
Truck No. 11-80

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:29 AM OUT: 11:11 AM

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 15-1Site Name/Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Company Name Enbridge Energy Services CompanyName Enbridge Energy Services CompanyPhone No. 570-319-4504

GENERATOR

NO. 8002582

Operator No. _____

Operators Name Looney/Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. Indian Field 100041004H

County Red Bluff, Texas

API No. 30-015-30125

Rig Name & No. _____

AFE/PO No. 156790

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12/25/21 OUT: _____Name/No. 1-1

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

 Company Man Jack McNally
 Phone No. 575-717-4544

GENERATOR

NO. **8002583**
 Operator No. _____
 Operators Name London Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

 Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com #100H
 County Eddy County NM
 API No. 30-015-76175
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>13 cu y</u>	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		

 WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (17) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

 Transporter's Name TRCA Abilene
 Address 10185 N. 2nd
 Phone No. _____

 Driver's Name JD
 Print Name _____
 Phone No. _____
 Truck No. 076

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12/24/21 OUT: _____Name/No. DI
 Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770
Phone No. 432-448-4239
 NORM READINGS TAKEN? (Circle One) YES NO
 Chloride _____
 Chemical Analysis (Mg/l) _____

 If YES, was reading > 50 micro roentgens? (circle one) YES NO
 Conductivity _____
 (mmhos/cm) _____ pH _____

TANK BOTTOMS

 1st Gauge _____ Feet _____ Inches _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

GENERATOR		NO. 8002584
Operator No.		Permit/RRC No.
Operators Name	ConocoPhillips	Lease/Well Name & No.
Address		County
		API No.
City, State, Zip		Rig Name & No.
Phone No.		AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds		NON-INJECTABLE WATERS
Oil Based Cuttings		Washout Water (Non-Injectable)
Water Based Muds		Completion Fluid/Flow back (Non-Injectable)
Water Based Cuttings		Produced Water (Non-Injectable)
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)
Tank Bottoms		INTERNAL USE ONLY
E&P Contaminated Soil	19 yd	Truck Washout (exempt waste)
Gas Plant Waste		
OTHER EXEMPT WASTES (type and generation process of the waste)		
End dump		
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES		

NON-EXEMPT E&P Waste/Service Identification and Amount	
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.	
Non-Exempt Other	*please select from Non-Exempt Waste List on back

QUANTITY	B - BARRELS	19 Y - YARDS	E - EACH
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I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

Colton Brunschiff 9-29-21 CB

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER	
Transporter's Name	McNabb Phillips
Address	
Phone No.	
Driver's Name	Joe Pulliam
Print Name	
Phone No.	
Truck No.	1081

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: 12:00 PM	OUT:		Name/No. D-1
Site Name/ Permit No.	Red Bluff Facility/ STF-065	Phone No.	432-448-4239
Address	5053 US Highway 285, Orla, TX 79770		
NORM READINGS TAKEN? (Circle One)	YES NO	If YES, was reading > 50 micro roentgens? (circle one)	YES NO
Chemical Analysis (Mg/I)	Chloride	Conductivity (mmhos/cm)	pH

TANK BOTTOMS			
1st Gauge	Feet	Inches	BS&W/BBLs Received
2nd Gauge			Free Water
Received			Total Received

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-212-4554

GENERATOR

NO.

8002585

Operator No. _____

Operators Name Lonnie Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed com 110044

County Eddy County, NM

API No. 30-015-16125

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>Belly dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12/08/21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 121

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach M. McNabbPhone No. 575-719-4554

GENERATOR

NO. 8002586

Operator No. _____

Operators Name Looney Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com 24014

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	End dump
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____	
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____	
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____	
Tank Bottoms	_____	INTERNAL USE ONLY	_____	
E&P Contaminated Soil	<u>12 y</u>	Truck Washout (exempt waste)	_____	
Gas Plant Waste	_____			

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb

Address _____

Phone No. _____

Driver's Name Joe Patterson

Print Name _____

Phone No. _____

Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11/4/21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 1124 D-1

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____

pH

TANK BOTTOMS

Feet

Inches

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach M. McGee

Phone No. 575-719-4554

GENERATOR

NO.

8002587

Operator No. _____

Operators Name Conroy Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com #00114

County Eddy County, NM

API No. 30-615-36125

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>End Dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18 Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McGee P&S

Address _____

Phone No. _____

Driver's Name John McGee

Print Name _____

Phone No. _____

Truck No. m77

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:55 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 151

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES ☐ NO ☒ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

Chemical Analysis (Mg/l) _____ Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge _____ Feet _____ Inches _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

GENERATOR		NO. 8002588
Operator No.		Permit/RRC No.
Operators Name	Conner Phillips	Lease/Well Name & No.
Address		County
		API No.
City, State, Zip		Rig Name & No.
Phone No.		AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES		

NON-EXEMPT E&P Waste/Service Identification and Amount	
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.	
Non-Exempt Other	*please select from Non-Exempt Waste List on back
QUANTITY	B - BARRELS (19 Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

Colton Biedertopf 9-29-21 CB

(PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER			
Transporter's Name	Driver's Name		
Address	Print Name		
	Phone No.		
Phone No.	Truck No.		
I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.			
SHIPMENT DATE	DRIVER'S SIGNATURE	DELIVERY DATE	DRIVER'S SIGNATURE

TRUCK TIME STAMP		DISPOSAL FACILITY	RECEIVING AREA
IN: 1:54 PM	OUT:		Name/No. 26-IT-2A
Site Name/ Permit No. Address	Red Bluff Facility/ STF-065 5053 US Highway 285, Orla, TX 79770	Phone No. 432-448-4239	
NORM READINGS TAKEN? (Circle One) YES NO	Chloride	If YES, was reading > 50 micro roentgens? (circle one) YES NO	Conductivity (mmhos/cm) pH
Chemical Analysis (Mg/l)			

TANK BOTTOMS				
1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Conner Phillips 9/29/21 REC Colton Biedertopf

NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNeillPhone No. 575-312-4554

GENERATOR

NO.

8002589

Operator No. _____

Operators Name London Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Land 100th

County Eddy County, NM

API No. 30-015-36195

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>End dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name ACUATE PRODUCTIONS

Address 710 ARMS LN

Phone No. _____

Driver's Name JR

Print Name _____

Phone No. _____

Truck No. 2176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 2:01 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Chemical Analysis (Mg/l) _____

Chloride _____

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNabbPhone No. 575-719-4584**GENERATOR**NO. 8002590

Operator No. _____

Operators Name Conrad Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed COM #100141

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. 187056

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☒ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (8) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb

Address 16665 NM

Phone No. _____

Driver's Name Jack McNabb

Print Name _____

Phone No. _____

Truck No. 1175

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 11/4/2021 OUT: 11/4/2021**DISPOSAL FACILITY****RECEIVING AREA**Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge _____ Feet _____ Inches _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack M. NicksPhone No. 575-749-5000

GENERATOR

NO.

8002591

Operator No. _____

Operators Name Lance Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. Washita Fed (on 11/01/11)

County Ft. Collins, NM

API No. 70-015-76135

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____

*please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Mc Nabb Partners

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 10:53 AM OUT: _____Name/No. DL

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Chloride

Conductivity (mmhos/cm)

pH

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Josh McNeillPhone No. 575-319-4554

GENERATOR

NO. 8002592

Operator No. _____

Operators Name Leanne Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com 310014

County Eddy County, NM

API No. 30-015-36195

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

-All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Josh McNeill

Address 1666 nm

Phone No. _____

Driver's Name Josh Busby

Print Name _____

Phone No. _____

Truck No. 71175

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:13 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DJ

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

Chloride _____

Conductivity (mmhos/cm) _____

Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO

pH 7

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John M. HarkPhone No. 575 717-4554

GENERATOR

NO.

8002593

Operator No. _____

Operators Name Conner Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com 41001H

County Eddy County, NM

API No. 70-015-36175

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18 cu</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Mr. Ardis Portman

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:21 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNeelyPhone No. 575-319-4554

GENERATOR

NO. 8002594

Operator No. _____

Operators Name Longen Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com #1001H

County Edley County NM

API No. 30-015-36195

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		Completion Fluid/Flow back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____			_____	
Tank Bottoms	_____	INTERNAL USE ONLY		_____	End dump
E&P Contaminated Soil	<u>17cy</u>		Truck Washout (exempt waste)	_____	
Gas Plant Waste	_____			_____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

-All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 01

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNeel
Phone No. 575-319-4554**GENERATOR**NO. **8002596**

Operator No. _____
 Operators Name Lorrie Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fox Com #100141
 County Eddy County NM
 API No. 70-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY 15 B - BARRELS 15 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Mr. McNeel
 Address _____
 Phone No. _____

Driver's Name Mr. McNeel
 Print Name _____
 Phone No. 575-319-4554
 Truck No. 1572

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMPIN: 12:35 pm OUT: _____**DISPOSAL FACILITY****RECEIVING AREA**Name/No. D1

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH 7**TANK BOTTOMS**

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name 2011 MCNARD
Phone No. 575-319-4554

GENERATOR

NO.

8002595

Operator No. _____
 Operators Name ConocoPhillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. White Fed Com #10014
 County Eddy County, NM
 API No. 30-015-36125
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (15) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____

pH _____

TANK BOTTOMS

Feet

Inches

1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNabbPhone No. 575-319-4554

GENERATOR

NO.

8002597

Operator No. _____

Operators Name Leann Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed com #00141

County Eddy County, NM

API No. 30-015-36125

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address _____

Phone No. _____

Driver's Name _____

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 2:02 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride

Conductivity

(mmhos/cm)

pH

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

Feet

Inches

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Carl M. NorthPhone No. 570-711-4554

GENERATOR

NO. 8002598

Operator No. _____

Operators Name Conroy Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com 41001H

County Edwards County NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18g</u>	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McKibbin

Address _____

Phone No. _____

Driver's Name Scott Taylor

Print Name _____

Phone No. _____

Truck No. M75

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10-18-21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. _____

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) 7 pH

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabbPhone No. 575-312-4554

GENERATOR

NO.

231976

Operator No. _____
 Operators Name ConocoPhillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed. Com. #001H
 County Eddy County, NM
 API No. 30-015-26185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____
 Oil Based Cuttings _____
 Water Based Muds _____
 Water Based Cuttings _____
 Produced Formation Solids _____
 Tank Bottoms _____
 E&P Contaminated Soil 129
 Gas Plant Waste _____

NON-INJECTABLE WATERS
 Washout Water (Non-Injectable) _____
 Completion Fluid/Flow back (Non-Injectable) _____
 Produced Water (Non-Injectable) _____
 Gathering Line Water/Waste (Non-Injectable) _____
 INTERNAL USE ONLY
 Truck Washout (exempt waste) _____

OTHER EXEMPT WASTES (type and generation process of the waste)

End dump

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNABB PARTNERS
 Address HOBBBS, NM
 Phone No. _____

Driver's Name JR
 Print Name _____
 Phone No. _____
 Truck No. 231976

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:35AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 21

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐ If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒
 Chloride Conductivity (mmhos/cm) 7 pH _____
 Chemical Analysis (Mg/l) _____

TANK BOTTOMS

1st Gauge _____ Feet _____ Inches _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Paul M. McNeil
Phone No. 525 788-4004

GENERATOR

NO.

8002599

Operator No. _____
 Operators Name Looney Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com #1014
 County Eddy County, NM
 API No. 30-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (12) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNeil
 Address _____
 Phone No. _____

Driver's Name Paul M. McNeil
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12-09-21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐
 Chloride _____
 Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒
 Conductivity _____ pH 7

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McVerryPhone No. 576-319-4554

GENERATOR

NO.

231977

Operator No. _____

Operators Name Conroe Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed com #00171

County Eddy County, NM

API No. 30-015-36175

Rig Name & No. 107526

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump 400
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 19 B - BARRELS 19 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

Cotton Bickertoff
(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Mark H. Phillips

Address 11465 nm

Phone No. _____

Driver's Name Jack Buxby

Print Name _____

Phone No. _____

Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-4-21 SHIPMENT DATE 10-4-21 DRIVER'S SIGNATURE 10-4-21 DELIVERY DATE 10-4-21 DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:44 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐

If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

Conductivity (mmhos/cm) _____ pH _____

Chemical Analysis (MG/L) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNabbPhone No. 575-319-4554

GENERATOR

NO. 231962

Operator No. _____

Operators Name Corcoran Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Long #0014

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		<u>End dump</u>

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below) 30840

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name KNAB PARTNERS

Address 1000 S. M

Phone No. _____

Driver's Name JR

Print Name _____

Phone No. _____

Truck No. 1776

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:50 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 01

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES (X) NOIf YES, was reading > 50 micro roentgens? (circle one) YES (X) NO

Chemical Analysis (Mg/l) _____

Chloride _____

Conductivity (mmhos/cm) _____

pH 7

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED (X) DENIED (X) If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John McVee
Phone No. 575-219-4004

GENERATOR

NO. 230842

Operator No. _____
 Operators Name ConocoPhillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Can #00141
 County Eddy County NM
 API No. 30-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>End dump Dump Truck</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 15 B - BARRELS (15) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Calvin RiversDATE 10-04-21SIGNATURE CB

TRANSPORTER

Transporter's Name McNabb Partners
 Address _____
 Phone No. _____

Driver's Name Fumen R
 Print Name _____
 Phone No. _____
 Truck No. 11-32

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 10-04-21DRIVER'S SIGNATURE Clayton R

TRUCK TIME STAMP

IN: 11:01 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NOIf YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride
 Chemical Analysis (Mg/l)

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) mstephDATE 10/4/21TITLE RCVRSIGNATURE MS

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNaught

Phone No. 575-319-4554

GENERATOR

NO. 230843

Operator No. _____

Operators Name Corrado Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed 10m #10014

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. 21520

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump 4 Dump Truck</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (15) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNaught Partners

Address _____

Phone No. _____

Driver's Name Jesus Cisneros

Print Name Jesus Cisneros

Phone No. _____

Truck No. m-33

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11:05 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) 7 pH

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McIVRODDPhone No. 575-719-4554

GENERATOR

NO. 230844

Operator No. _____

Operators Name Carole Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Cons #1001H

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>ED dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s); is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____

Address Mc Nabb Partners

Phone No. _____

Driver's Name Joe Pallares

Print Name _____

Phone No. _____

Truck No. 11781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11:20 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) 7 pH

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McArthurPhone No. 575-319-4554

GENERATOR

NO. 230845

Operator No. _____

Operators Name Conce Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com #100/H

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18 cu</u>	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENT'S SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Medley Partners

Address 1665 nm

Phone No. _____

Driver's Name Jose Busby

Print Name _____

Phone No. _____

Truck No. M75

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:12 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) 7 pH

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNamee
Phone No. 575-319-4554

GENERATOR

NO. 230846Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____Permit/RRC No. _____
Lease/Well Name & No. White Fed Lem. #0014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	Oil Based Cuttings	Water Based Muds	Water Based Cuttings	Produced Formation Solids	Tank Bottoms	E&P Contaminated Soil	Gas Plant Waste	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
_____	_____	_____	_____	_____	_____	_____	_____	Washout Water (Non-Injectable) _____	<u>End dump</u>
_____	_____	_____	_____	_____	_____	_____	_____	Completion Fluid/Flow back (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	Produced Water (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	Gathering Line Water/Waste (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	INTERNAL USE ONLY	
_____	_____	_____	_____	_____	_____	_____	_____	Truck Washout (exempt waste) _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name ASNA BB PARTNERS
Address 110 BBS N/A
Phone No. _____Driver's Name JR
Print Name _____
Phone No. _____
Truck No. 176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:23 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES 7 NOIf YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity _____ pH 7
(mmhos/cm)

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name 2016
Phone No. 575-317-4554

GENERATOR

NO. 220847

Operator No. _____
 Operators Name Conrad Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. White Fed Com #10011
 County Ford County, NM
 API No. 30-015-36195
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>Empty dump Truck</u>	
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	_____	Truck Washout (exempt waste)	_____		
Gas Plant Waste	<u>15 cu yd</u>				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 15 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
 Address _____
 Phone No. _____

Driver's Name Turner
 Print Name _____
 Phone No. _____
 Truck No. M-32

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:33 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride

Conductivity (mmhos/cm)

pH 7

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach [unclear]
Phone No. 575-219-4554

GENERATOR

NO. 230848

Operator No. _____
Operators Name Corbett Phillips
Address _____
City, State, Zip _____
Phone No. _____Permit/RRC No. _____
Lease/Well _____
Name & No. White Fed Com #10014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>dump Truck</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY

B - BARRELS

15 Y - YARDS

E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____Driver's Name Jesus Cisneros
Print Name _____
Phone No. _____
Truck No. m-33

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12-11-2021 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 01Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chloride
Chemical Analysis (Mg/l)Conductivity
(mmhos/cm)

pH

TANK BOTTOMS

Feet

Inches

1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McLeanPhone No. 575-312-4554

GENERATOR

NO.

230849

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed Corn #0014

County Eddy County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____		Washout Water (Non-Injectable) _____
Water Based Muds _____		Completion Fluid/Flow back (Non-Injectable) _____
Water Based Cuttings _____		Produced Water (Non-Injectable) _____
Produced Formation Solids _____		Gathering Line Water/Waste (Non-Injectable) _____
Tank Bottoms _____	INTERNAL USE ONLY	<u>End dump</u>
E&P Contaminated Soil <u>1865</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners

Address _____

Phone No. _____

Driver's Name Joe Pollares

Print Name _____

Phone No. _____

Truck No. 1481

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:55 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 01

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Conductivity (mmhos/cm)

7 pH

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

Feet

Inches

1st Gauge _____

2nd Gauge _____

Received _____

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one):

ACCEPTED

DENIED

If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNamee
Phone No. 725-719-4554

GENERATOR

NO. **8002510**

Operator No. _____
 Operators Name Carroll Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. Libby Fed Farm #100111
 County Eddy County, NM
 API No. 30-015-30185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS (19) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name _____
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11/4/2021 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DJ

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES ☒ NO ☐

If YES, was reading > 50 micro roentgens? (circle one) YES ☐ NO ☒

Chemical Analysis (Mg/l) _____
 Chloride _____

Conductivity (mmhos/cm) _____ pH 7

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED ☒ DENIED ☐ If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Josh MillerPhone No. 575-319-4554

GENERATOR

NO. 230850

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed Com #001H

County Felby County, NM

API No. 30-015-36185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb PARTNERS

Address 10885 N, M

Phone No. _____

Driver's Name TR

Print Name _____

Phone No. _____

Truck No. 476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:56 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

Chloride

Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) 7

pH

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack PhillipsPhone No. 575-212-4554

GENERATOR

NO.

8002511

Operator No. _____

Operators Name Carole Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed Com 100111

County Edley County, NM

API No. 30-015-36195

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners

Address _____

Phone No. _____

Driver's Name Fernando

Print Name _____

Phone No. _____

Truck No. 1132

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:39pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Red Bluff Facility/ STF-065

Permit No. _____

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l)

Conductivity (mmhos/cm) pH

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack Phillips
Phone No. 570-312-4554

GENERATOR

NO. **8002512**Operator No. _____
Operators Name Carrie Phillips
Address _____
City, State, Zip _____
Phone No. _____Permit/RRC No. _____
Lease/Well _____
Name & No. White Fod 200-10011
County Eddy County, NM
API No. 20-115-26195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		Completion Fluid/Flow back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____			_____	
Tank Bottoms	_____	INTERNAL USE ONLY			
E&P Contaminated Soil	<u>15 cu</u>	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (15) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

☒ RCRA EXEMPT:

Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

☐ RCRA NON-EXEMPT:

Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

☐ MSDS Information☐ RCRA Hazardous Waste Analysis☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____Driver's Name John S. Linares
Print Name _____
Phone No. _____
Truck No. m-33

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 2:10 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DISite Name/ Red Bluff Facility/ STF-065
Permit No. _____
Address 5053 US Highway 285, Orla, TX 79770Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One)

YES

NO

If YES, was reading > 50 micro roentgens? (circle one)

YES

NO

Conductivity
(mmhos/cm)pH 7

Chemical Analysis (Mg/l)

TANK BOTTOMS

Feet

Inches

1st Gauge _____
2nd Gauge _____
Received _____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John PhillipsPhone No. 575-312-4554

GENERATOR

NO.

8002513

Operator No. _____

Operators Name Carole Phillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well _____

Name & No. White Fed Cons 100111

County Eddy County, NM

API No. 30-015-36195

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	Oil Based Cuttings	Water Based Muds	Water Based Cuttings	Produced Formation Solids	Tank Bottoms	E&P Contaminated Soil	Gas Plant Waste	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
_____	_____	_____	_____	_____	_____	_____	_____	Washout Water (Non-Injectable) _____	End dump
_____	_____	_____	_____	_____	_____	_____	_____	Completion Fluid/Flow back (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	Produced Water (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	Gathering Line Water/Waste (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	INTERNAL USE ONLY	
_____	_____	_____	_____	_____	_____	_____	_____	Truck Washout (exempt waste) _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNally Pumps

Address _____

Phone No. _____

Driver's Name Joe Phillips

Print Name _____

Phone No. _____

Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 2:35 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Oria, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____

Conductivity (mmhos/cm) _____ pH 7

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	BS&W (%)
Free Water	_____
Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John PhillipsPhone No. 775-717-4554

GENERATOR

NO. 8002514

Operator No. _____
 Operators Name ConocoPhillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well _____
 Name & No. White E&L 1000 11/01/11
 County Edwards County, TX
 API No. 30-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	Oil Based Cuttings	Water Based Muds	Water Based Cuttings	Produced Formation Solids	Tank Bottoms	E&P Contaminated Soil	Gas Plant Waste	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
_____	_____	_____	_____	_____	_____	_____	_____	Washout Water (Non-Injectable) _____	<u>Land dump</u>
_____	_____	_____	_____	_____	_____	_____	_____	Completion Fluid/Flow back (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	Produced Water (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	Gathering Line Water/Waste (Non-Injectable) _____	
_____	_____	_____	_____	_____	_____	_____	_____	INTERNAL USE ONLY	
_____	_____	_____	_____	_____	_____	_____	_____	Truck Washout (exempt waste) _____	

WASTE GENERATION PROCESS: ☐ DRILLING ☐ COMPLETION ☐ PRODUCTION ☐ GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- ☒ RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- ☐ RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name MT. Nitt, Phillips
 Address WHP 7362
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10/27/21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D-1

Site Name/ Red Bluff Facility/ STF-065
 Permit No. _____
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 Chloride Conductivity (mmhos/cm) pH
 Chemical Analysis (Mg/l) _____

TANK BOTTOMS

1st Gauge _____ Feet _____ Inches _____
 2nd Gauge _____
 Received _____

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 60304

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 60304
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	12/7/2021