

SITE INFORMATION

Report Type: Closure NAB1914934715 & NAB1915531667

General Site Information:

Site:	White Federal Com #001H Flowline Releases				
Company:	ConocoPhillips				
Section, Township and Range	Unit Letter L	Sec. 22	T 25 S	R 29 E	
Lease Number:	API No. 30-015-36185				
County:	Eddy				
GPS:	32.114263°			-103.977405°	
Surface Owner:	BLM				
Mineral Owner:	BLM				
Directions:	From the intersection of Pipeline Road Number 1 and Longhorn Road, head northeast on Pipeline Road Number 1 for approximately 1.8 miles. Turn left onto unnamed road and continue north for approximately 2.5 miles. Site will be on the right (west).				

Release Data:

Date Released:	5/13/2019	5/17/2019
Type Release:	Produced Water	Produced Water
Source of Contamination:	Flowline rupture	Flowline rupture
Fluid Released:	46 bbls	20 bbls
Fluids Recovered:	0 bbls	0 bbls

Official Communication:

Name:	Ike Tavaréz	Clair Gonzalez	Shelly Tucker
Company:	Conoco Phillips - RMR	Tetra Tech	Bureau of Land Management
Address:	600 W. Illinois Avenue	901 West Wall Street Suite 100	620 E. Greene Street
City:	Midland, Texas 79701	Midland, Texas	Carlsbad, NM 88220
Phone number:	432-685-2573	432-687-8123	575-200-0614
Fax:			
Email:	Ike.Tavaréz@conocophillips.com	clair.gonzalez@tetrattech.com	stucker@blm.gov

Site Characterization

Shallowest Depth to Groundwater:	60' below surface
Impact to groundwater or surface water:	No
Extents within 300 feet of a watercourse:	Yes
Extents within 200 feet of lakebed, sinkhole, or playa lake:	No
Extents within 300 feet of an occupied structure:	No
Extents within 500 horizontal feet of a private water well:	No
Extents within 1000 feet of any water well or spring:	No
Extents within incorporated municipal well field:	No
Extents within 300 feet of a wetland:	No
Extents overlying a subsurface mine:	No
Karst Potential:	Low
Extents within a 100-year floodplain:	No
Impact to areas not on a production site:	Yes

Recommended Remedial Action Levels (RRALs)

Benzene	Total BTEX	TPH (GRO+DRO+MRO)	Chlorides
10 mg/kg	50 mg/kg	100 mg/kg	600 mg/kg
Reclamation Requirements			
		TPH (GRO+DRO+MRO)	Chloride
		100 mg/kg	600 mg/kg



November 3, 2021

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

**Re: Closure Report
ConocoPhillips
Heritage Concho
White Federal Com #001H Flowline Releases
Unit Letter L, Section 22, Township 25 South, Range 29 East
Eddy County, New Mexico
2RP-5449 and 2RP-5469
Incident ID NAB1914934715 and NAB1915531667**

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to remediate two releases that occurred from the White Federal Com #001H flowline (API No. 30-015-36185), when the well was owned by Concho Resources (Concho). ConocoPhillips completed acquisition of Concho in January 2021 and has continued to address this release site (Site). The Site is located in the Public Land Survey System (PLSS) Unit Letter L, Section 22, Township 25 South, Range 29 East, in Eddy County, New Mexico at coordinates 32.114263°, -103.977405°, as shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Reports, the first release was discovered on May 13, 2019. According to the C-141, the release was caused by a ruptured flowline. The release consisted of 46 barrels (bbl) of produced water in pasture. Immediate notice was given to the New Mexico Oil Conservation District (NMOCD) via email on May 14, 2019, and the site was subsequently assigned the Remediation Permit (RP) number 2RP-5449 and the Incident ID NAB1914934715. The flowline was repaired, and a vacuum truck was dispatched to remove freestanding fluids, but no fluids were reported as recovered.

On May 17, 2019, a second release occurred from a hole in the White Federal Com #001H flowline, resulting in the release of an additional 20 bbls of produced water. The flowline was again repaired, and a vacuum truck dispatched to the site, but again no fluids were reported as recovered. The NMOCD received the initial C-141 for the second release on June 4, 2019 and assigned the release the RP number 2RP-5469 and the Incident ID NAB1915531667. The initial C-141 forms for both reports are included as Appendix A.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, lakebeds, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the specified distances. The site is located approximately 155 feet north of a watercourse in an area with low karst potential.

Tetra Tech

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According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are no water wells within an 800-meter radius. The nearest water well is located approximately 2.82 miles north of the Site and has a reported depth to groundwater of 60 feet below ground surface (bgs). The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint location and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site are as follows:

Constituent	Remediation RRAL
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

INITIAL SITE ASSESSMENT AND SUMMARY OF ANALYTICAL RESULTS

In May 2019, Tetra Tech personnel were onsite to evaluate and sample the release area. A summary of the assessment sampling results is presented in Table 1. A total of four background samples (Background-1 through Background-4) were collected from the 0-1 foot bgs interval. The background samples revealed chloride concentrations ranging from 24.3 mg/kg to 213 mg/kg.

A total of five (4) auger holes (AH-1 through AH-4) were installed in the pasture area release area to total depths ranging from 1.5 to 3.5 feet below surface. Ten (10) horizontal delineation borings (Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Northwest-3, Horizontal Northwest-4, Horizontal Northwest-5, Horizontal Northwest-6, Horizontal Southeast-1, Horizontal Southeast-2, and Horizontal Southeast-3, Horizontal Southeast-4) were installed outside the spill footprint. An additional ten (10) auger holes (AH-5 through AH-14) were installed in the draw area to total depths ranging from 1.0 to 4.5 feet below surface. Selected soil samples were collected and submitted to the laboratory for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B, and chloride by EPA method 300.0. The sample locations are shown on Figures 3 and 4.

Referring to Table 1, none of the samples analyzed showed benzene, TPH, or total BTEX concentrations above the laboratory reporting limits. However, samples collected from the hand auger locations (AH-1 through AH-14) showed elevated chloride concentrations ranging from 680 mg/kg to 22,300 mg/kg. Only the areas of AH-4 and AH-10 were vertically defined for chloride, with concentrations of 582 mg/kg and 564 mg/kg at 2.0-2.5 feet below surface, respectively.

The areas of the horizontal delineation samples Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Northwest-6, Horizontal Southeast-1, and Horizontal Southeast-4 showed high chloride concentrations ranging from 854 mg/kg to 12,800 mg/kg at 0-1 feet below surface. The areas then declined with depth at 1.0-1.5 feet below surface with concentrations ranging from 35.8 mg/kg to 403 mg/kg.

Following a heavy rainfall event, Tetra Tech returned on June 18, 2019, to re-install and sample at hand auger locations AH-1 through AH-14 in the pasture and draw areas to total depths ranging from 1.0-4.5 feet below surface. The soil samples were collected and submitted to the laboratory for chloride by EPA method 300.0. The sample locations are shown on Figures 3 and 4.

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Referring to Table 1, the areas of auger holes AH-1 through AH-13 continued to show chloride concentrations above the Site RRAL (600 mg/kg). The area of auger hole AH-14 showed a chloride concentration of 24.9 mg/kg. Based on the data supported from the second event of sampling, the rain events have showed to help the chloride concentrations decrease overtime. However, neither horizontal nor vertical delineation was achieved following the 2019 sampling events.

Based on the results of the initial assessment, a *Proposed Monitoring Work Plan* dated February 11, 2020 was prepared for both releases and submitted to NMOCD. Due to the limited access to the release area in the draw and safety concerns, Concho proposed to monitor the Site every quarter in 2020 or after a heavy rainfall event. If chloride concentrations did not decrease below the Site RRAL of 600 mg/kg, Concho proposed to perform an in-situ reclamation on top of the draw area. The Bureau of Land Management approved the Proposed Monitoring Work Plan in an email dated February 23, 2020. The NMOCD denied the proposed monitoring plan in an email dated March 25, 2020 and requested that Concho complete horizontal and vertical delineation as well as remediation of the release.

ADDITIONAL SITE ASSESSMENT AND SUMMARY OF ANALYTICAL RESULTS

Tetra Tech returned to the Site twice more on February 12, 2020 and April 30, 2020, to re-install fourteen (14) auger holes in the draw and pasture area (AH-1 through AH-14) to total depths ranging from 1.0-4.5 feet below surface. The soil samples were collected and submitted to the laboratory for chloride by EPA method 300.0. The sample locations are shown on Figures 3 and 4.

On June 18, 2020, Tetra Tech returned to the Site to re-sample the areas of horizontal delineation samples Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Northwest-6, Horizontal Southeast-1, and Horizontal Southeast-4, as well as pasture area auger holes AH-2 and AH-4.

Referring to Table 1, the areas of auger holes AH-2 and AH-8 showed high chloride concentrations of 4,210 mg/kg and 2,180 mg/kg in the April 30, 2020 sampling event. The areas of auger holes (AH-1, AH-3, AH-4, AH-5, AH-6, AH-7, AH-9, AH-10, AH-11, AH-12, AH-13, and AH-14) all showed chloride concentrations below the Site RRAL. The areas of horizontal delineation samples Horizontal Northwest-1 and Horizontal Southeast-1 showed chloride concentrations above the chloride RRAL with concentrations of 4,480 mg/kg and 3,340 mg/kg. However, the areas of the horizontal delineation samples Horizontal Northwest-2, Horizontal Northwest-6, and Horizontal Southeast-4 showed chloride concentrations below the Site RRAL at 0-1 feet below surface.

A *Project Update and Work Plan* dated July 7, 2020 was submitted to NMOCD with the results of the additional assessment. Following the additional assessment, four (4) areas remained above the Site RRAL for chloride (600 mg/kg). Those areas include the pasture area (AH-2, Horizontal Northwest-1, and Horizontal Southeast-1) and the draw area (AH-8). In this report, Concho maintained concerns regarding safety and access issues that would arise during any remediation actions taken at the Site. Safety concerns included high traffic on the road immediately adjacent to the pasture area and steep, uneven terrain in the pasture and draw areas. Concho proposed to continue monitoring the Site for the remainder of 2020. The July 2020 Project Update and Work Plan was approved by NMOCD via email on August 12, 2020.

CONTINUED MONITORING AND SUMMARY OF ANALYTICAL RESULTS

On August 19, 2020, Tetra Tech collected additional monitoring samples in the pasture area (Horizontal Northwest-1, Horizontal Northwest-2, Horizontal Southeast-1, and Horizontal Southeast-4) and draw area (AH-2 and AH-8). Referring to Table 1, the areas of auger holes AH-2 and AH-8 showed chloride concentrations above the Site RRAL. The areas of horizontal delineation samples Horizontal Northwest-1 and Horizontal Southeast-1 also showed chloride concentrations above the RRALs with concentrations of 3,520 mg/kg and 3,340 mg/kg, respectively.

Based on the results of all assessment activities, Concho submitted a revised *Project Update and Work Plan* dated May 13, 2021. In this report, Concho proposed to continue to monitor the release Site for continued decreasing chloride concentrations until levels were below the Site RRALs. The report received

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two separate responses from NMOCD. The first response was a rejection of the submitted report that was received via email on July 1, 2021. In this response, NMOCD requested that Concho remediate the release site and submit a final closure report by October 1, 2021. A second response was received on July 22, 2021, in which NMOCD approved the submitted work plan with the conditions that Concho sample on 1-foot increments to a depth of 4 feet bgs, and that measures be taken to prevent further impact to native vegetation from runoff.

ConocoPhillips and heritage Concho elected to remediate the Site per the July 1, 2021 email request. Remediation began before the October 1, 2021 deadline, and an extension request was submitted for the closure report.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From September 20 – October 15, 2021 Tetra Tech personnel were onsite to supervise the remediation activities taken to address the impacted areas, including excavation, disposal, and confirmation sampling. Impacted soils were excavated from two areas in the pasture until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance.

A total of eleven (11) floor sample locations and eighteen (18) sidewall sample locations were collected during the remedial activities. Confirmation sidewall sample locations were labeled with "(N/S/E/W)SW"-#, and confirmation floor sample locations were labeled with "BH"-#. Excavated areas and depths are shown on Figure 5. Confirmation sample locations are shown in Figure 6.

Collected confirmation samples were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Pace Analytical Services, LLC in Lenexa, Kansas. The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B, and chlorides by EPA Method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Based on the most recent assessment results, the impacted areas were excavated to 4 feet below existing grade in the areas around the assessment sampling location Horizontal Northwest-1, and to 6 feet bgs in the area around assessment sampling locations Horizontal Northeast-1 and AH-2. All final confirmation soil samples (floor and sidewall) were below the respective RRALs for chloride, BTEX, and TPH. The results of the August and September 2021 confirmation sampling events are summarized in Table 2.

All the excavated material was transported offsite for proper disposal. Approximately 1,116 cubic yards of material were transported to the R360 Red Bluff Facility in Orla, Texas. Photographs from the excavated areas prior to backfill are provided in Appendix D. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. The reclaimed areas contain soil backfill consisting of suitable material to establish vegetation at the site. Copies of the waste manifests are included in Appendix E.

The backfilled areas were contoured to match the surrounding terrain and seeded with a BLM seed mixture in September 2021 to aid in revegetation. Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate. Erosion control matting was placed on the backfilled areas to impede sediment runoff before vegetation establishes.

CONCLUSION

ConocoPhillips respectfully requests closure of these releases based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any

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questions concerning the remediation activities for the Site, please call me at 432-687-8123, or email at clair.gonzales@tetrattech.com.

Sincerely,

Tetra Tech, Inc.

A handwritten signature in blue ink that reads "Clair Gonzales". The signature is written in a cursive, flowing style.

Clair Gonzales
Project Manager

cc:
Mr. Ike Tavarez - ConocoPhillips

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent and Draw Area Assessment
- Figure 4 – Approximate Release Extent and Pasture Area Assessment
- Figure 5 – Remediation Extents
- Figure 6 – Confirmation Sampling Locations

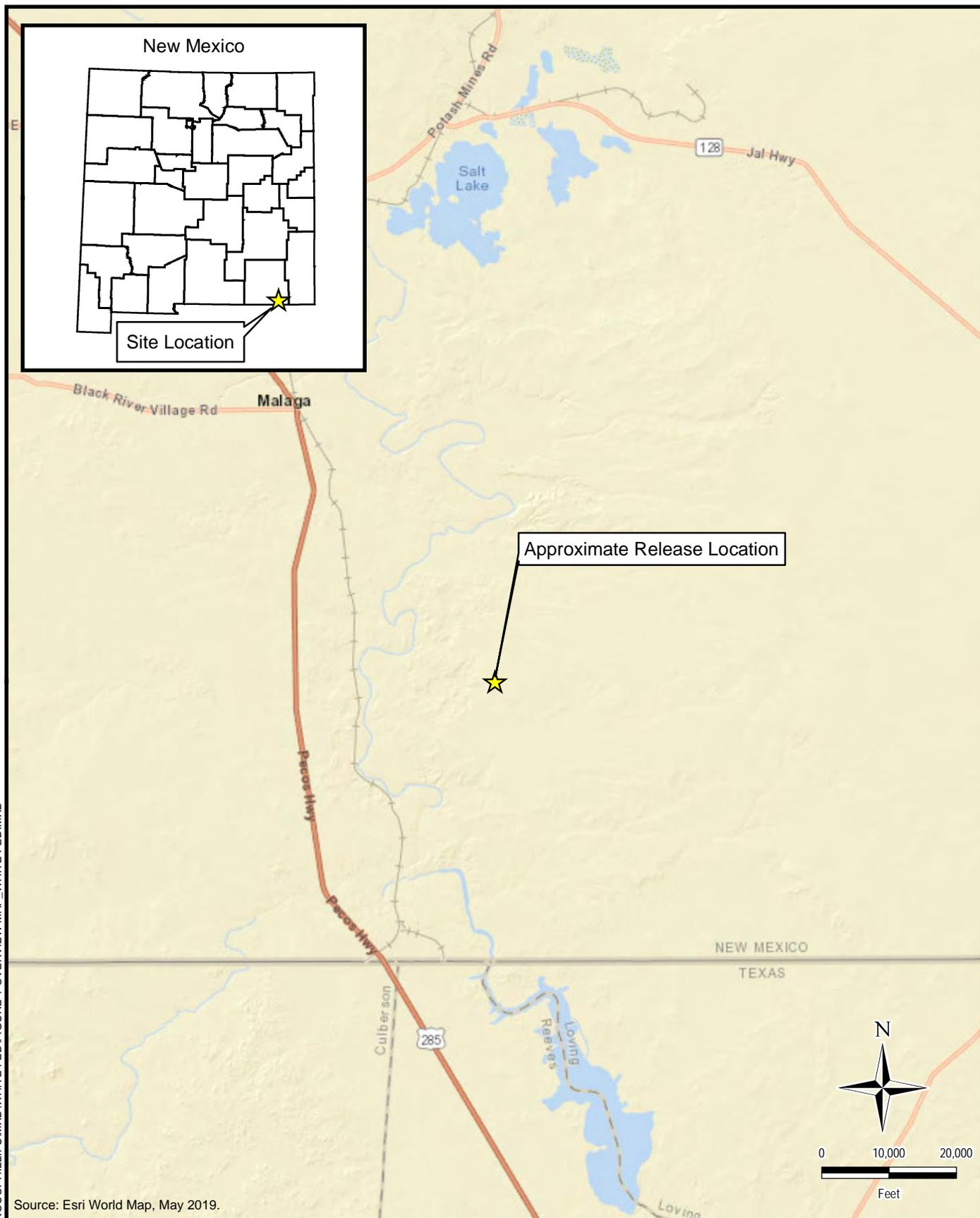
Tables:

- Table 1 – Summary of Analytical Results – Assessment Sampling
- Table 2 – Summary of Analytical Results – Confirmation Sampling

Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Laboratory Analytical Data
- Appendix D – Photographic Documentation
- Appendix E – Waste Manifests

FIGURES

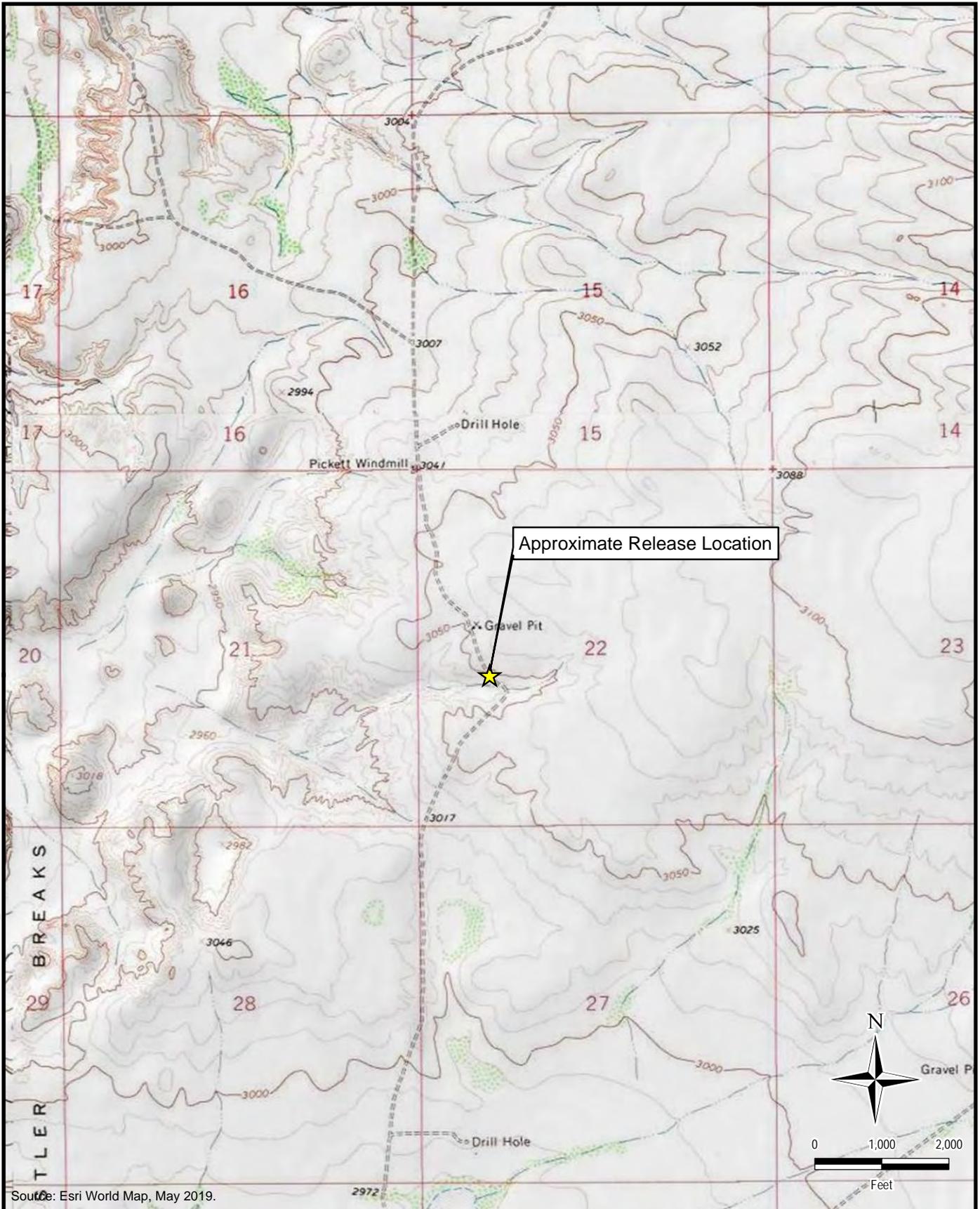


Source: Esri World Map, May 2019.

DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\WHITE FED\FIGURE 1 OVERVIEW.MXD



 www.tetratech.com 901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946	CONOCOPHILLIPS NAB1914934715 AND NAB1915531667 (32.114263°, -103.977405°) EDDY COUNTY, NEW MEXICO	PROJECT NO.: 212C-MD-02125A DATE: OCTOBER 25, 2021 DESIGNED BY: AAM
	WHITE FEDERAL COM #001H FLOWLINE RELEASE OVERVIEW MAP	
	Figure No. 1	



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Source: Esri World Map, May 2019.



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CONOCOPHILLIPS

NAB1914934715 AND NAB1915531667
 (32.114263°, -103.977405°)
 EDDY COUNTY, NEW MEXICO

**WHITE FEDERAL COM #001H FLOWLINE RELEASE
 TOPOGRAPHIC MAP**

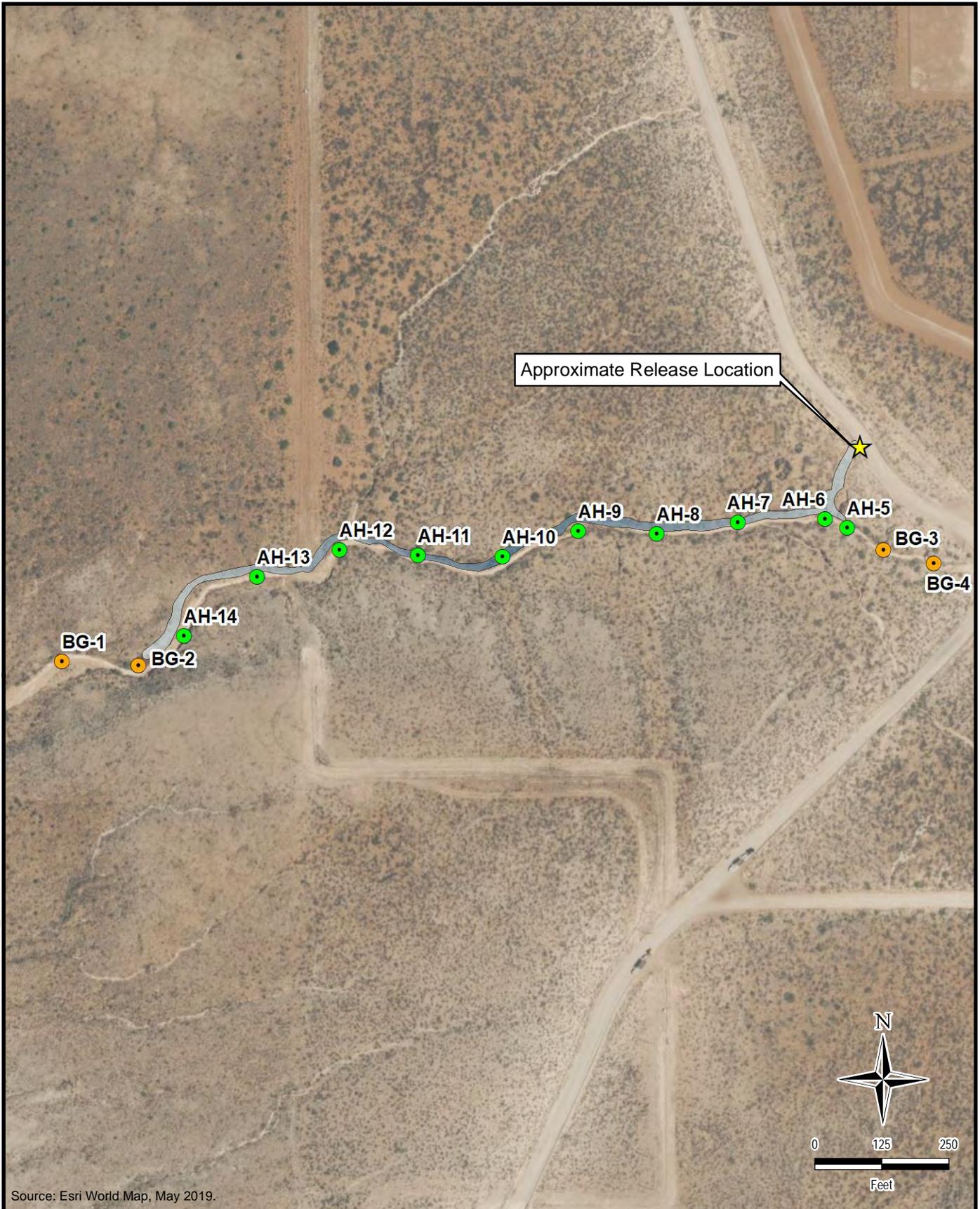
PROJECT NO.: 212C-MD-02125A

DATE: OCTOBER 25, 2021

DESIGNED BY: AAM

Figure No.

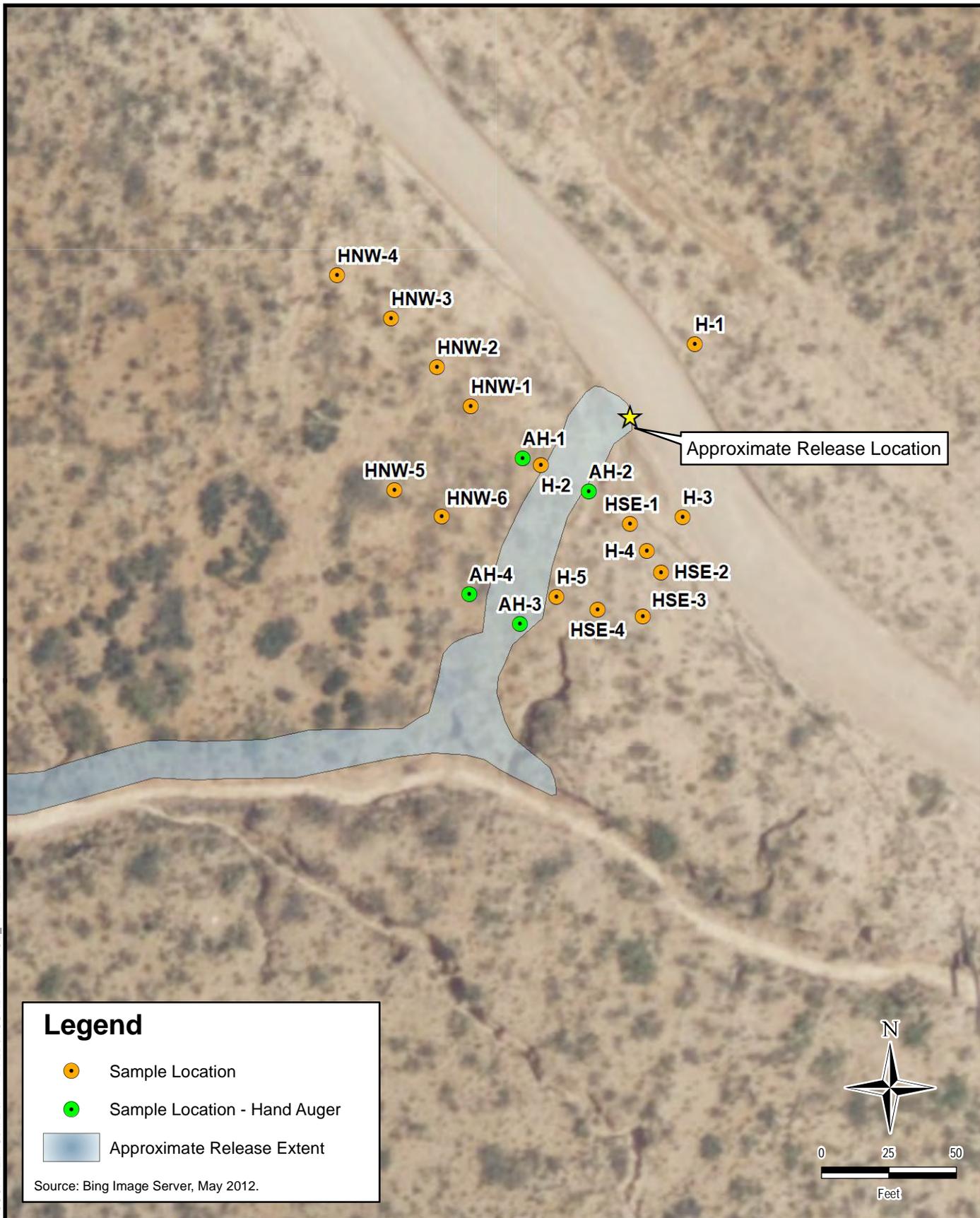
2



Source: Esri World Map, May 2019.

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	<p>WHITE FEDERAL COM #001H FLOWLINE RELEASE APPROXIMATE RELEASE EXTENT AND DRAW AREA ASSESSMENT</p>	<p>DATE: OCTOBER 25, 2021</p> <p>DESIGNED BY: AAM</p>
	<p>Figure No. 3</p>	



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NAB1914934715 AND NAB1915531667
(32.114263°, -103.977405°)
EDDY COUNTY, NEW MEXICO

**WHITE FEDERAL COM #001H FLOWLINE RELEASE
APPROXIMATE RELEASE EXTENT AND PASTURE AREA ASSESSMENT**

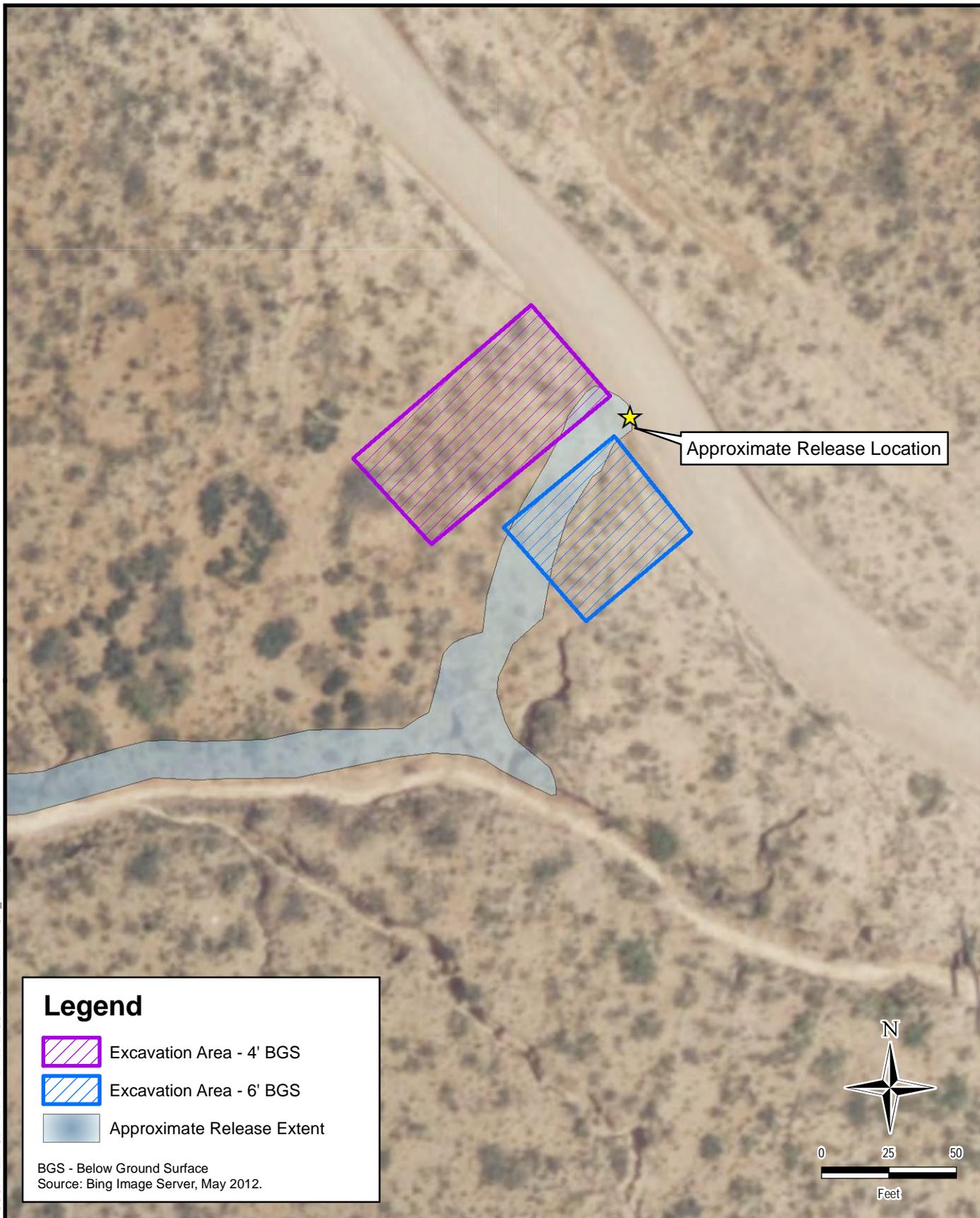
PROJECT NO.: 212C-MD-02125A

DATE: OCTOBER 25, 2021

DESIGNED BY: AAM

Figure No.

4



Legend

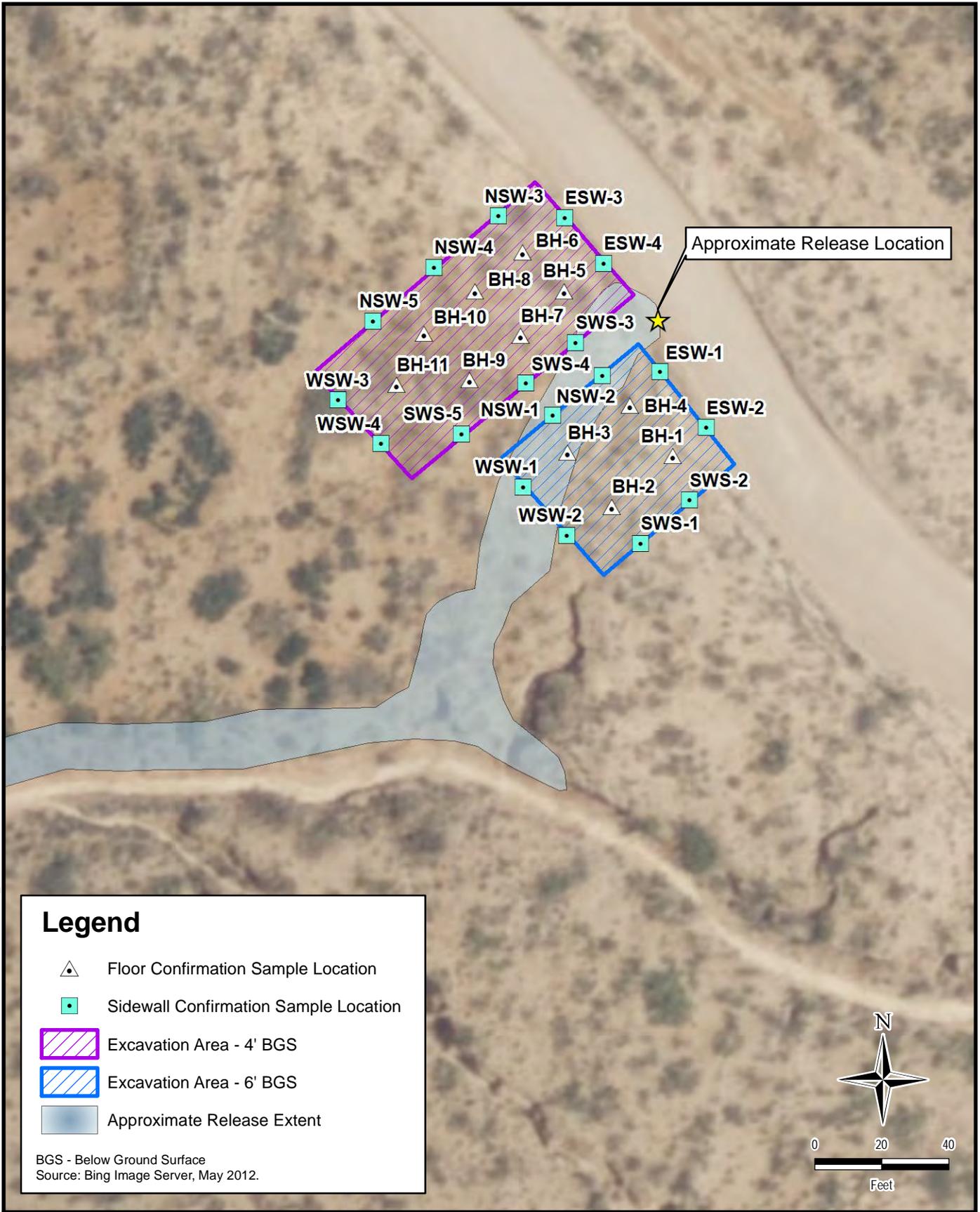
-  Excavation Area - 4' BGS
-  Excavation Area - 6' BGS
-  Approximate Release Extent

BGS - Below Ground Surface
 Source: Bing Image Server, May 2012.



DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\WHITE FED\FIGURE 5 REMEDIATION_WHITE FED.MXD

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	WHITE FEDERAL COM #001H FLOWLINE RELEASE REMEDIATION EXTENTS	DATE: OCTOBER 25, 2021 DESIGNED BY: AAM
	Figure No. 5	



DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\WHITE FED\FIGURE 6 CONFIRMATION_WHITE FED.MXD

Legend

- Floor Confirmation Sample Location
- Sidewall Confirmation Sample Location
- Excavation Area - 4' BGS
- Excavation Area - 6' BGS
- Approximate Release Extent

BGS - Below Ground Surface
Source: Bing Image Server, May 2012.

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(32.114263°, -103.977405°)
EDDY COUNTY, NEW MEXICO

**WHITE FEDERAL COM #001H FLOWLINE RELEASE
CONFIRMATION SAMPLING LOCATIONS**

PROJECT NO.:	212C-MD-02125A
DATE:	OCTOBER 25, 2021
DESIGNED BY:	AAM
Figure No. 6	

TABLES

Table 1
COG
White Federal 1H Flowline
Eddy County, NM

Sample ID	Sample Date	Sample Depth (ft)	TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			GRO	DRO	MRO	Total						
Pasture Area												
AH-1	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	4,280
	"	1-1.5	-	-	-	-	-	-	-	-	-	4,890
	"	2-2.5	-	-	-	-	-	-	-	-	-	5,600
	"	2.5-3	-	-	-	-	-	-	-	-	-	7,320
AH-1	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	36.9
	"	1-1.5	-	-	-	-	-	-	-	-	-	680
	"	2-2.5	-	-	-	-	-	-	-	-	-	34.9
	"	3-3.5	-	-	-	-	-	-	-	-	-	2,430
AH-1	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	1,630
	"	1-1.5	-	-	-	-	-	-	-	-	-	16.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	2,310
	"	3-3.5	-	-	-	-	-	-	-	-	-	4,940
AH-1	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	29.2
	"	1-1.5	-	-	-	-	-	-	-	-	-	21.5
	"	2-2.5	-	-	-	-	-	-	-	-	-	16.2
	"	2.5-3	-	-	-	-	-	-	-	-	-	36.5
AH-2	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	13,800
	"	1-1.5	-	-	-	-	-	-	-	-	-	17,600
	"	2-2.5	-	-	-	-	-	-	-	-	-	10,200
AH-2	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	1,090
	"	1-1.5	-	-	-	-	-	-	-	-	-	2,110
AH-2	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	2,130
	"	1-1.5	-	-	-	-	-	-	-	-	-	722
	"	2-2.5	-	-	-	-	-	-	-	-	-	692
AH-2	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	387
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,100
	"	2-2.5	-	-	-	-	-	-	-	-	-	2,740
AH-2	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	720
	"	1-1.5	-	-	-	-	-	-	-	-	-	4,180
	"	2-2.5	-	-	-	-	-	-	-	-	-	4,210
AH-2	8/19/2020	0-1	-	-	-	-	-	-	-	-	-	17,600
	"	1-1.5	-	-	-	-	-	-	-	-	-	24,600
AH-2	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	888
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,020
	"	2-2.5	-	-	-	-	-	-	-	-	-	3,020
AH-3	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	11,400
	"	1-1.5	-	-	-	-	-	-	-	-	-	11,800
AH-3	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	171
	"	1-1.5	-	-	-	-	-	-	-	-	-	2,250
AH-3	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	25.8
	"	1-1.5	-	-	-	-	-	-	-	-	-	25.2
AH-3	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	15.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	20.1
AH-4	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	5,220
	"	1-1.5	-	-	-	-	-	-	-	-	-	526
	"	2-2.5	-	-	-	-	-	-	-	-	-	582
	"	3-3.5	-	-	-	-	-	-	-	-	-	338
AH-4	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	61.6
	"	1-1.5	-	-	-	-	-	-	-	-	-	78.9
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,390
AH-4	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	2,940
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,680
	"	2-2.5	-	-	-	-	-	-	-	-	-	814
	"	3-3.5	-	-	-	-	-	-	-	-	-	307
AH-4	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	177
	"	1-1.5	-	-	-	-	-	-	-	-	-	456
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,910
	"	3-3.5	-	-	-	-	-	-	-	-	-	2,540
AH-4	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	58.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	30.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	58.9
H-1	5/4/2021	0-1	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	448
H-2	5/4/2021	0-1	<49.9	<49.9	<49.9	<49.9	<0.00199	<0.00199	<0.00199	<0.00398	<0.00398	68.8
H-3	5/4/2021	0-1	<49.8	<49.8	<49.8	<49.8	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	99.3
H-4	5/4/2021	0-1	<49.9	<49.9	<49.9	<49.9	<0.00201	<0.00201	<0.00201	<0.00402	<0.00402	266
H-5	5/4/2021	0-1	<50.0	<50.0	<50.0	<50.0	<0.00200	<0.00200	<0.00200	<0.00399	<0.00399	96.1

H-NW 1	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	6,750
	*	1-1.5	-	-	-	-	-	-	-	-	-	35.8
H-NW1	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	4,480
	8/19/2020	0-1	-	-	-	-	-	-	-	-	-	3,520
	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	782
H-NW 2	5/21/2019	0-1	<14.9	<14.9	<14.9	<14.9	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	1,460
	*	1-1.5	-	-	-	-	-	-	-	-	-	276
H-NW 2	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	141
H-NW 3	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	217
H-NW 4	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	279
H-NW 5	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	260
H-NW 6	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	854
	*	1-1.5	-	-	-	-	-	-	-	-	-	403
H-NW 6	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	239
H-SE 1	5/21/2019	0-1	<14.9	<14.9	<14.9	<14.9	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	12,800
	*	1-1.5	-	-	-	-	-	-	-	-	-	328
H-SE 1	6/18/2020	1-1.5	-	-	-	-	-	-	-	-	-	3,340
	6/19/2020	0-1	-	-	-	-	-	-	-	-	-	856
H-SE 1	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	2,150
	*	1-1.5	-	-	-	-	-	-	-	-	-	1,960
H-SE 2	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	71.1
H-SE 3	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00198	<0.00198	<0.00198	<0.00198	<0.00198	48.2
H-SE 4	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	2,670
	*	1-1.5	-	-	-	-	-	-	-	-	-	481
H-SE 4	6/18/2020	0-1	-	-	-	-	-	-	-	-	-	13.7
Background Samples												
Background 1	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	213
Background 2	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	138
Background 3	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	153
Background 4	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	24.3
Draw Area												
AH-5	5/21/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	17,800
	*	1-1.5	-	-	-	-	-	-	-	-	-	15,600
	*	2-2.5	-	-	-	-	-	-	-	-	-	8,170
	*	3-3.5	-	-	-	-	-	-	-	-	-	1,450
AH-5	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	38.2
	*	1-1.5	-	-	-	-	-	-	-	-	-	4,260
	*	2-2.5	-	-	-	-	-	-	-	-	-	8,060
	*	3-3.5	-	-	-	-	-	-	-	-	-	7,510
AH-5	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<9.98
	*	1-1.5	-	-	-	-	-	-	-	-	-	<9.92
	*	2-2.5	-	-	-	-	-	-	-	-	-	<9.96
	*	3-3.5	-	-	-	-	-	-	-	-	-	10.5
AH -5	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	13.6
	*	1-1.5	-	-	-	-	-	-	-	-	-	21.9
	*	2-2.5	-	-	-	-	-	-	-	-	-	8.67
	*	3-3.5	-	-	-	-	-	-	-	-	-	6.60
AH-6	5/22/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00202	<0.00202	<0.00202	<0.00202	<0.00202	15,100
	*	1-1.5	-	-	-	-	-	-	-	-	-	947
	*	2-2.5	-	-	-	-	-	-	-	-	-	19,000
	*	3-3.5	-	-	-	-	-	-	-	-	-	20,100
AH-6	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	63.4
	*	1-1.5	-	-	-	-	-	-	-	-	-	96.5
	*	2-2.5	-	-	-	-	-	-	-	-	-	1,700
	*	3-3.5	-	-	-	-	-	-	-	-	-	11,100
	*	4-4.5	-	-	-	-	-	-	-	-	-	11,600
AH-6	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	29.4
	*	1-1.5	-	-	-	-	-	-	-	-	-	14.9
	*	2-2.5	-	-	-	-	-	-	-	-	-	28.7
	*	3-3.5	-	-	-	-	-	-	-	-	-	22.3
	*	4-4.5	-	-	-	-	-	-	-	-	-	24.7
AH -6	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	14.1
	*	1-1.5	-	-	-	-	-	-	-	-	-	21.4
	*	2-2.5	-	-	-	-	-	-	-	-	-	48.1
	*	3-3.5	-	-	-	-	-	-	-	-	-	14.1
*	4-4.5	-	-	-	-	-	-	-	-	-	10.0	

AH-7	5/22/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	19,900
	"	1-1.5	-	-	-	-	-	-	-	-	-	12,500
	"	2-2.5	-	-	-	-	-	-	-	-	-	12,100
AH-7	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	716
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,890
	"	2-2.5	-	-	-	-	-	-	-	-	-	5,570
AH-7	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	10.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	17.7
	"	2-2.5	-	-	-	-	-	-	-	-	-	<10.1
AH-7	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	10.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	18.6
	"	2-2.5	-	-	-	-	-	-	-	-	-	22.8
AH-8	5/22/2019	0-1	<15.0	21.1	<15.0	21.1	<0.00199	<0.00199	<0.00199	<0.00199	<0.00199	18,800
	"	1-1.5	-	-	-	-	-	-	-	-	-	22,300
	"	2-2.5	-	-	-	-	-	-	-	-	-	1,400
	"	3-3.5	-	-	-	-	-	-	-	-	-	5,010
	"	4-4.5	-	-	-	-	-	-	-	-	-	3,180
AH-8	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	48.6
	"	1-1.5	-	-	-	-	-	-	-	-	-	542
	"	2-2.5	-	-	-	-	-	-	-	-	-	12,300
AH-8	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	<10.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.94
	"	3-3.5	-	-	-	-	-	-	-	-	-	14.8
	"	4-4.5	-	-	-	-	-	-	-	-	-	41.4
AH-8	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	6.43
	"	1-1.5	-	-	-	-	-	-	-	-	-	9.31
	"	2-2.5	-	-	-	-	-	-	-	-	-	9.85
	"	3-3.5	-	-	-	-	-	-	-	-	-	12.7
	"	4-4.5	-	-	-	-	-	-	-	-	-	2,180
AH-8	8/19/2020	0-1	-	-	-	-	-	-	-	-	-	38.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	20.3
	"	2-2.5	-	-	-	-	-	-	-	-	-	16.1
	"	3-3.5	-	-	-	-	-	-	-	-	-	78.7
	"	4-4.5	-	-	-	-	-	-	-	-	-	2,560
AH-8	5/4/2021	0-1	-	-	-	-	-	-	-	-	-	38.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	35.0
	"	2-2.5	-	-	-	-	-	-	-	-	-	19.6
	"	3-3.5	-	-	-	-	-	-	-	-	-	63.1
	"	4-4.5	-	-	-	-	-	-	-	-	-	478
AH-9	5/22/2019	0-1	<15.0	36.8	<15.0	36.8	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	6,250
	"	1-1.5	-	-	-	-	-	-	-	-	-	19,100
	"	2-2.5	-	-	-	-	-	-	-	-	-	19,600
	"	3-3.5	-	-	-	-	-	-	-	-	-	9,250
AH-9	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	2,110
	"	1-1.5	-	-	-	-	-	-	-	-	-	7,050
	"	2-2.5	-	-	-	-	-	-	-	-	-	5,920
	"	3-3.5	-	-	-	-	-	-	-	-	-	9,710
AH-9	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<9.98
	"	1-1.5	-	-	-	-	-	-	-	-	-	<10.0
	"	2-2.5	-	-	-	-	-	-	-	-	-	10.9
	"	3-3.5	-	-	-	-	-	-	-	-	-	12.6
AH-9	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	21.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	7.54
	"	2-2.5	-	-	-	-	-	-	-	-	-	<4.96
	"	3-3.5	-	-	-	-	-	-	-	-	-	6.24
AH-10	5/22/2019	0-1	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	8,560
	"	1-1.5	-	-	-	-	-	-	-	-	-	17,500
	"	2-2.5	-	-	-	-	-	-	-	-	-	564
AH-10	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	72.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	454
	"	2-2.5	-	-	-	-	-	-	-	-	-	623
AH-10	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	28.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	19.0
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.98
AH-10	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	6.77
	"	1-1.5	-	-	-	-	-	-	-	-	-	16.8
	"	2-2.5	-	-	-	-	-	-	-	-	-	20.4

AH-11	5/22/2019	0-1	<15.0	20.5	<15.0	20.5	<0.00200	<0.00200	<0.00200	<0.00200	<0.00200	6,730
	"	1-1.5	-	-	-	-	-	-	-	-	-	3,020
	"	2-2.5	-	-	-	-	-	-	-	-	-	190
	"	3-3.5	-	-	-	-	-	-	-	-	-	1,120
AH-11	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	52.2
	"	1-1.5	-	-	-	-	-	-	-	-	-	501
	"	2-2.5	-	-	-	-	-	-	-	-	-	8,560
	"	3-3.5	-	-	-	-	-	-	-	-	-	3,330
AH-11	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	<10.1
	"	2-2.5	-	-	-	-	-	-	-	-	-	<9.88
	"	3-3.5	-	-	-	-	-	-	-	-	-	15.4
AH-11	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	11.7
	"	1-1.5	-	-	-	-	-	-	-	-	-	14.6
	"	2-2.5	-	-	-	-	-	-	-	-	-	15.2
	"	3-3.5	-	-	-	-	-	-	-	-	-	16.8
AH-12	5/22/2019	0-1	<15.0	<15.7	<15.0	<15.7	<0.00201	<0.00201	<0.00201	<0.00201	<0.00201	6,230
	"	1-1.5	-	-	-	-	-	-	-	-	-	7,010
	"	2-2.5	-	-	-	-	-	-	-	-	-	6,030
AH-12	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	15.8
	"	1-1.5	-	-	-	-	-	-	-	-	-	1,470
AH-12	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<9.94
	"	1-1.5	-	-	-	-	-	-	-	-	-	12.4
	"	2-2.5	-	-	-	-	-	-	-	-	-	10.3
AH-12	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	12.1
	"	1-1.5	-	-	-	-	-	-	-	-	-	14.4
	"	2-2.5	-	-	-	-	-	-	-	-	-	17.4
AH-13	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	6,090
	"	1-1.5	-	-	-	-	-	-	-	-	-	8,470
AH-13	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	37.4
	"	1-1.5	-	-	-	-	-	-	-	-	-	34.2
	"	2-2.5	-	-	-	-	-	-	-	-	-	635
AH-13	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.0
	"	1-1.5	-	-	-	-	-	-	-	-	-	<9.94
AH-13	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	25.3
	"	1-1.5	-	-	-	-	-	-	-	-	-	16.6
AH-14	5/22/2019	0-1	-	-	-	-	-	-	-	-	-	2,730
AH-14	6/18/2019	0-1	-	-	-	-	-	-	-	-	-	24.9
	"	1-1.5	-	-	-	-	-	-	-	-	-	6.77
AH-14	2/12/2020	0-1	-	-	-	-	-	-	-	-	-	<10.0
AH-14	4/30/2020	0-1	-	-	-	-	-	-	-	-	-	12.4

(-) Not Analyzed
 Excavated
 Naturally Attenuated

Table 2
COG
White Federal 1H Flowline
Eddy County, NM

Sample ID	Sample Date	Sample Depth (ft)	BEB Sample Depth (ft)	Soil Status		TPH (mg/kg)				Benzene (mg/kg)	Toluene (mg/kg)	Ethlybenzene (mg/kg)	Xylene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
				In-Situ	Removed	GRO	DRO	ORO	Total						
BH-1	9/29/2021	6	-	X	-	<9.3	<10.1	<10.1	<10.1	<4.6	25.4	<4.6	<13.9	25.4	109
BH-2	9/29/2021	6	-	X	-	<10.3	<10.2	<10.2	<10.3	<5.2	30.3	<5.2	<15.5	30.3	234
BH-3	9/29/2021	6	-	-	X	<8.4	<10.1	<10.1	<10.1	<4.2	20.5	<4.2	<12.5	20.5	647
	10/5/2021	6.5	-	X	-	<10.2	<20.0	<20.0	<20.0	<5.1	<5.1	<5.1	<15.2	<15.2	137
BH-4	9/29/2021	6	-	X	-	<10.6	<10.5	<10.5	<10.6	<5.3	24.5	<5.3	<15.8	24.5	161
BH-5	10/5/2021	4	-	X	-	<11.2	<10.9	<10.9	<11.2	<5.6	<5.6	<5.6	<16.8	<16.8	<109.0
BH-6	10/5/2021	4	-	X	-	<9.1	<10.2	<10.2	<10.2	<4.6	<4.6	<4.6	<13.7	<13.7	157
BH-7	10/5/2021	4	-	X	-	<10.5	<10.2	<10.2	<10.5	<5.2	<5.2	<5.2	<15.7	<15.7	127
BH-8	10/5/2021	4	-	-	X	<11.1	99.0	226	325.0	<5.5	<5.5	<5.5	<16.6	<16.6	195
	10/11/2021	4.5	-	X	-	<10.1	<9.7	<9.7	<10.1	-	-	-	-	-	159
BH-9	10/5/2021	4	-	X	-	<9.9	<10.1	<10.1	<10.1	<4.9	<4.9	<4.9	<14.8	<14.8	<103.0
BH-10	10/5/2021	4	-	X	-	<12.8	<24.0	<24.0	<24.0	<6.4	<6.4	<6.4	<19.2	<19.2	<123.0
BH-11	10/5/2021	4	-	X	-	<10.9	<10.3	<10.3	<10.9	<5.4	<5.4	<5.4	<16.3	<16.3	<104.0
NSW-1	9/29/2021	-	-	X	-	<10.1	<10.1	<10.1	<10.1	<5.1	34.8	<5.1	<15.2	34.8	144
NSW-2	9/29/2021	-	-	X	-	<9.8	<10.1	<10.1	<10.1	<4.9	37.1	<4.9	<14.7	37.1	151
NSW-3	10/5/2021	-	-	X	-	<10.2	<10.2	<10.2	<10.2	<5.1	<5.1	<5.1	<15.4	<15.4	117
NSW-4	10/5/2021	-	-	X	-	<12.2	<22.8	<22.8	<22.8	<6.1	<6.1	<6.1	<18.2	<18.2	<127.0
NSW-5	10/5/2021	-	-	X	-	<10.5	<10.5	<10.5	<10.5	<5.3	<5.3	<5.3	<15.8	<15.8	131
SWS-1	9/29/2021	-	-	X	-	<10.1	<10.1	<10.1	<10.1	<5.0	41.7	<5.0	<15.1	41.7	278
SWS-2	9/29/2021	-	-	X	-	<10.3	<10	<10	<10.3	<5.1	38.0	<5.1	<15.4	38.0	269
SWS-3	10/5/2021	-	-	X	-	<9.5	<9.8	<9.8	<9.8	<4.7	<4.7	<4.7	<14.2	<14.2	223
SWS-4	10/5/2021	-	-	X	-	<12.0	<24.7	<24.7	<24.7	<6.0	<6.0	<6.0	<17.9	<17.9	290
SWS-5	10/5/2021	-	-	X	-	<12.1	<22.3	<22.3	<22.3	<6.0	<6.0	<6.0	<18.1	<18.1	<120.0
ESW-1	9/29/2021	-	-	X	-	<10.2	<10.1	<10.1	<10.2	<5.1	36.3	<5.1	<15.3	36.3	380
ESW-2	9/29/2021	-	-	X	-	<9.9	<10.1	<10.1	<10.1	<4.9	31.7	<4.9	<14.8	31.7	391
ESW-3	10/5/2021	-	-	X	-	<9.8	<10.0	<10.0	<10.0	<4.9	<4.9	<4.9	<14.7	<14.7	290
ESW-4	10/5/2021	-	-	X	-	<13.2	<21.7	<21.7	<21.7	<6.6	<6.6	<6.6	<19.7	<19.7	185
WSW-1	9/29/2021	-	-	X	-	<9.8	<10.0	<10.0	<10.0	<4.9	35.9	<4.9	<14.8	35.9	<101.0
WSW-2	9/29/2021	-	-	X	-	<9.6	<9.8	<9.8	<9.8	<4.8	41.9	<4.8	<14.3	41.9	<101.0
WSW-3	10/5/2021	-	-	X	-	<9.1	<9.8	<9.8	<9.8	<4.6	<4.6	<4.6	<13.7	<13.7	<99.7
WSW-4	10/5/2021	-	-	X	-	<10.7	<10.1	<10.1	<10.7	<5.3	<5.3	<5.3	<16.0	<16.0	168

(-) Not Analyzed
 Excavated

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Release Notification

Responsible Party

Responsible Party	COG Operating, LLC	OGRID	229137
Contact Name	Jennifer Knowlton	Contact Telephone	(575) 748-1570
Contact email	JKnowlton@concho.com	Incident # (assigned by OCD)	NAB1914934715
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 32.11408 Longitude -103.97715
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	White Federal Com #001H	Site Type	Flowline
Date Release Discovered	May 13, 2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
L	22	25S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 46	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was caused by a ruptured flowline. The flowline has been repaired. The release was in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The volume released was greater than 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given by DeAnn Grant via e-mail May 14, 2019 at 9:10 am to Mike Bratcher and Crystal Weaver.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>DeAnn Grant</u> Signature: <u></u> email: <u>agrant@concho.com</u>	Title: <u>HSE Administrative Assistant</u> Date: <u>5/14/2019</u> Telephone: <u>(432) 253-4513</u>
OCD Only Received by: <u></u> Date: <u>5/29/2019</u>	

Incident ID	
District RP	2RP-5449 and 2RP-5469
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	60' _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

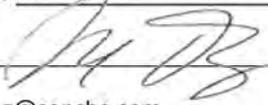
State of New Mexico
Oil Conservation Division

Page 4

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike Tavarez Title: Sr. HSE Supervisor

Signature:  Date: 7/6/2020

email: itavarez@concho.com Telephone: 432.701.8630

OCD Only

Received by: _____ Date: _____

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	
Application ID	

Remediation Plan

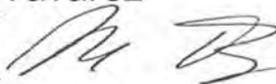
Remediation Plan Checklist: Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

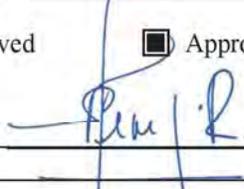
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike Tavarez Title: Senior HSE Supervisor
 Signature:  Date: 8/11/20
 email: itavarez@concho.com Telephone: 432-701-8630

OCD Only

Received by: Victoria Venegas Date: 08/11/2020

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature:  Date: 08/12/2020

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	
Application ID	

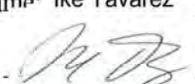
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Ike Tavaraz Title: Program Manager, Remediation
 Signature:  Date: 11/3/2021
 email: Ike.Tavaraz@conocophillips.com Telephone: 432-685-2573

OCD Only

Received by: Chad Hensley Date: 12/07/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 12/07/2021
 Printed Name: Chad Hensley Title: Environmental Specialist Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Release Notification

Responsible Party

Responsible Party	COG Operating, LLC	OGRID	229137
Contact Name	Jennifer Knowlton	Contact Telephone	(575) 748-1570
Contact email	JKnowlton@concho.com	Incident # (assigned by OCD)	NAB1914934715
Contact mailing address	600 West Illinois Avenue, Midland, Texas 79701		

Location of Release Source

Latitude 32.11408 Longitude -103.97715
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	White Federal Com #001H	Site Type	Flowline
Date Release Discovered	May 13, 2019	API# (if applicable)	

Unit Letter	Section	Township	Range	County
L	22	25S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 46	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was caused by a ruptured flowline. The flowline has been repaired. The release was in the pasture. A vacuum truck was dispatched to remove all freestanding fluids. Concho will evaluate the site to determine if we may commence remediation immediately or delineate any possible impact from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation activities.

Incident ID	NAB1914934715
District RP	2RP-5449
Facility ID	fAB1914934447
Application ID	pAB1914934518

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The volume released was greater than 25 barrels.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given by DeAnn Grant via e-mail May 14, 2019 at 9:10 am to Mike Bratcher and Crystal Weaver.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>DeAnn Grant</u>	Title: <u>HSE Administrative Assistant</u>
Signature: <u></u>	Date: <u>5/14/2019</u>
email: <u>agrانت@concho.com</u>	Telephone: <u>(432) 253-4513</u>
<u>OCD Only</u>	
Received by: _____	Date: <u>5/29/2019</u>

Incident ID	
District RP	2RP-5449 and 2RP-5469
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	60' _____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

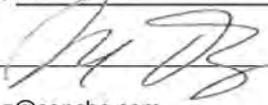
If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

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Printed Name: Ike Tavarez Title: Sr. HSE Supervisor

Signature:  Date: 7/6/2020

email: itavarez@concho.com Telephone: 432.701.8630

OCD Only

Received by: _____ Date: _____

Incident ID	NAB1915531667
District RP	2RP-5469
Facility ID	
Application ID	

Remediation Plan

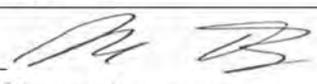
Remediation Plan Checklist: Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

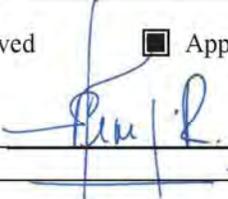
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Ike Tavarez Title: Senior HSE Supervisor
 Signature:  Date: 8/11/20
 email: itavarez@concho.com Telephone: 432-701-8630

OCD Only

Received by: Victoria Venegas Date: 08/11/2020

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature:  Date: 08/12/2020

Incident ID	NAB1915531667
District RP	2RP-5469
Facility ID	
Application ID	

Closure

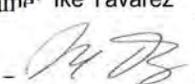
The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Ike Tavaréz Title: Program Manager, Remediation

Signature:  Date: 11/3/2021

email: Ike.Tavaréz@conocophillips.com Telephone: 432-685-2573

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

APPENDIX B

Site Characterization Data

LOW Karst

COG
White Federal Com #1H

Legend

-  High
-  Low
-  Medium
-  White Federal Com #1H

White Federal Com #1H 

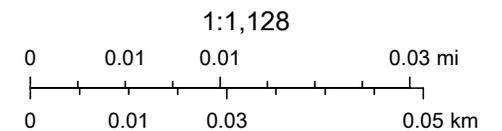


White Federal Com #001H



10/14/2021, 12:51:17 PM

- ★ Override 1
- ★ OCD District Offices
- ▒ PLJV Probable Plays
- ▒ OSE Water-bodies
- OSE Streams



Maxar, Microsoft, OCD



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 596472.705

Northing (Y): 3553558.11

Radius: 800

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column
C 02371	C	ED		2	3	15	25S	29E		596741	3555106*	1570	200	60	140
C 02680	CUB	ED		2	3	15	25S	29E		596741	3555106*	1570	200		

Average Depth to Water: **60 feet**

Minimum Depth: **60 feet**

Maximum Depth: **60 feet**

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 596472.705

Northing (Y): 3553558.11

Radius: 1600

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX C

Laboratory Analytical Data



October 08, 2021

Clair Gonzales

RE: Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

Dear Clair Gonzales:

Enclosed are the analytical results for sample(s) received by the laboratory on October 07, 2021. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Kansas City

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Nolie Wood
nolie.wood@pacelabs.com
1(913)563-1401
Project Manager

Enclosures



REPORT OF LABORATORY ANALYSIS

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CERTIFICATIONS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Pace Analytical Services Kansas

9608 Loiret Boulevard, Lenexa, KS 66219

Missouri Inorganic Drinking Water Certification #: 10090

Arkansas Drinking Water

Arkansas Certification #: 20-020-0

Arkansas Drinking Water

Illinois Certification #: 2000302021-3

Iowa Certification #: 118

Kansas/NELAP Certification #: E-10116

Louisiana Certification #: 03055

Nevada Certification #: KS000212020-2

Oklahoma Certification #: 9205/9935

Florida: Cert E871149 SEKS WET

Texas Certification #: T104704407-19-12

Utah Certification #: KS000212019-9

Illinois Certification #: 004592

Kansas Field Laboratory Accreditation: # E-92587

Missouri SEKS Micro Certification: 10070

REPORT OF LABORATORY ANALYSIS

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SAMPLE SUMMARY

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60382272001	BH-3 (6')	Solid	10/05/21 14:00	10/07/21 08:50
60382272002	BH-5 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272003	BH-6 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272004	BH-7 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272005	BH-8 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272006	BH-9 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272007	BH-10 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272008	BH-11 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272009	NSW-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272010	NSW-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272011	NSW-5 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272012	SWS-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272013	SWS-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272014	SWS-5 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272015	ESW-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272016	ESW-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272017	WSW-3 (4')	Solid	10/05/21 14:00	10/07/21 08:50
60382272018	WSW-4 (4')	Solid	10/05/21 14:00	10/07/21 08:50

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SAMPLE ANALYTE COUNT

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60382272001	BH-3 (6')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272002	BH-5 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272003	BH-6 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272004	BH-7 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272005	BH-8 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272006	BH-9 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272007	BH-10 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272008	BH-11 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K

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SAMPLE ANALYTE COUNT

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60382272009	NSW-3 (4')	EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272010	NSW-4 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
60382272011	NSW-5 (4')	EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
60382272012	SWS-3 (4')	ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60382272013	SWS-4 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
60382272014	SWS-5 (4')	EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272015	ESW-3 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K

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SAMPLE ANALYTE COUNT

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60382272016	ESW-4 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272017	WSW-3 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60382272018	WSW-4 (4')	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K

PASI-K = Pace Analytical Services - Kansas City

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-3 (6') Lab ID: **60382272001** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	20.0	1	10/07/21 10:47	10/07/21 14:00		
TPH-ORO (C28-C35)	ND	mg/kg	20.0	1	10/07/21 10:47	10/07/21 14:00		
Surrogates								
n-Tetracosane (S)	63	%	31-152	1	10/07/21 10:47	10/07/21 14:00	646-31-1	CL
p-Terphenyl (S)	87	%	46-130	1	10/07/21 10:47	10/07/21 14:00	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	10.2	1	10/07/21 11:41	10/07/21 16:37		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 16:37	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 14:39	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 14:39	100-41-4	1e
Toluene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 14:39	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.2	1	10/07/21 12:59	10/07/21 14:39	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 14:39	2037-26-5	
4-Bromofluorobenzene (S)	100	%	83-119	1	10/07/21 12:59	10/07/21 14:39	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 14:39	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	5.9	%	0.50	1		10/07/21 09:52		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	137	mg/kg	106	10	10/07/21 12:55	10/07/21 20:43	16887-00-6	

Sample: BH-5 (4') Lab ID: **60382272002** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	10.9	1	10/07/21 10:47	10/07/21 14:25		
TPH-ORO (C28-C35)	ND	mg/kg	10.9	1	10/07/21 10:47	10/07/21 14:25		
Surrogates								
n-Tetracosane (S)	62	%	31-152	1	10/07/21 10:47	10/07/21 14:25	646-31-1	CL
p-Terphenyl (S)	83	%	46-130	1	10/07/21 10:47	10/07/21 14:25	92-94-4	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-5 (4*) **Lab ID: 60382272002** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	11.2	1	10/07/21 11:41	10/07/21 16:52		
Surrogates								
4-Bromofluorobenzene (S)	109	%	63-121	1	10/07/21 11:41	10/07/21 16:52	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	5.6	1	10/07/21 12:59	10/07/21 15:00	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.6	1	10/07/21 12:59	10/07/21 15:00	100-41-4	1e
Toluene	ND	ug/kg	5.6	1	10/07/21 12:59	10/07/21 15:00	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.8	1	10/07/21 12:59	10/07/21 15:00	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 15:00	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	10/07/21 12:59	10/07/21 15:00	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 15:00	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	10.0	%	0.50	1		10/07/21 09:53		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	ND	mg/kg	109	10	10/07/21 12:55	10/07/21 21:39	16887-00-6	

Sample: BH-6 (4*) **Lab ID: 60382272003** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:33		
TPH-ORO (C28-C35)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:33		
Surrogates								
n-Tetracosane (S)	69	%	31-152	1	10/07/21 10:47	10/07/21 14:33	646-31-1	CL
p-Terphenyl (S)	92	%	46-130	1	10/07/21 10:47	10/07/21 14:33	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	9.1	1	10/07/21 11:41	10/07/21 17:08		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 17:08	460-00-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-6 (4') Lab ID: **60382272003** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 15:20	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 15:20	100-41-4	1e
Toluene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 15:20	108-88-3	1e
Xylene (Total)	ND	ug/kg	13.7	1	10/07/21 12:59	10/07/21 15:20	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 15:20	2037-26-5	
4-Bromofluorobenzene (S)	100	%	83-119	1	10/07/21 12:59	10/07/21 15:20	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 15:20	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974
Pace Analytical Services - Kansas City

Percent Moisture	2.5	%	0.50	1		10/07/21 09:53		
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9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056
Pace Analytical Services - Kansas City

Chloride	157	mg/kg	101	10	10/07/21 12:55	10/07/21 22:17	16887-00-6	
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Sample: BH-7 (4') Lab ID: **60382272004** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:41		
TPH-ORO (C28-C35)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 14:41		
Surrogates								
n-Tetracosane (S)	62	%	31-152	1	10/07/21 10:47	10/07/21 14:41	646-31-1	CL
p-Terphenyl (S)	85	%	46-130	1	10/07/21 10:47	10/07/21 14:41	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	10.5	1	10/07/21 11:41	10/07/21 17:23		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 17:23	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	5.2	1	10/07/21 12:59	10/07/21 15:41	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.2	1	10/07/21 12:59	10/07/21 15:41	100-41-4	1e
Toluene	ND	ug/kg	5.2	1	10/07/21 12:59	10/07/21 15:41	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.7	1	10/07/21 12:59	10/07/21 15:41	1330-20-7	
Surrogates								
Toluene-d8 (S)	104	%	80-120	1	10/07/21 12:59	10/07/21 15:41	2037-26-5	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-7 (4') Lab ID: **60382272004** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 15:41	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 15:41	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	3.7	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	127	mg/kg	100	10	10/07/21 12:55	10/07/21 22:36	16887-00-6	

Sample: BH-8 (4') Lab ID: **60382272005** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	99.0	mg/kg	11.2	1	10/07/21 10:47	10/07/21 14:49		
TPH-ORO (C28-C35)	226	mg/kg	11.2	1	10/07/21 10:47	10/07/21 14:49		
Surrogates								
n-Tetracosane (S)	77	%	31-152	1	10/07/21 10:47	10/07/21 14:49	646-31-1	CL
p-Terphenyl (S)	86	%	46-130	1	10/07/21 10:47	10/07/21 14:49	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	11.1	1	10/07/21 11:41	10/07/21 17:38		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 17:38	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.5	1	10/07/21 12:59	10/07/21 16:01	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.5	1	10/07/21 12:59	10/07/21 16:01	100-41-4	1e
Toluene	ND	ug/kg	5.5	1	10/07/21 12:59	10/07/21 16:01	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.6	1	10/07/21 12:59	10/07/21 16:01	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 16:01	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 16:01	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	10/07/21 12:59	10/07/21 16:01	2199-69-1	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-8 (4') Lab ID: 60382272005 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	12.2	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	195	mg/kg	116	10	10/07/21 12:55	10/07/21 22:55	16887-00-6	

Sample: BH-9 (4') Lab ID: 60382272006 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:26		
TPH-ORO (C28-C35)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:26		
Surrogates								
n-Tetracosane (S)	58	%	31-152	1	10/07/21 10:47	10/07/21 17:26	646-31-1	CL
p-Terphenyl (S)	79	%	46-130	1	10/07/21 10:47	10/07/21 17:26	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.9	1	10/07/21 11:41	10/07/21 17:53		
Surrogates								
4-Bromofluorobenzene (S)	109	%	63-121	1	10/07/21 11:41	10/07/21 17:53	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 16:22	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 16:22	100-41-4	1e
Toluene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 16:22	108-88-3	1e
Xylene (Total)	ND	ug/kg	14.8	1	10/07/21 12:59	10/07/21 16:22	1330-20-7	
Surrogates								
Toluene-d8 (S)	108	%	80-120	1	10/07/21 12:59	10/07/21 16:22	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 16:22	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 16:22	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	3.5	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	103	10	10/07/21 12:55	10/07/21 23:14	16887-00-6	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-10 (4') Lab ID: **60382272007** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	24.0	1	10/07/21 10:47	10/07/21 15:05		
TPH-ORO (C28-C35)	ND	mg/kg	24.0	1	10/07/21 10:47	10/07/21 15:05		
Surrogates								
n-Tetracosane (S)	67	%	31-152	1	10/07/21 10:47	10/07/21 15:05	646-31-1	CL
p-Terphenyl (S)	91	%	46-130	1	10/07/21 10:47	10/07/21 15:05	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	12.8	1	10/07/21 11:41	10/07/21 18:08		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 18:08	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	6.4	1	10/07/21 12:59	10/07/21 16:43	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.4	1	10/07/21 12:59	10/07/21 16:43	100-41-4	1e
Toluene	ND	ug/kg	6.4	1	10/07/21 12:59	10/07/21 16:43	108-88-3	1e
Xylene (Total)	ND	ug/kg	19.2	1	10/07/21 12:59	10/07/21 16:43	1330-20-7	
Surrogates								
Toluene-d8 (S)	109	%	80-120	1	10/07/21 12:59	10/07/21 16:43	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 16:43	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 16:43	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	20.1	%	0.50	1		10/07/21 09:53		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	ND	mg/kg	123	10	10/07/21 12:55	10/07/21 23:33	16887-00-6	

Sample: BH-11 (4') Lab ID: **60382272008** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	10.3	1	10/07/21 10:47	10/07/21 15:14		
TPH-ORO (C28-C35)	ND	mg/kg	10.3	1	10/07/21 10:47	10/07/21 15:14		
Surrogates								
n-Tetracosane (S)	63	%	31-152	1	10/07/21 10:47	10/07/21 15:14	646-31-1	CL
p-Terphenyl (S)	85	%	46-130	1	10/07/21 10:47	10/07/21 15:14	92-94-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: BH-11 (4') **Lab ID: 60382272008** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	10.9	1	10/07/21 11:41	10/07/21 18:23		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 18:23	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	5.4	1	10/07/21 12:59	10/07/21 17:04	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.4	1	10/07/21 12:59	10/07/21 17:04	100-41-4	1e
Toluene	ND	ug/kg	5.4	1	10/07/21 12:59	10/07/21 17:04	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.3	1	10/07/21 12:59	10/07/21 17:04	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 17:04	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 17:04	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 17:04	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	6.9	%	0.50	1		10/07/21 09:53		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	ND	mg/kg	104	10	10/07/21 12:55	10/08/21 00:29	16887-00-6	

Sample: NSW-3 (4') **Lab ID: 60382272009** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 15:22		
TPH-ORO (C28-C35)	ND	mg/kg	10.2	1	10/07/21 10:47	10/07/21 15:22		
Surrogates								
n-Tetracosane (S)	67	%	31-152	1	10/07/21 10:47	10/07/21 15:22	646-31-1	CL
p-Terphenyl (S)	92	%	46-130	1	10/07/21 10:47	10/07/21 15:22	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	10.2	1	10/07/21 11:41	10/07/21 19:09		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 19:09	460-00-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: NSW-3 (4') Lab ID: **60382272009** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 17:24	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 17:24	100-41-4	1e
Toluene	ND	ug/kg	5.1	1	10/07/21 12:59	10/07/21 17:24	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.4	1	10/07/21 12:59	10/07/21 17:24	1330-20-7	
Surrogates								
Toluene-d8 (S)	99	%	80-120	1	10/07/21 12:59	10/07/21 17:24	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	10/07/21 12:59	10/07/21 17:24	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 17:24	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974
Pace Analytical Services - Kansas City

Percent Moisture	3.5	%	0.50	1		10/07/21 09:53		
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9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056
Pace Analytical Services - Kansas City

Chloride	117	mg/kg	101	10	10/07/21 12:55	10/08/21 00:48	16887-00-6	
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Sample: NSW-4 (4') Lab ID: **60382272010** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	22.8	1	10/07/21 10:47	10/07/21 16:04		
TPH-ORO (C28-C35)	ND	mg/kg	22.8	1	10/07/21 10:47	10/07/21 16:04		
Surrogates								
n-Tetracosane (S)	60	%	31-152	1	10/07/21 10:47	10/07/21 16:04	646-31-1	CL
p-Terphenyl (S)	83	%	46-130	1	10/07/21 10:47	10/07/21 16:04	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	12.2	1	10/07/21 11:41	10/07/21 19:24		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 19:24	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	6.1	1	10/07/21 12:59	10/07/21 17:44	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.1	1	10/07/21 12:59	10/07/21 17:44	100-41-4	1e
Toluene	ND	ug/kg	6.1	1	10/07/21 12:59	10/07/21 17:44	108-88-3	1e
Xylene (Total)	ND	ug/kg	18.2	1	10/07/21 12:59	10/07/21 17:44	1330-20-7	
Surrogates								
Toluene-d8 (S)	108	%	80-120	1	10/07/21 12:59	10/07/21 17:44	2037-26-5	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: NSW-4 (4') Lab ID: **60382272010** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	102	%	83-119	1	10/07/21 12:59	10/07/21 17:44	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 17:44	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	20.6	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	127	10	10/07/21 12:55	10/08/21 01:07	16887-00-6	

Sample: NSW-5 (4') Lab ID: **60382272011** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.5	1	10/07/21 10:47	10/07/21 16:13		
TPH-ORO (C28-C35)	ND	mg/kg	10.5	1	10/07/21 10:47	10/07/21 16:13		
Surrogates								
n-Tetracosane (S)	60	%	31-152	1	10/07/21 10:47	10/07/21 16:13	646-31-1	CL
p-Terphenyl (S)	82	%	46-130	1	10/07/21 10:47	10/07/21 16:13	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.5	1	10/07/21 11:41	10/07/21 19:39		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 19:39	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 18:04	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 18:04	100-41-4	1e
Toluene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 18:04	108-88-3	1e
Xylene (Total)	ND	ug/kg	15.8	1	10/07/21 12:59	10/07/21 18:04	1330-20-7	
Surrogates								
Toluene-d8 (S)	111	%	80-120	1	10/07/21 12:59	10/07/21 18:04	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 18:04	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 18:04	2199-69-1	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: NSW-5 (4') Lab ID: 60382272011 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	6.0	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	131	mg/kg	109	10	10/07/21 12:55	10/08/21 01:26	16887-00-6	

Sample: SWS-3 (4') Lab ID: 60382272012 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 16:21		
TPH-ORO (C28-C35)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 16:21		
Surrogates								
n-Tetracosane (S)	68	%	31-152	1	10/07/21 10:47	10/07/21 16:21	646-31-1	CL
p-Terphenyl (S)	91	%	46-130	1	10/07/21 10:47	10/07/21 16:21	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.5	1	10/07/21 11:41	10/07/21 19:55		
Surrogates								
4-Bromofluorobenzene (S)	108	%	63-121	1	10/07/21 11:41	10/07/21 19:55	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.7	1	10/07/21 12:59	10/07/21 18:25	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.7	1	10/07/21 12:59	10/07/21 18:25	100-41-4	1e
Toluene	ND	ug/kg	4.7	1	10/07/21 12:59	10/07/21 18:25	108-88-3	1e
Xylene (Total)	ND	ug/kg	14.2	1	10/07/21 12:59	10/07/21 18:25	1330-20-7	
Surrogates								
Toluene-d8 (S)	102	%	80-120	1	10/07/21 12:59	10/07/21 18:25	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	10/07/21 12:59	10/07/21 18:25	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 18:25	2199-69-1	

Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	1.5	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	223	mg/kg	101	10	10/07/21 12:55	10/08/21 01:45	16887-00-6	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: SWS-4 (4') Lab ID: 60382272013 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	24.7	1	10/07/21 10:47	10/07/21 16:29		
TPH-ORO (C28-C35)	ND	mg/kg	24.7	1	10/07/21 10:47	10/07/21 16:29		
Surrogates								
n-Tetracosane (S)	62	%	31-152	1	10/07/21 10:47	10/07/21 16:29	646-31-1	CL
p-Terphenyl (S)	84	%	46-130	1	10/07/21 10:47	10/07/21 16:29	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.0	1	10/07/21 11:41	10/07/21 20:10		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 20:10	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 18:47	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 18:47	100-41-4	1e
Toluene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 18:47	108-88-3	1e
Xylene (Total)	ND	ug/kg	17.9	1	10/07/21 12:59	10/07/21 18:47	1330-20-7	
Surrogates								
Toluene-d8 (S)	110	%	80-120	1	10/07/21 12:59	10/07/21 18:47	2037-26-5	
4-Bromofluorobenzene (S)	100	%	83-119	1	10/07/21 12:59	10/07/21 18:47	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 18:47	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	20.5	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	290	mg/kg	123	10	10/07/21 12:55	10/08/21 02:03	16887-00-6	

Sample: SWS-5 (4') Lab ID: 60382272014 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	22.3	1	10/07/21 10:47	10/07/21 16:37		
TPH-ORO (C28-C35)	ND	mg/kg	22.3	1	10/07/21 10:47	10/07/21 16:37		
Surrogates								
n-Tetracosane (S)	60	%	31-152	1	10/07/21 10:47	10/07/21 16:37	646-31-1	CL
p-Terphenyl (S)	82	%	46-130	1	10/07/21 10:47	10/07/21 16:37	92-94-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

Sample: SWS-5 (4) **Lab ID: 60382272014** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid
Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.1	1	10/07/21 11:41	10/07/21 20:25		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 20:25	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 19:07	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 19:07	100-41-4	1e
Toluene	ND	ug/kg	6.0	1	10/07/21 12:59	10/07/21 19:07	108-88-3	1e
Xylene (Total)	ND	ug/kg	18.1	1	10/07/21 12:59	10/07/21 19:07	1330-20-7	
Surrogates								
Toluene-d8 (S)	109	%	80-120	1	10/07/21 12:59	10/07/21 19:07	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 19:07	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	10/07/21 12:59	10/07/21 19:07	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	17.8	%	0.50	1		10/07/21 09:53		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	120	10	10/07/21 12:55	10/08/21 02:22	16887-00-6	

Sample: ESW-3 (4) **Lab ID: 60382272015** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid
Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.0	1	10/07/21 10:47	10/07/21 16:45		
TPH-ORO (C28-C35)	ND	mg/kg	10.0	1	10/07/21 10:47	10/07/21 16:45		
Surrogates								
n-Tetracosane (S)	70	%	31-152	1	10/07/21 10:47	10/07/21 16:45	646-31-1	CL
p-Terphenyl (S)	95	%	46-130	1	10/07/21 10:47	10/07/21 16:45	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.8	1	10/07/21 11:41	10/07/21 21:10		
Surrogates								
4-Bromofluorobenzene (S)	106	%	63-121	1	10/07/21 11:41	10/07/21 21:10	460-00-4	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: ESW-3 (4') Lab ID: **60382272015** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 19:28	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 19:28	100-41-4	1e
Toluene	ND	ug/kg	4.9	1	10/07/21 12:59	10/07/21 19:28	108-88-3	1e
Xylene (Total)	ND	ug/kg	14.7	1	10/07/21 12:59	10/07/21 19:28	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 19:28	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 19:28	460-00-4	
1,2-Dichlorobenzene-d4 (S)	97	%	80-120	1	10/07/21 12:59	10/07/21 19:28	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974
Pace Analytical Services - Kansas City

Percent Moisture	2.8	%	0.50	1		10/07/21 09:53		
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9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056
Pace Analytical Services - Kansas City

Chloride	290	mg/kg	100	10	10/07/21 12:55	10/08/21 02:41	16887-00-6	
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Sample: ESW-4 (4') Lab ID: **60382272016** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	21.7	1	10/07/21 10:47	10/07/21 16:53		
TPH-ORO (C28-C35)	ND	mg/kg	21.7	1	10/07/21 10:47	10/07/21 16:53		
Surrogates								
n-Tetracosane (S)	65	%	31-152	1	10/07/21 10:47	10/07/21 16:53	646-31-1	CL
p-Terphenyl (S)	87	%	46-130	1	10/07/21 10:47	10/07/21 16:53	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	13.2	1	10/07/21 11:41	10/07/21 21:25		
Surrogates								
4-Bromofluorobenzene (S)	107	%	63-121	1	10/07/21 11:41	10/07/21 21:25	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	6.6	1	10/07/21 12:59	10/07/21 19:48	71-43-2	1e
Ethylbenzene	ND	ug/kg	6.6	1	10/07/21 12:59	10/07/21 19:48	100-41-4	1e
Toluene	ND	ug/kg	6.6	1	10/07/21 12:59	10/07/21 19:48	108-88-3	1e
Xylene (Total)	ND	ug/kg	19.7	1	10/07/21 12:59	10/07/21 19:48	1330-20-7	
Surrogates								
Toluene-d8 (S)	106	%	80-120	1	10/07/21 12:59	10/07/21 19:48	2037-26-5	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: ESW-4 (4') Lab ID: **60382272016** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	98	%	83-119	1	10/07/21 12:59	10/07/21 19:48	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 19:48	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	18.4	%	0.50	1		10/07/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	185	mg/kg	124	10	10/07/21 12:55	10/08/21 03:00	16887-00-6	

Sample: WSW-3 (4') Lab ID: **60382272017** Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 17:01		
TPH-ORO (C28-C35)	ND	mg/kg	9.8	1	10/07/21 10:47	10/07/21 17:01		
Surrogates								
n-Tetracosane (S)	71	%	31-152	1	10/07/21 10:47	10/07/21 17:01	646-31-1	CL
p-Terphenyl (S)	94	%	46-130	1	10/07/21 10:47	10/07/21 17:01	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	9.1	1	10/07/21 11:41	10/08/21 13:25		
Surrogates								
4-Bromofluorobenzene (S)	95	%	63-121	1	10/07/21 11:41	10/08/21 13:25	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 20:08	71-43-2	1e
Ethylbenzene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 20:08	100-41-4	1e
Toluene	ND	ug/kg	4.6	1	10/07/21 12:59	10/07/21 20:08	108-88-3	1e
Xylene (Total)	ND	ug/kg	13.7	1	10/07/21 12:59	10/07/21 20:08	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 20:08	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	10/07/21 12:59	10/07/21 20:08	460-00-4	
1,2-Dichlorobenzene-d4 (S)	98	%	80-120	1	10/07/21 12:59	10/07/21 20:08	2199-69-1	

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ANALYTICAL RESULTS

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Sample: WSW-3 (4') Lab ID: 60382272017 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	1.7	%	0.50	1		10/07/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	99.7	10	10/07/21 12:55	10/08/21 03:19	16887-00-6	

Sample: WSW-4 (4') Lab ID: 60382272018 Collected: 10/05/21 14:00 Received: 10/07/21 08:50 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:18		
TPH-ORO (C28-C35)	ND	mg/kg	10.1	1	10/07/21 10:47	10/07/21 17:18		
Surrogates								
n-Tetracosane (S)	58	%	31-152	1	10/07/21 10:47	10/07/21 17:18	646-31-1	CL
p-Terphenyl (S)	76	%	46-130	1	10/07/21 10:47	10/07/21 17:18	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	10.7	1	10/07/21 11:41	10/08/21 13:40		
Surrogates								
4-Bromofluorobenzene (S)	95	%	63-121	1	10/07/21 11:41	10/08/21 13:40	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 20:30	71-43-2	1e
Ethylbenzene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 20:30	100-41-4	1e
Toluene	ND	ug/kg	5.3	1	10/07/21 12:59	10/07/21 20:30	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.0	1	10/07/21 12:59	10/07/21 20:30	1330-20-7	
Surrogates								
Toluene-d8 (S)	107	%	80-120	1	10/07/21 12:59	10/07/21 20:30	2037-26-5	
4-Bromofluorobenzene (S)	96	%	83-119	1	10/07/21 12:59	10/07/21 20:30	460-00-4	
1,2-Dichlorobenzene-d4 (S)	96	%	80-120	1	10/07/21 12:59	10/07/21 20:30	2199-69-1	

Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	5.5	%	0.50	1		10/07/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	168	mg/kg	103	10	10/07/21 12:55	10/08/21 04:15	16887-00-6	

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

QC Batch: 748128 Analysis Method: EPA 8015B
QC Batch Method: EPA 5035A/5030B Analysis Description: Gasoline Range Organics
Laboratory: Pace Analytical Services - Kansas City
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

METHOD BLANK: 2995868 Matrix: Solid
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	10/07/21 16:22	
4-Bromofluorobenzene (S)	%	108	63-121	10/07/21 16:22	

METHOD BLANK: 2996739 Matrix: Solid
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	10/08/21 13:10	
4-Bromofluorobenzene (S)	%	95	63-121	10/08/21 13:10	

LABORATORY CONTROL SAMPLE: 2995869

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	44.5	89	71-107	
4-Bromofluorobenzene (S)	%			115	63-121	

LABORATORY CONTROL SAMPLE: 2996740

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	44.8	90	71-107	
4-Bromofluorobenzene (S)	%			99	63-121	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2995870 2995871

Parameter	Units	2995870		2995871		% Rec Limits	Max RPD	Qual			
		MS Result	MSD Result	MS Result	MSD Result						
TPH-GRO	mg/kg	ND	58.4	57.1	48.5	44.6	82	77	29-143	9	26
4-Bromofluorobenzene (S)	%						109	110	63-121		

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

QC Batch: 748125 Analysis Method: EPA 8260B
QC Batch Method: EPA 5035A/5030B Analysis Description: 8260B MSV 5035A Low Level
Laboratory: Pace Analytical Services - Kansas City
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

METHOD BLANK: 2995861 Matrix: Solid
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	10/07/21 14:18	
Ethylbenzene	ug/kg	ND	5.0	10/07/21 14:18	
Toluene	ug/kg	ND	5.0	10/07/21 14:18	
Xylene (Total)	ug/kg	ND	15.0	10/07/21 14:18	
1,2-Dichlorobenzene-d4 (S)	%	97	80-120	10/07/21 14:18	
4-Bromofluorobenzene (S)	%	105	83-119	10/07/21 14:18	
Toluene-d8 (S)	%	113	80-120	10/07/21 14:18	

LABORATORY CONTROL SAMPLE: 2995862

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	1250	1320	106	67-126	
Ethylbenzene	ug/kg	1250	1210	97	69-127	
Toluene	ug/kg	1250	1190	95	80-118	
Xylene (Total)	ug/kg	3750	3630	97	69-130	
1,2-Dichlorobenzene-d4 (S)	%			101	80-120	
4-Bromofluorobenzene (S)	%			99	83-119	
Toluene-d8 (S)	%			97	80-120	

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

QC Batch: 748124 Analysis Method: EPA 8015B
QC Batch Method: EPA 3546 Analysis Description: EPA 8015B
Laboratory: Pace Analytical Services - Kansas City
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

METHOD BLANK: 2995844 Matrix: Solid
Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C28)	mg/kg	ND	9.8	10/07/21 13:44	
TPH-ORO (C28-C35)	mg/kg	ND	9.8	10/07/21 13:44	
n-Tetracosane (S)	%	65	31-152	10/07/21 13:44	CL
p-Terphenyl (S)	%	90	46-130	10/07/21 13:44	

LABORATORY CONTROL SAMPLE: 2995845

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C28)	mg/kg	81.2	76.2	94	74-124	
n-Tetracosane (S)	%			72	31-152	CL
p-Terphenyl (S)	%			96	46-130	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2995846 2995847

Parameter	Units	60382272001		2995847		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result							
TPH-DRO (C10-C28)	mg/kg	ND	167	174	149	161	88	91	30-130	8	35	
n-Tetracosane (S)	%							68	71	31-152		CL
p-Terphenyl (S)	%							92	96	46-130		

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

QC Batch:	748075	Analysis Method:	ASTM D2974
QC Batch Method:	ASTM D2974	Analysis Description:	Dry Weight/Percent Moisture
		Laboratory:	Pace Analytical Services - Kansas City

Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

METHOD BLANK: 2995632 Matrix: Solid

Associated Lab Samples: 60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Percent Moisture	%	ND	0.50	10/07/21 09:52	

SAMPLE DUPLICATE: 2995633

Parameter	Units	60382272001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	5.9	5.8	3	20	

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QUALITY CONTROL DATA

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

QC Batch:	748133	Analysis Method:	EPA 9056
QC Batch Method:	EPA 9056	Analysis Description:	9056 IC Anions
		Laboratory:	Pace Analytical Services - Kansas City
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

METHOD BLANK:	2995876	Matrix:	Solid
Associated Lab Samples:	60382272001, 60382272002, 60382272003, 60382272004, 60382272005, 60382272006, 60382272007, 60382272008, 60382272009, 60382272010, 60382272011, 60382272012, 60382272013, 60382272014, 60382272015, 60382272016, 60382272017, 60382272018		

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/kg	ND	100	10/07/21 19:27	

LABORATORY CONTROL SAMPLE:	2995877					
Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	500	472	94	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE:	2995878			2995879								
Parameter	Units	60382272001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/kg	137	525	542	583	612	85	88	80-120	5	15	

SAMPLE DUPLICATE:	2995880					
Parameter	Units	60382272002 Result	Dup Result	RPD	Max RPD	Qualifiers
Chloride	mg/kg	ND	56.8J		15	

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QUALIFIERS

Project: 212C-MD-02125A, Task 100
Pace Project No.: 60382272

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.
ND - Not Detected at or above adjusted reporting limit.
TNTC - Too Numerous To Count
J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.
MDL - Adjusted Method Detection Limit.
PQL - Practical Quantitation Limit.
RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.
S - Surrogate
1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.
Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.
LCS(D) - Laboratory Control Sample (Duplicate)
MS(D) - Matrix Spike (Duplicate)
DUP - Sample Duplicate
RPD - Relative Percent Difference
NC - Not Calculable.
SG - Silica Gel - Clean-Up
U - Indicates the compound was analyzed for, but not detected.
N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.
Reported results are not rounded until the final step prior to reporting. Therefore, calculated parameters that are typically reported as "Total" may vary slightly from the sum of the reported component parameters.
Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.
TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: 748125
[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

ANALYTE QUALIFIERS

1e A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.
CL The continuing calibration for this compound is outside of Pace Analytical acceptance limits. The results may be biased low.

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60382272001	BH-3 (6')	EPA 3546	748124	EPA 8015B	748211
60382272002	BH-5 (4')	EPA 3546	748124	EPA 8015B	748211
60382272003	BH-6 (4')	EPA 3546	748124	EPA 8015B	748211
60382272004	BH-7 (4')	EPA 3546	748124	EPA 8015B	748211
60382272005	BH-8 (4')	EPA 3546	748124	EPA 8015B	748211
60382272006	BH-9 (4')	EPA 3546	748124	EPA 8015B	748211
60382272007	BH-10 (4')	EPA 3546	748124	EPA 8015B	748211
60382272008	BH-11 (4')	EPA 3546	748124	EPA 8015B	748211
60382272009	NSW-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272010	NSW-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272011	NSW-5 (4')	EPA 3546	748124	EPA 8015B	748211
60382272012	SWS-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272013	SWS-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272014	SWS-5 (4')	EPA 3546	748124	EPA 8015B	748211
60382272015	ESW-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272016	ESW-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272017	WSW-3 (4')	EPA 3546	748124	EPA 8015B	748211
60382272018	WSW-4 (4')	EPA 3546	748124	EPA 8015B	748211
60382272001	BH-3 (6')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272002	BH-5 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272003	BH-6 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272004	BH-7 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272005	BH-8 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272006	BH-9 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272007	BH-10 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272008	BH-11 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272009	NSW-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272010	NSW-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272011	NSW-5 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272012	SWS-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272013	SWS-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272014	SWS-5 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272015	ESW-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272016	ESW-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748261
60382272017	WSW-3 (4')	EPA 5035A/5030B	748128	EPA 8015B	748371
60382272018	WSW-4 (4')	EPA 5035A/5030B	748128	EPA 8015B	748371
60382272001	BH-3 (6')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272002	BH-5 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272003	BH-6 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272004	BH-7 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272005	BH-8 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272006	BH-9 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272007	BH-10 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272008	BH-11 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272009	NSW-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272010	NSW-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272011	NSW-5 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272012	SWS-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 212C-MD-02125A, Task 100

Pace Project No.: 60382272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60382272013	SWS-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272014	SWS-5 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272015	ESW-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272016	ESW-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272017	WSW-3 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272018	WSW-4 (4')	EPA 5035A/5030B	748125	EPA 8260B	748203
60382272001	BH-3 (6')	ASTM D2974	748075		
60382272002	BH-5 (4')	ASTM D2974	748075		
60382272003	BH-6 (4')	ASTM D2974	748075		
60382272004	BH-7 (4')	ASTM D2974	748075		
60382272005	BH-8 (4')	ASTM D2974	748075		
60382272006	BH-9 (4')	ASTM D2974	748075		
60382272007	BH-10 (4')	ASTM D2974	748075		
60382272008	BH-11 (4')	ASTM D2974	748075		
60382272009	NSW-3 (4')	ASTM D2974	748075		
60382272010	NSW-4 (4')	ASTM D2974	748075		
60382272011	NSW-5 (4')	ASTM D2974	748075		
60382272012	SWS-3 (4')	ASTM D2974	748075		
60382272013	SWS-4 (4')	ASTM D2974	748075		
60382272014	SWS-5 (4')	ASTM D2974	748075		
60382272015	ESW-3 (4')	ASTM D2974	748075		
60382272016	ESW-4 (4')	ASTM D2974	748075		
60382272017	WSW-3 (4')	ASTM D2974	748075		
60382272018	WSW-4 (4')	ASTM D2974	748075		
60382272001	BH-3 (6')	EPA 9056	748133	EPA 9056	748202
60382272002	BH-5 (4')	EPA 9056	748133	EPA 9056	748202
60382272003	BH-6 (4')	EPA 9056	748133	EPA 9056	748202
60382272004	BH-7 (4')	EPA 9056	748133	EPA 9056	748202
60382272005	BH-8 (4')	EPA 9056	748133	EPA 9056	748202
60382272006	BH-9 (4')	EPA 9056	748133	EPA 9056	748202
60382272007	BH-10 (4')	EPA 9056	748133	EPA 9056	748202
60382272008	BH-11 (4')	EPA 9056	748133	EPA 9056	748202
60382272009	NSW-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272010	NSW-4 (4')	EPA 9056	748133	EPA 9056	748202
60382272011	NSW-5 (4')	EPA 9056	748133	EPA 9056	748202
60382272012	SWS-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272013	SWS-4 (4')	EPA 9056	748133	EPA 9056	748202
60382272014	SWS-5 (4')	EPA 9056	748133	EPA 9056	748202
60382272015	ESW-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272016	ESW-4 (4')	EPA 9056	748133	EPA 9056	748202
60382272017	WSW-3 (4')	EPA 9056	748133	EPA 9056	748202
60382272018	WSW-4 (4')	EPA 9056	748133	EPA 9056	748202

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



Sample Condition Upon Receipt

WO#: 60382272



Client Name: TetraTech
 Courier: FedEx UPS VIA Clay PEX ECI Pace Xroads Client Other
 Tracking #: 2845 91087 0200 Pace Shipping Label Used? Yes No
 Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No
 Packing Material: Bubble Wrap Bubble Bags Foam None Other 2RPC
 Thermometer Used: T29U Type of Ice: Wet Blue None
 Cooler Temperature (°C): As-read 2.0 Corr. Factor -0.5 Corrected 2.3

Date and initials of person examining contents: 100721MLK

Temperature should be above freezing to 6°C

Chain of Custody present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Chain of Custody relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples arrived within holding time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Short Hold Time analyses (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Rush Turn Around Time requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<u>1 day</u>
Sufficient volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Correct containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Filtered volume received for dissolved tests?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Sample labels match COC: Date / time / ID / analyses	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples contain multiple phases? Matrix: <u>SL</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers requiring pH preservation in compliance? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) LOT#	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	List sample IDs, volumes, lot #'s of preservative and the date/time added.
Cyanide water sample checks:		
Lead acetate strip turns dark? (Record only)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Potassium iodide test strip turns blue/purple? (Preserve)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Headspace in VOA vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Samples from USDA Regulated Area: State: <u>NM</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Additional labels attached to 5035A / TX1005 vials in the field?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Analysis Request of Chain of Custody Record



Tetra Tech, Inc.

901 W. Wall Street, Ste 100
Midland, Texas 79701
Tel (432) 682-4559
Fax (432) 682-3946

6038 2272

Client Name: COG
 Site Manager: Clair Gonzales
 Project Name: White Fed. Com. #1H
 Project Location: Eddy County, New Mexico
 Project #: 212C-MD-02125A, Task 100
 Receiving Laboratory: Tetra-Tech, Attention: Clair Gonzales
 Comments: Pace Analytical
 Sampler Signature: Colton Bickerstaff

LAB # <small>(LAB USE ONLY)</small>	SAMPLE IDENTIFICATION		SAMPLING		MATRIX			PRESERVATIVE METHOD			# CONTAINERS	FILTERED (Y/N)
	YEAR	DATE	TIME	WATER	SOIL	HCL	HNO ₃	ICE				
	NSW-5 (4')	10/5/2021	14:00	X	X			X		1	N	
	SWS-3 (4')	10/5/2021	14:00	X	X			X		1	N	
	SWS-4 (4')	10/5/2021	14:00	X	X			X		1	N	
	SWS-5 (4')	10/5/2021	14:00	X	X			X		1	N	
	ESW-3 (4')	10/5/2021	14:00	X	X			X		1	N	
	ESW-4 (4')	10/5/2021	14:00	X	X			X		1	N	
	WSW-3 (4')	10/5/2021	14:00	X	X			X		1	N	
	WSW-4 (4')	10/5/2021	14:00	X	X			X		1	N	

Reinquired by: Colton Bickerstaff
 Date: 10/5/21
 Time: 17:30
 Received by: [Signature]
 Date: 10-6-21
 Time: 13:00
 Releashed by: [Signature]
 Date: 10-6-21
 Time: 14:00
 Releashed by: [Signature]
 Date: 10-7-21
 Time: 0850

ANALYSIS REQUEST

(Circle or Specify Method No.)

Hold	
Asbestos	
Anion/Cation Balance	
General Water Chemistry (see attached list)	
Chloride Sulfate TDS	
Chloride	X
PLM (Asbestos)	X
NORM	
PCB's 8082 / 608	
GC/MS Semi. Vol. 8270C/625	
GC/MS Vol. 8260B / 624	
RCI	
TCLP Semi Volatiles	
TCLP Volatiles	
TCLP Metals Ag As Ba Cd Cr Pb Se Hg	
Total Metals Ag As Ba Cd Cr Pb Se Hg	
PAH 8270C	
TPH 8015M (GRO - DRO - ORO)	X
TPH TX1005 (Ext to C35)	X
BTEX 8021B BTEX 8260B	X

REMARKS:

LAB USE ONLY

RUSH: Same Day 24 hr 48 hr 72 hr
 Rush Charges Authorized
 Special Report Limits or TRRP Report

Sample Temperature

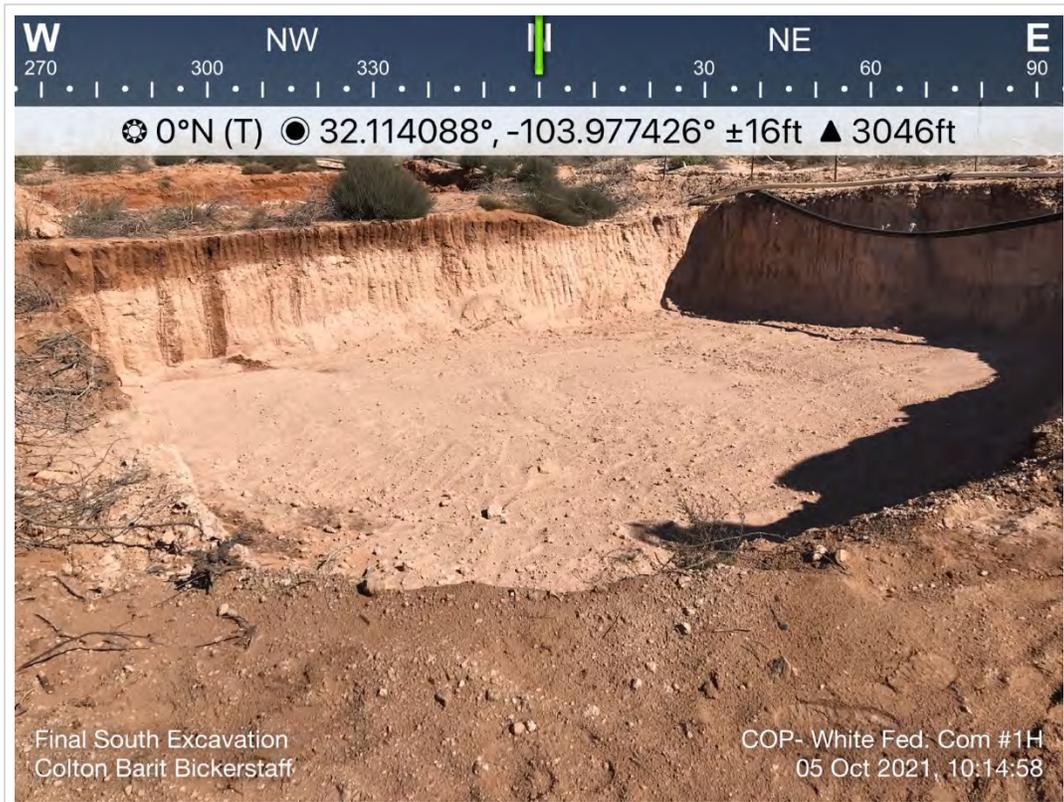
2-3

(Circle) HAND DELIVERED FEDEX UPS Tracking #:

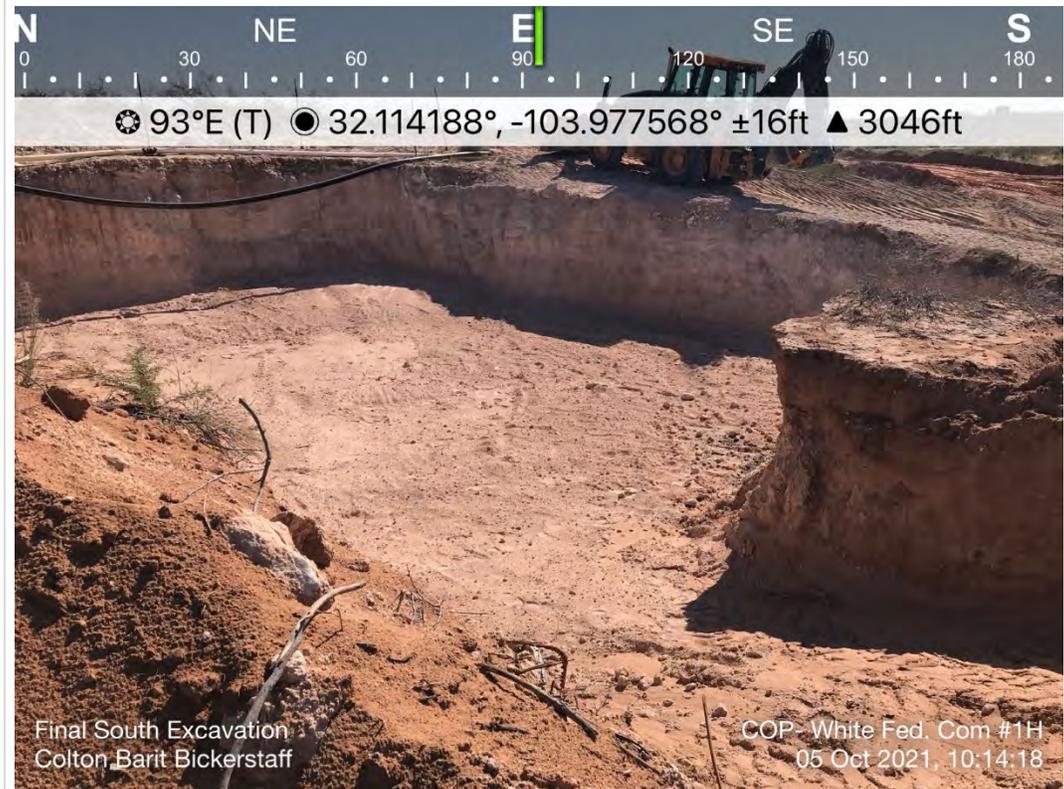
ORIGINAL COPY

APPENDIX D

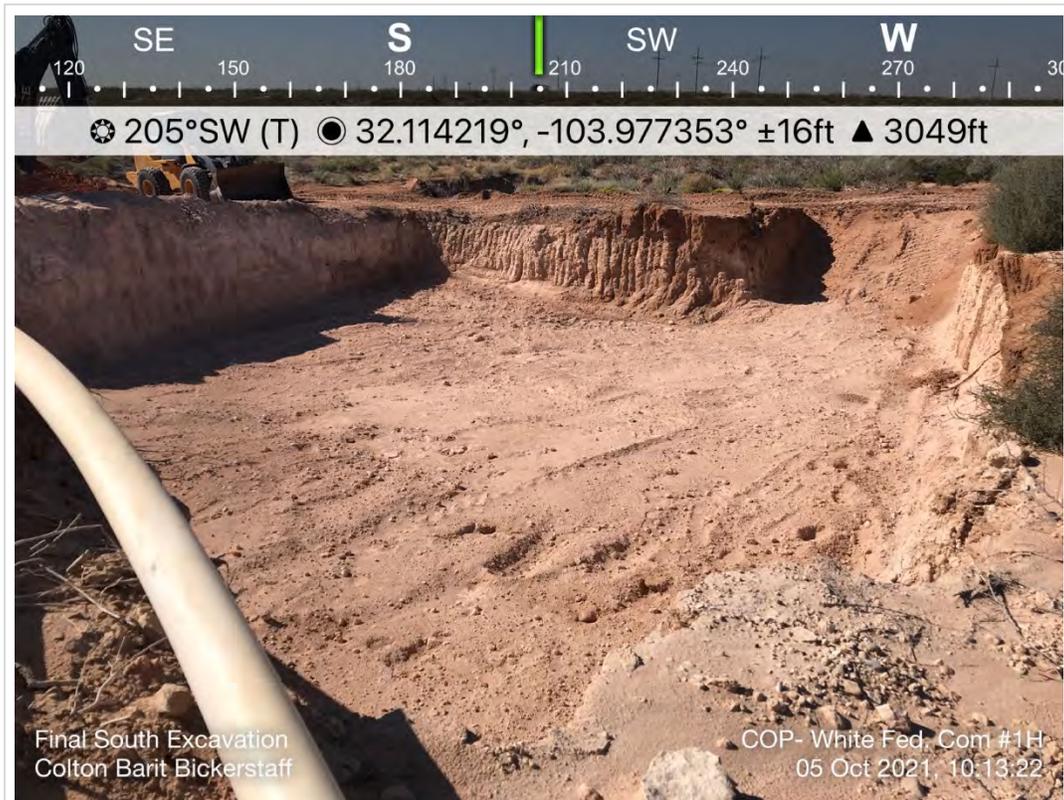
Photographic Documentation



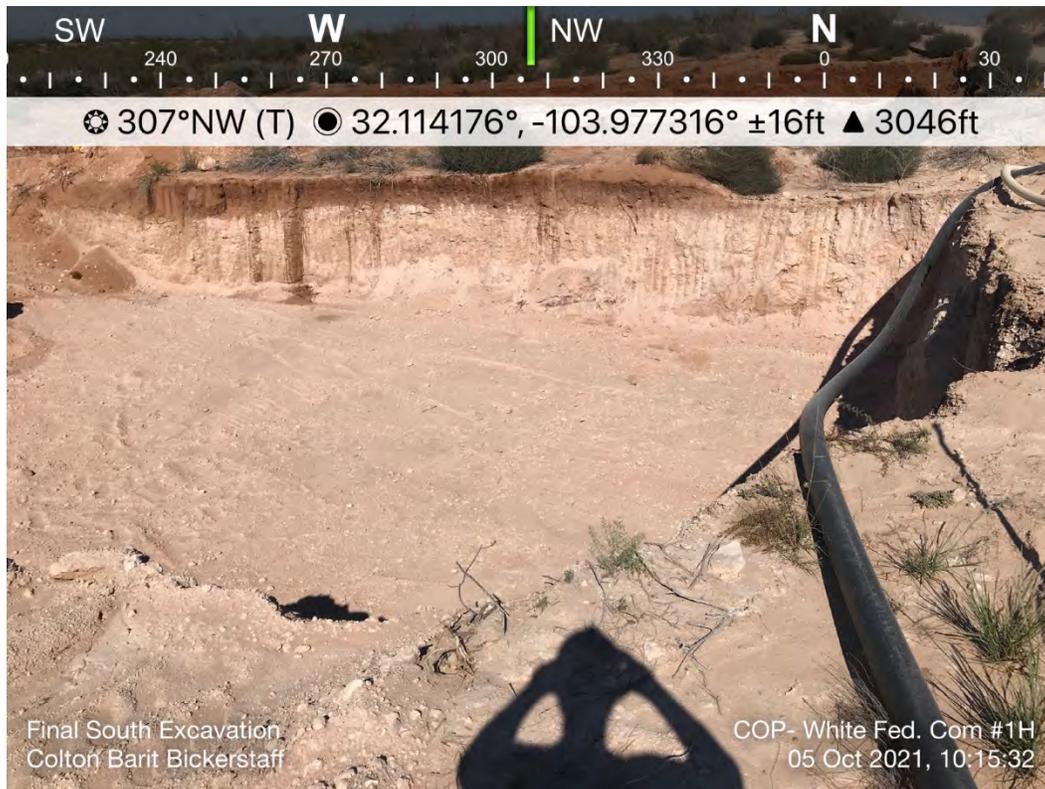
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southwest corner of the south excavation, looking north.	1
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northwest corner of the south excavation, looking east.	2
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



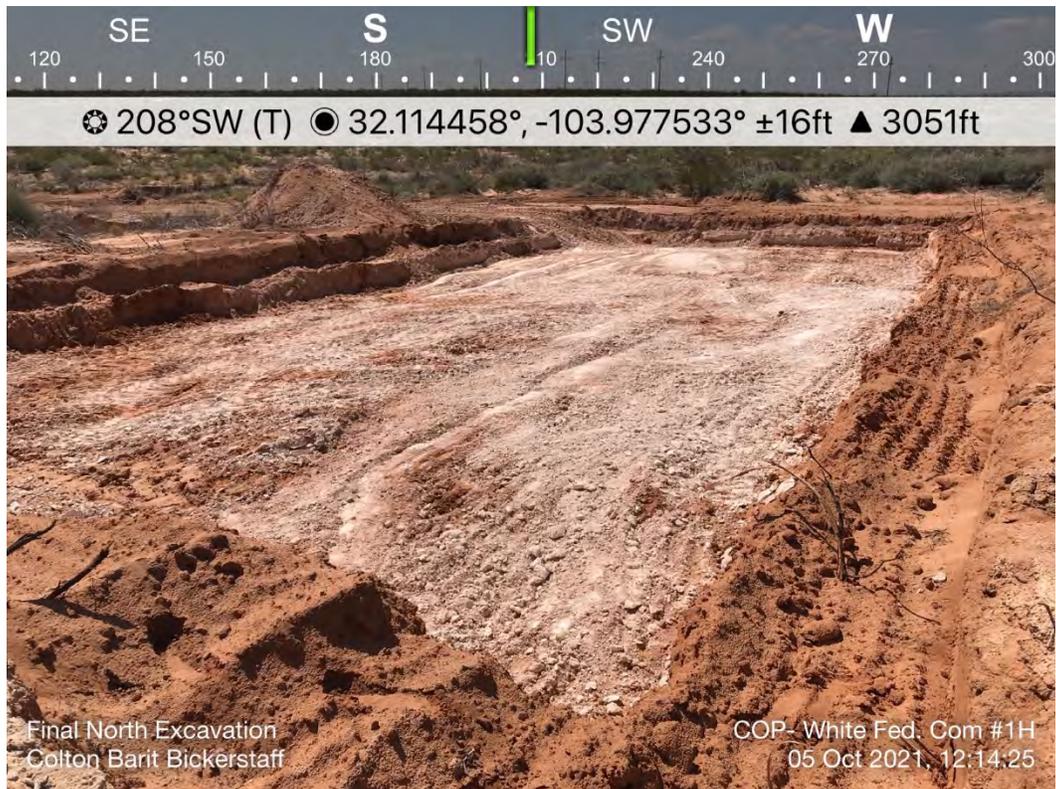
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northeast corner of the south excavation, looking southwest.	3
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



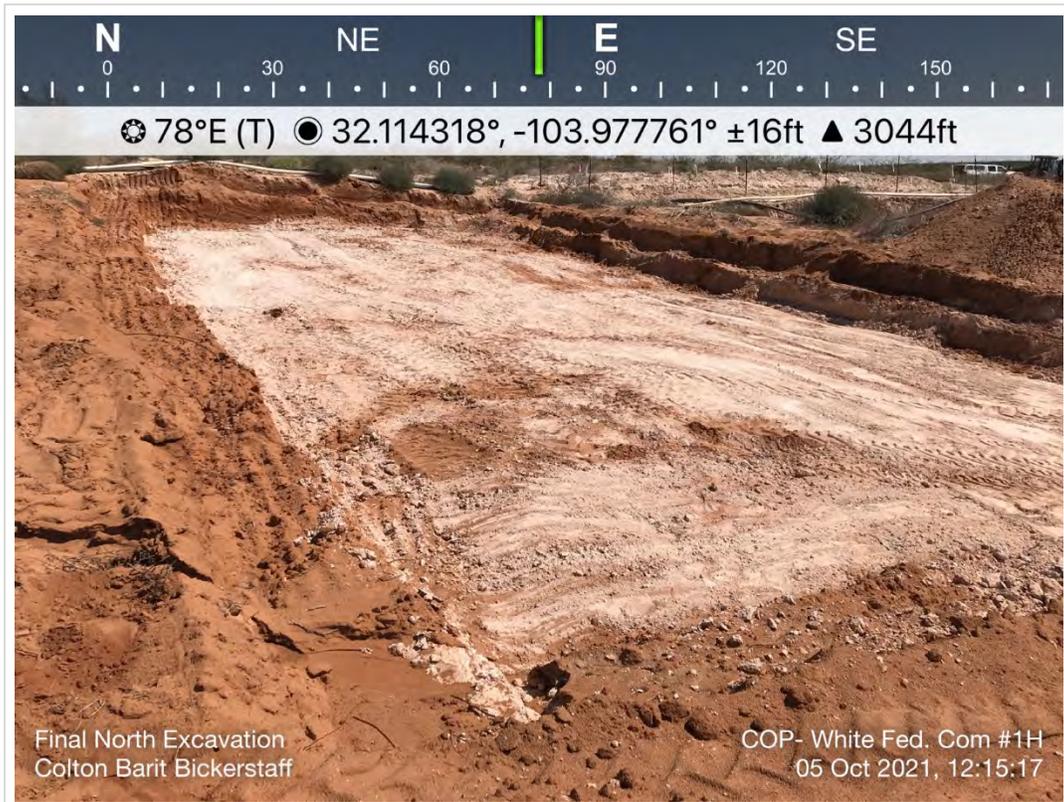
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southeast corner of the south excavation, looking northwest.	4
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southeastern corner of the north excavation, looking west.	5
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



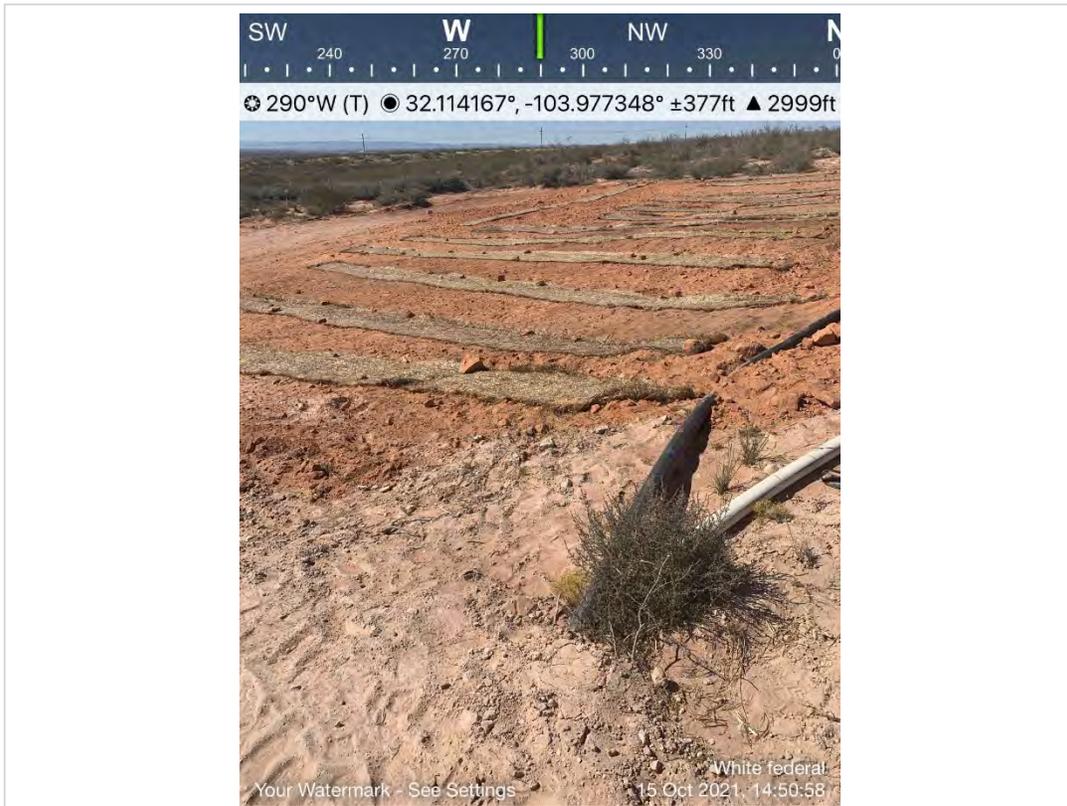
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northeastern corner of the north excavation, looking southwest.	6
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



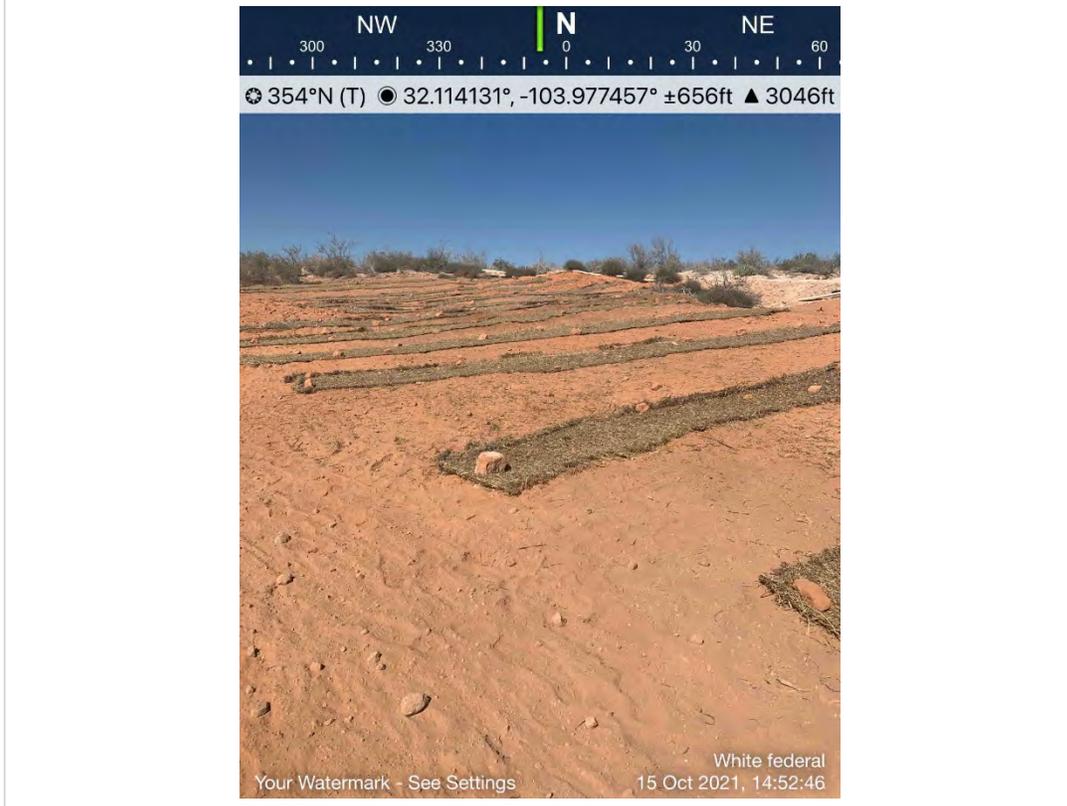
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Northwestern corner of the north excavation, looking east.	7
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



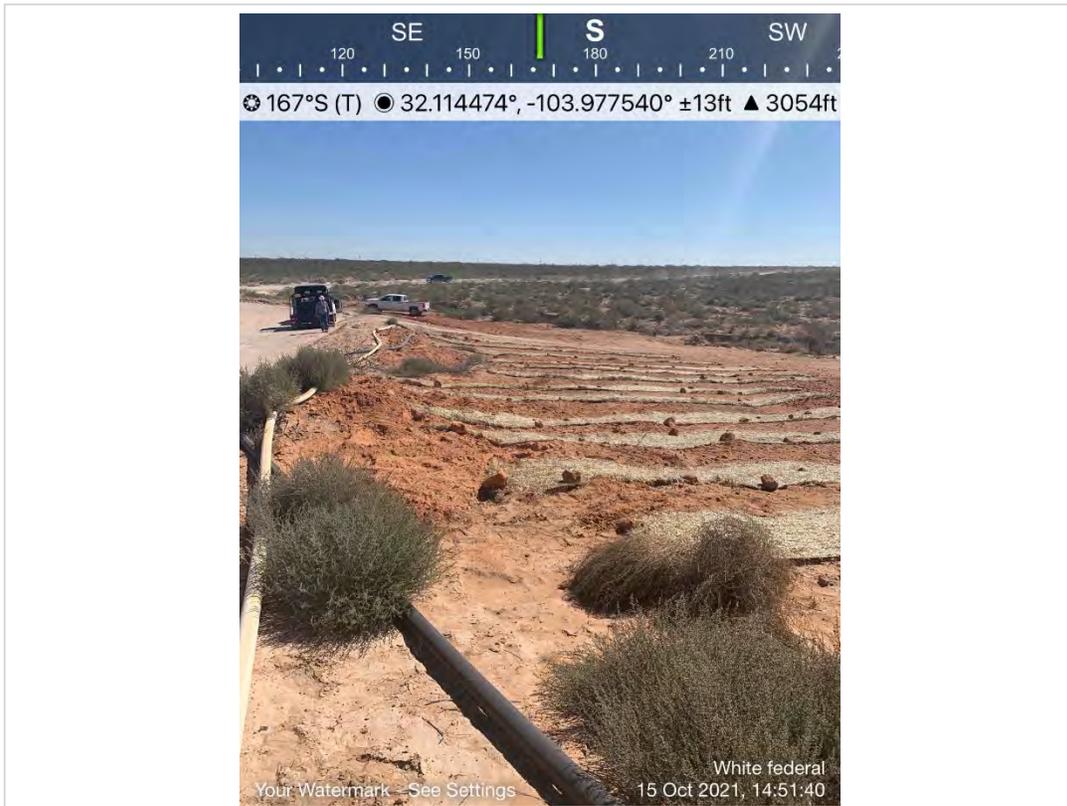
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	Southwestern corner of the north excavation, looking north.	8
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/05/2021



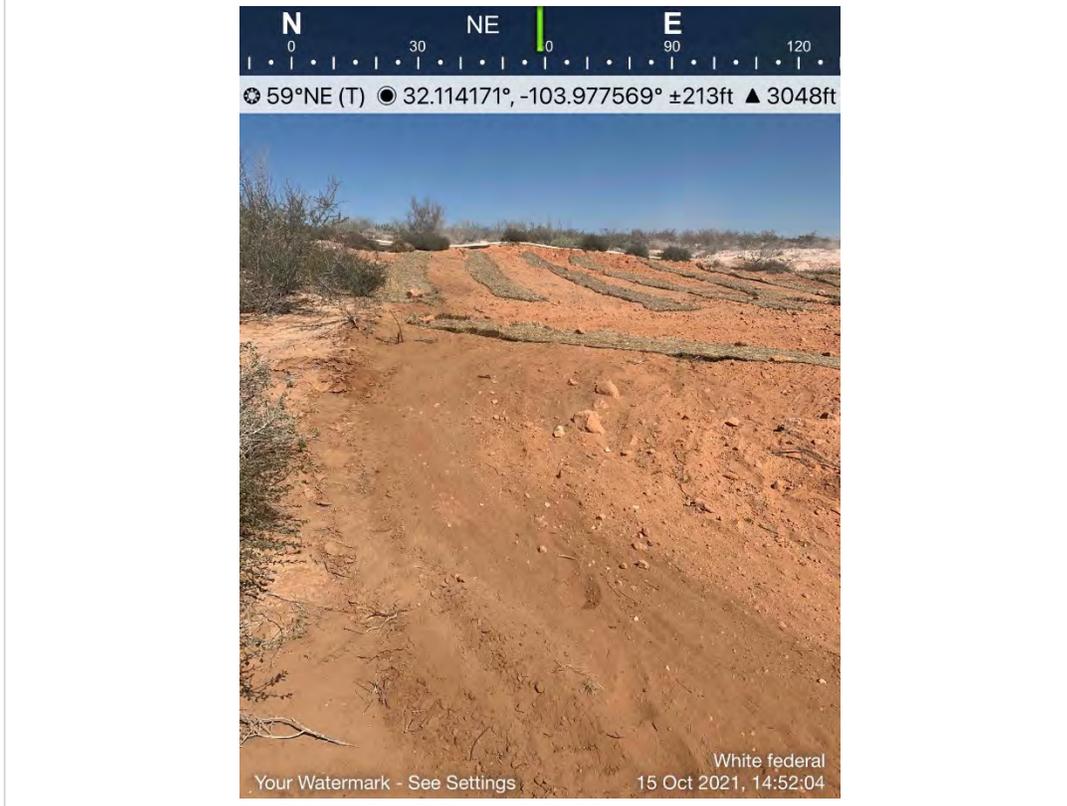
TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View northwest of the backfilled and seeded south excavation.	9
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View north of the backfilled and seeded south excavation.	10
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View south of the backfilled and seeded north and south excavations.	11
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02125A	DESCRIPTION	View northeast of the backfilled and seeded north excavation.	12
	SITE NAME	ConocoPhillips White Fed. Com. #1H	10/15/2021

APPENDIX E

Waste Manifests



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: JACQUI HARRIS
AFE #:
PO #:
Manifest #: 1
Manif. Date: 9/20/2021
Hauler: MCNABB PARTNERS
Driver: JR
Truck #: M76
Card #
Job Ref #

Ticket #: 700-1238143
Bid #: O6UJ9A000HH0
Date: 9/20/2021
Generator: COG OPERATING, LLC
Generator #:
Well Ser. #: 36185
Well Name: WHITE FEDERAL COM
Well #: 001H
Field:
Field #:
Rig: NON-DRILLING
County: EDDY (NM)

Permian Basin

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

18 ~~20.00~~ yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information
- RCRA Hazardous Waste Analysis
- Process Knowledge
- Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Colton
 Name Colton
 Phone No. 432 250 9945

GENERATOR

NO. **206742**

Operator No. _____
 Operators Name Conoco
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Rd Com 0014
 County _____
 API No. 30-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18</u>	Truck Washout (exempt waste)	<u>ED</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE CS DATE 9-21-21 SIGNATURE _____

TRANSPORTER

Transporter's Name McLough Partners Driver's Name Josh Zusby
 Address Hobbs Ave Print Name Josh Zusby
 Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 9-21-21 DRIVER'S SIGNATURE [Signature] DELIVERY DATE 9-21-21 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

IN: 11:35 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
 Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES 7 NO _____
 Chloride _____
 Chemical Analysis (Mg/l) _____
 If YES, was reading > 50 micro roentgens? (circle one) YES _____ NO _____
 Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
 NAME (PRINT) Morgan DATE 9/21/21 TITLE ROC SIGNATURE [Signature]



(PLEASE PRINT) *REQUIRED INFORMATION*

Name _____ Phone No. _____

GENERATOR

NO. 231964

Operator No. _____
Operators Name CONOCO
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. WHITE P FFD COM 0014
County _____
API No. 30-05-36181
Rig Name & No. 150742
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, and OTHER EXEMPT WASTES. Includes handwritten '10 Yds' and 'End Dump'.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS 19 E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information [] RCRA Hazardous Waste Analysis [] Other (Provide Description Below) []

COITON (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 9-21-21 SIGNATURE

TRANSPORTER

Transporter's Name McVALL PARTNERS
Address HOBBS
Phone No. _____

Driver's Name JR HERRERA
Print Name _____
Phone No. _____
Truck No. 476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE 9-21-21 DRIVER'S SIGNATURE JR DELIVERY DATE 9-21-21 DRIVER'S SIGNATURE JR

TRUCK TIME STAMP IN: 11:37 AM OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. _____

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770
NORM READINGS TAKEN? (Circle One) YES 7 NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis Chloride (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
MARIAN DATE 9-21-21 TITLE fca SIGNATURE MARIAN



(PLEASE PRINT)

REQUIRED INFORMATION

Name Cotton
Phone No. 432 2509943

GENERATOR

NO. 231978

Operator No. _____
Operators Name CONOCO
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Oak com 0014
County _____
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>end dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>ED</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y-YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Messiah Partners
Address _____
Phone No. _____

Driver's Name Joe Pollock
Print Name _____
Phone No. _____
Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12-3-21 11:02 AM OUT: _____ Name/No. D

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Messiah DATE 12-21-21 TITLE Joe SIGNATURE Messiah



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb

Phone No. 575-318-4554

GENERATOR

NO. 231979

Operator No. _____
Operators Name CONOCO
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed. com 0014
County _____
API No. 30-015-36181
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	END DUMP
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS 18 E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

COLTON (PRINT) AUTHORIZED AGENTS SIGNATURE 9-21-21 DATE [Signature] SIGNATURE

TRANSPORTER

Transporter's Name MACNABB PARTNERS
Address HOBBS NAM
Phone No. _____

Driver's Name JR
Print Name _____
Phone No. _____
Truck No. 1776

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-21-21 SHIPMENT DATE JR DRIVER'S SIGNATURE 9-21-21 DELIVERY DATE JR DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: 2:10 PM OUT: _____
DISPOSAL FACILITY
RECEIVING AREA Name/No. D-1

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770
NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Walter Calderon NAME (PRINT) 9/21/21 DATE REC TITLE [Signature] SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McAbb

Phone No. 575-318-4554

GENERATOR

NO. 231982

Operator No. _____
Operators Name Conoco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com 11001H
County _____
API No. 30-015-36121
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18cy</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS Y YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Cotton Bluff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-21-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name [Signature]
Address 11665 11001
Phone No. _____

Driver's Name Zach McAbb
Print Name Zach McAbb
Phone No. _____
Truck No. 1175

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-21-21 SHIPMENT DATE [Signature] DRIVER'S SIGNATURE 9-21-21 DELIVERY DATE [Signature] DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:59 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D-1

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

Feet _____ Inches _____

1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLS Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? Rec
[Signature] NAME (PRINT) 9/21/21 DATE Rec TITLE [Signature] SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb
Phone No. 575-319-87554

GENERATOR

NO. 231983

Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed. Com # 0014
County _____
API No. 30-015-3619#5
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Bunkerhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-21-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name McNabb
Address _____
Phone No. _____

Driver's Name Joe Pullanos
Print Name _____
Phone No. _____
Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 2:47 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D-1

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Vernice Calderon 9/21/21 Pec Calderon
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man 2021 McNabb
Phone No. 575-319-4554

GENERATOR

NO. 231985

Operator No. _____
Operators Name Conoco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed. Com. 11001H
County _____
API No. 30-015-36171
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly dump</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>11cy</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Cotton Bickerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-22-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____

Driver's Name Jesse McNabb
Print Name Jesse McNabb
Phone No. 575-964-5900
Truck No. 1182

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 10:19AM OUT: _____

Name/No. DI

Site Name/Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES X NO
Chloride _____
Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) _____
pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Marian
NAME (PRINT)

9-22-21
DATE

ROC
TITLE

[Signature]
SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Jack Mc Nabbs
Phone No. 575-319-4554

GENERATOR

NO. 231984

Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed. Com. #1001H
County _____
API No. 30-015-36181
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly dump</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>180y</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Colton Bickerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-22-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name Mc Nabbs Partners
Address _____
Phone No. _____

Driver's Name David W.
Print Name David W.
Phone No. _____
Truck No. 11-941

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-22-21 DRIVER'S SIGNATURE David W.

TRUCK TIME STAMP IN: 11-22-21 OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES X NO _____ If YES, was reading > 50 micro roentgens? (circle one) YES _____ NO _____
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED X DENIED _____ If denied, why? _____
Mc Nabbs NAME (PRINT) 9-22-21 DATE ROC TITLE Mc Nabbs SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McNabb

Phone No. 575-319-4554

GENERATOR

NO. 231986

Operator No. _____
Operators Name Carole Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #1001H
County Eddy County, NM
API No. _____
Rig Name & No. _____
AFE/PO No. 5617

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 1800 B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Carole Phillips
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-22-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 13:04 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DJ

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES B NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride _____

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb
Phone No. 575-319-4554

GENERATOR

NO. 231987

Operator No. _____
Operators Name Conoco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com # 00111
County Eddy County, NM
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	Belly dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 78 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE _____ DATE 9-22-21 SIGNATURE _____

TRANSPORTER

Transporter's Name Ma Nabb Partners
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY Name/No. _____

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239

Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO

Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Zolt McNabb
Phone No. 575-319-4554

GENERATOR

NO. 231988

Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #100H
County Eddy County, NM
API No. 30-015-36181
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste) <u>End dump</u>
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18cy</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Bucknerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-22-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name McNabb PARANOR
Address 1108BS N.M.
Phone No. _____

Driver's Name JR
Print Name _____
Phone No. _____
Truck No. 1476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-22-21
SHIPMENT DATE

JR
DRIVER'S SIGNATURE

9-22-21
DELIVERY DATE

JR
DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:50 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DA

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 7 NO
Chemical Analysis (Mg/l) Chloride _____
Conductivity (mmhos/cm) _____
pH _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) _____
pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
11/11/21 12:00 100 11/11/21
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name _____

Phone No. _____

GENERATOR

NO. 231980

Operator No. _____

Permit/RRC No. _____

Operators Name CONOCO

Lease/Well Name & No. White Fed 001H

Address _____

County _____

City, State, Zip _____

API No. 30-015-36185

Phone No. _____

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>END DUMP</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS 18 E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

9-23-21 DATE

CP SIGNATURE

TRANSPORTER

Transporter's Name MARABBS PARTNERS

Driver's Name JR

Address 110 BBS NM

Print Name _____

Phone No. _____

Phone No. _____

Truck No. 1176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-23-21 SHIPMENT DATE

JR DRIVER'S SIGNATURE

9-23-21 DELIVERY DATE

JR DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 1:11 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065

Phone No. 432-448-4239

Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride 8

Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

MARABBS NAME (PRINT)

9-23-21 DATE

ROC TITLE

9-23-21 MARABBS SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb

Phone No. 575-318-4554

GENERATOR

NO. 231961

Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #1 001H
County Eddy County, NM
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Cotton Blanket (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER

Transporter's Name M.S. Red Bluff
Address _____
Phone No. _____

Driver's Name Mr. Blybery
Print Name _____
Phone No. _____
Truck No. 1783

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-23-21 DRIVER'S SIGNATURE Mr. Blybery

TRUCK TIME STAMP IN: <u>1:41 PM</u> OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>D</u>
Site Name/Permit No. <u>Red Bluff Facility/ STF-065</u>	Phone No. <u>432-448-4239</u>	
Address <u>5053 US Highway 285, Orla, TX 79770</u>		
NORM READINGS TAKEN? (Circle One) <u>YES</u> NO	IF YES, was reading > 50 micro roentgens? (circle one) YES NO	
Chemical Analysis (Mg/l) _____	Conductivity (mmhos/cm) _____ pH _____	

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Marked (NAME (PRINT)) 9/23/21 (DATE) Rec (TITLE) M McNabb (SIGNATURE)



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb
Phone No. 575-319-4554

GENERATOR

NO. 231990

Operator No. _____
Operators Name Caroco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed. Com #10014
County Eddy County, NM
API No. _____
Rig Name & No. _____
AFE/PO No. 205279

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	54 Belly dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton Bickelhoff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-23-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partner
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 9-23-21

DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 2:00 PM OUT: _____

Name/No. [Signature]

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 8 NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____

McNabb
NAME (PRINT)

9-23-21
DATE

CCC
TITLE

[Signature]
SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack Mc Nabbs

Phone No. 575-218-4554

GENERATOR

NO. 231991

Operator No. _____
Operators Name Conaco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed. Com #1001H
County Eddy County, NM
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Bells</u> <u>at front dump</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18 yd</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back
QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
 RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)
Colton Bickelstaff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-24-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name Jack Mc Nabbs
Address _____
Phone No. 575-218-4554

Driver's Name Jack Mc Nabbs
Print Name _____
Phone No. 575-218-4554
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9/24/21 DRIVER'S SIGNATURE Jack Mc Nabbs

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: <u>11:47 AM</u> OUT: _____	Name/No. _____	<u>DI</u>
Site Name/Permit No. <u>Red Bluff Facility/ STF-065</u>	Phone No. <u>432-448-4239</u>	
Address <u>5053 US Highway 285, Orla, TX 79770</u>		
NORM READINGS TAKEN? (Circle One) <u>YES</u> NO	If YES, was reading > 50 micro roentgens? (circle one) YES NO	
Chemical Analysis (Mg/l) Chloride <u>8</u>	Conductivity (mmhos/cm) _____ pH _____	

TANK BOTTOMS

Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge _____	_____	Free Water _____	_____
2nd Gauge _____	_____	Total Received _____	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Mc Nabbs NAME (PRINT) 9/24/21 DATE Jack TITLE Mc Nabbs SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Zach McMillan Phone No. 575-319-4504

GENERATOR

NO. 231992

Operator No. Operators Name ConocoPhillips Address City, State, Zip Phone No.

Permit/RRC No. Lease/Well Name & No. White Fed com #1001H County Eddy County, NM API No. 30-615-36185 Rig Name & No. AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, OTHER EXEMPT WASTES. Includes handwritten '134' and 'End dump'.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Colton Birkhoff (PRINT) AUTHORIZED AGENTS SIGNATURE

9-24-21 DATE

Signature

TRANSPORTER

Transporter's Name Address Phone No.

Driver's Name Print Name Phone No. Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-24-21 SHIPMENT DATE Driver's Signature

9-24-21 DELIVERY DATE Driver's Signature

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 1200PM OUT:

Name/No. D

Site Name/ Permit No. Red Bluff Facility/ STF-065 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis Chloride (Mg/l)

Conductivity (mmhos/cm) pH

TANK BOTTOMS

Table with columns: Feet, Inches, 1st Gauge, 2nd Gauge, Received

Table with columns: BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

MANIAN NAME (PRINT)

9/24/21 DATE

for TITLE

Signature



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man. Contact Information Name Zack McNabb Phone No. 575-319-4004

GENERATOR

NO. 231965

Operator No. _____
Operators Name Conoco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #0011
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	<u>37</u>	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste) <u>End dump</u>
Oil Based Cuttings		Washout Water (Non-Injectable)	
Water Based Muds		Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings		Produced Water (Non-Injectable)	
Produced Formation Solids		Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	<u>1200</u>	INTERNAL USE ONLY	
E&P Contaminated Soil		Truck Washout (exempt waste)	
Gas Plant Waste			

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 187 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Colton Bickerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-24-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name McNabb
Address _____
Phone No. _____

Driver's Name JR
Print Name _____
Phone No. _____
Truck No. 176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-24-21
SHIPMENT DATE

JR
DRIVER'S SIGNATURE

9-24-21
DELIVERY DATE

JR
DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:03 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO
Chloride 8

If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Marian 9/24/21 REC Marian
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man. Contact Information Name Zach McNeill Phone No. 575-318-4554

GENERATOR

NO. 231989

Operator No. _____
Operators Name Conoco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com 110111
County Eddy County, NM
API No. _____
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	_____
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>Belly dump</u>
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Cotton Bickerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-20-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name McNeill Partners
Address _____
Phone No. (575) 318-4554

Driver's Name _____
Print Name Jesse McNeill
Phone No. (575) 961-5902
Truck No. M-82

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 09/24/2021

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 10:20 AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. [Signature]

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 7 NO
Chemical Analysis (Mg/l) Chloride _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO A
Conductivity (mmhos/cm) _____
pH _____

TANK BOTTOMS

1st Gauge	_____ Feet	_____ Inches
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

McNeill
NAME (PRINT)

9/21/21
DATE

FOC
TITLE

[Signature]
SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb

Phone No. 575-319-4554

GENERATOR

NO. 231973

Operator No.
Operators Name ConocoPhillips
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. White Fed Com #1001H
County Eddy County, NM
API No. 30-015-36185
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, OTHER EXEMPT WASTES. Includes handwritten '18cu' and 'End dump'.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 12 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)

Colleen Bickerstaff (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 9-27-21 SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address 1108 BS NM
Phone No.

Driver's Name JR
Print Name
Phone No.
Truck No. 176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: 10:51AM OUT:
DISPOSAL FACILITY
RECEIVING AREA Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770
Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (MG/l) Chloride Conductivity (mmhos/cm) pH

TANK BOTTOMS

Table with columns: 1st Gauge, 2nd Gauge, Received, Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED
If denied, why?
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNeill

Phone No. 575-319-4554

GENERATOR

NO. 231974

Operator No. _____
Operators Name Corrado Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #100111
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Belly Dump</u> <u>End Dump</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>12cy</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Colton Bixlerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-27-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

9-27-21
DELIVERY DATE

[Signature]
DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 11:00 AM OUT: _____

Name/No. D13

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 8 NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
[Signature] 9-27-21 [Signature]
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb

Phone No. 575-317-4554

GENERATOR

NO. 231975

Operator No. _____
Operators Name Londolo Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #1001H
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump</u> <u>Beta dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Colton Bickenshoff
(PRINT) AUTHORIZED AGENTS SIGNATURE

9-27-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name McNabb
Address _____
Phone No. _____

Driver's Name Joe Pollock
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 11:23AM OUT: _____

Name/No. [Signature]

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 27 NO
Chloride _____
Chemical Analysis (Mg/l) _____

If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received		BS&W (%)	
Free Water			
Total Received			

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
McNabb 9-27-21 [Signature]
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John M. Wall

Phone No. 575-319-4504

GENERATOR

NO.

8002577

Operator No. _____
Operators Name Conroy Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Lebbie Fed (109 #20111)
County Foldy County, NM
API No. 30-715-30125
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Colton Burkhardt

DATE 9-27-21

SIGNATURE CB

TRANSPORTER

Transporter's Name _____
Address _____
Phone No. _____

Driver's Name _____
Print Name John Wall
Phone No. _____
Truck No. 1183

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 9-27-21

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 1:22 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES 7 NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John Wall

DATE 9-27-21

TITLE Transporter

SIGNATURE John Wall

TEXAS NON-HAZARDOUS OILFIELD WASTE MANIFEST
(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information

Name Paul McVall
Phone No. 528 719 4004

Operator No. _____
Operators Name Lonnie Phillips
Address _____
City, State, Zip _____
Phone No. _____

GENERATOR

NO. 8002576

Permit/RRC No. _____
Lease/Well Name & No. Indata Fed (Waste) 11/11/11
County Eddy County, NM
API No. 30-015-26195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	_____	NON-INJECTABLE WATERS
Oil Based Cuttings	_____	
Water Based Muds	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Water Based Cuttings	_____	
Produced Formation Solids	_____	
Tank Bottoms	_____	
E&P Contaminated Soil	_____	INTERNAL USE ONLY
Gas Plant Waste	<u>1909</u>	Truck Washout (exempt waste)

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

QUANTITY 99 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Celine Buergerhoff
(PRINT) AUTHORIZED AGENTS SIGNATURE DATE 9-28-21 SIGNATURE [Signature]

TRANSPORTER

Transporter's Name McVall
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. 202-261

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____

DISPOSAL FACILITY

RECEIVING AREA Name/No. _____

Site Name/ Permit No. Address Red Bluff Facility/ STF-065
5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO
Chloride _____
Conductivity (mmhos/cm) _____
pH _____

TANK BOTTOMS

Feet	Inches
_____	_____
_____	_____
_____	_____

BS&W/BBLs Received	BS&W (%)
Free Water	_____
Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE _____

(PLEASE PRINT)

REQUIRED INFORMATION

Company Man Contact Information

Name Jack McPhable
Phone No. 575-318-4554

GENERATOR

NO. **8102578**

Operator No. _____
Operators Name Loralee Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #100111
County Eddy County, NM
API No. 30-015-36125
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		
Water Based Muds	_____	Washout Water (Non-Injectable)	_____
Water Based Cuttings	_____	Completion Fluid/Flow back (Non-Injectable)	_____
Produced Formation Solids	_____	Produced Water (Non-Injectable)	_____
Tank Bottoms	_____	Gathering Line Water/Waste (Non-Injectable)	_____
E&P Contaminated Soil	<u>18 cu yd</u>	INTERNAL USE ONLY	
Gas Plant Waste	_____	Truck Washout (exempt waste)	_____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (17 Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Cotton Burkhardt (PRINT) AUTHORIZED AGENTS SIGNATURE 9-28-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name McNabb Driver's Name _____
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: 12/1/21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES 9 NO _____ If YES, was reading > 50 micro roentgens? (circle one) YES _____ NO _____
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

MANAN NAME (PRINT) 12/28/21 DATE MANAN TITLE MANAN SIGNATURE

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Jack M. Wall
Phone No. 575-319-4500

GENERATOR

NO. 8002579

Operator No. _____
Operators Name Leanne Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Wichita Fed Conn 1100111
County Eddy County, NM
API No. 30-015-36175
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)	
Oil Based Cuttings	_____		Washout Water (Non-Injectable)	_____
Water Based Muds	_____		Completion Fluid/Flow back (Non-Injectable)	_____
Water Based Cuttings	_____		Produced Water (Non-Injectable)	_____
Produced Formation Solids	_____		Gathering Line Water/Waste (Non-Injectable)	_____
Tank Bottoms	_____	INTERNAL USE ONLY		
E&P Contaminated Soil	<u>12 y</u>	Truck Washout (exempt waste)	_____	
Gas Plant Waste	_____		<u>End dump</u>	

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Colton Burkhardt (PRINT) AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE [Signature] SIGNATURE

TRANSPORTER

Transporter's Name McKibbin Petroleum Driver's Name Eric Esby
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. M15

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-28-21 SHIPMENT DATE [Signature] DRIVER'S SIGNATURE 9-28-21 DELIVERY DATE [Signature] DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: 20:38 OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. D1

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES 7 NO _____ If YES, was reading > 50 micro roentgens? (circle one) YES _____ NO _____
Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

[Signature] NAME (PRINT) 9-28-21 DATE [Signature] SIGNATURE

(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information
 Name Zach McNeil
 Phone No. 575-319-4554

GENERATOR		NO. 8002581
Operator No. _____	Permit/RRC No. _____	Lease/Well Name & No. <u>White Fed Com tub 11</u>
Operators Name <u>Concepcion Phillips</u>	Name & No. _____	County <u>Eddy County, NM</u>
Address _____	API No. _____	Rig Name & No. <u>30-4151-36125</u>
City, State, Zip _____	AFE/PO No. _____	
Phone No. _____		

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>End dump</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>13cy</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS 187 - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Cotton River Staff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-27-21 DATE [Signature] SIGNATURE

TRANSPORTER	
Transporter's Name <u>ACRILL PARTNERS</u>	Driver's Name <u>[Signature]</u>
Address <u>10000 S. HWY 14</u>	Print Name _____
Phone No. _____	Phone No. _____
	Truck No. <u>476</u>

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: <u>20/11/21</u> OUT: _____	Name/No. _____	
Site Name/Permit No. <u>Red Bluff Facility/ STF-065</u>	Phone No. <u>432-448-4239</u>	
Address <u>5053 US Highway 285, Orla, TX 79770</u>		
NORM READINGS TAKEN? (Circle One) YES <u>7</u> NO	If YES, was reading > 50 micro roentgens? (circle one) YES NO	
Chemical Analysis (Mg/l) _____ Chloride _____	Conductivity (mmhos/cm) _____ pH _____	

TANK BOTTOMS			
1st Gauge Received _____	2nd Gauge Received _____	BS&W/BBLS Received _____	BS&W (%) _____
		Free Water _____	
		Total Received _____	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

[Signature] NAME (PRINT) 9-27-21 DATE [Signature] SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb
Phone No. 575-318-4554

GENERATOR

NO. 231963

Operator No. _____
Operators Name Conroy Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #00111
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 Y - YARDS

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Brunerhoff [PRINT] AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE [Signature] SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. (575) 318-4554

Driver's Name Jesse Moreno
Print Name _____
Phone No. _____
Truck No. M-82

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9/29/21 DRIVER'S SIGNATURE Jesse Moreno

TRUCK TIME STAMP IN: 10:29 AM OUT: 11:21 AM DISPOSAL FACILITY _____ RECEIVING AREA Name/No. 15-1

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS		BS&W/BBLS Received		BS&W (%)	
1st Gauge	Feet				
2nd Gauge	Inches				
Received		Free Water		Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Juice Calderon NAME (PRINT) 9/29/21 DATE Rec TITLE J. Calderon SIGNATURE

GENERATOR		NO. 8002582
Operator No. _____	Permit/RRC No. _____	Lease/Well Name & No. <u>Wichita Fed 10001044</u>
Operators Name <u>Looney/Phillips</u>	Name & No. _____	County <u>Wichita County, TX</u>
Address _____	API No. _____	Rig Name & No. _____
City, State, Zip _____	AFE/PO No. <u>186790</u>	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>1864</u>	Truck Washout (exempt waste) _____	<u>End dump</u>
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY	B - BARRELS	Y - YARDS <u>1864</u>	E - EACH
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I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Cotton Burdickhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE CB SIGNATURE

TRANSPORTER	
Transporter's Name _____	Driver's Name _____
Address _____	Print Name _____
Phone No. _____	Phone No. _____
	Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: <u>12/25/21</u> OUT: _____		Name/No. <u>1864</u>

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239

Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____ Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS			
1st Gauge _____	Feet _____	Inches _____	BS&W/BBLs Received _____
2nd Gauge _____			Free Water _____
Received _____			Total Received _____
			BS&W (%) _____

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

James Calderon NAME (PRINT) 9/29/21 DATE Ric TITLE Calderon SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Company Man Contact Information Name Jack McNabb Phone No. 575-319-4504

GENERATOR

NO. 8002583

Operator No. _____
Operators Name Loanna Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #1004H
County Eddy County, NM
API No. 30-015-76195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 19 Y - YARDS _____ E - EACH _____

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Loanna Phillips

DATE 9-29-21

SIGNATURE [Signature]

TRANSPORTER

Transporter's Name TRC/Abb
Address 10115 N. 11th
Phone No. _____

Driver's Name JA
Print Name _____
Phone No. _____
Truck No. 076

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 9-29-21

DRIVER'S SIGNATURE [Signature]

DELIVERY DATE 9-29-21

DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12:30 PM OUT: _____

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Loanna Phillips

DATE 9/29/21

TITLE RCC

SIGNATURE [Signature]

GENERATOR

NO. **8002584**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. White Fed / 100 3100th
 Operators Name Conroy Phillips County Eddy County, NM
 Address _____ API No. 30-015-76195
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>End dump</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>19 yd</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 19 B - BARRELS 19 Y - YARDS _____ E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Colton Bowershoff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE [Signature] SIGNATURE

TRANSPORTER

Transporter's Name McNabb Phillips Driver's Name Zach McNabb
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Truck No. M81

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-29-21 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP IN: 12:00 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
 Address 5053 US Highway 285, Orla, TX 79770
 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
[Signature] NAME (PRINT) 9/29/21 DATE [Signature] SIGNATURE

GENERATOR

NO. **8002585**

Operator No. _____ Permit/RRC No. _____
 Lease/Well Name & No. White Fed 100-110044
 Operators Name Leanna Phillips Name & No. _____
 Address _____ County Eddy County NM
 API No. 30-015-76195
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18 cu</u>	Truck Washout (exempt waste) _____	<u>Belly dump</u>
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Leanna Phillips (PRINT) AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE [Signature] SIGNATURE

TRANSPORTER

Transporter's Name _____ Driver's Name _____
 Address _____ Print Name _____
 Phone No. _____ Phone No. _____
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: 10/28/21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
 Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO
 Chloride _____ Conductivity (mmhos/cm) _____ pH _____
 If YES, was reading > 50 micro roentgens? (circle one) YES NO

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge				
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Leanna Calderon NAME (PRINT) 9/29/21 DATE [Signature] TITLE [Signature] SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach M. Nabbs

Phone No. 575-219-4884

GENERATOR

NO. **8002586**

Operator No. _____
 Operators Name Lauren Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Com 20014
 County Eddy County, NM
 API No. 30-015-36185
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 14 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Colton Bickerstaff

DATE 9-29-21

SIGNATURE [Signature]

TRANSPORTER

Transporter's Name McNabb
 Address _____
 Phone No. _____

Driver's Name Joe Pullman
 Print Name _____
 Phone No. _____
 Truck No. 1881

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 1:45 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 1124 D-1

Site Name/ Permit No. Red Bluff Facility/ STF-065
 Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride _____
 Conductivity (mmhos/cm) _____
 pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) Vernon Calhoun

DATE 9/29/21

TITLE Rec

SIGNATURE [Signature]

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach M. Magallon

Phone No. 575-719-4554

GENERATOR

NO. 8002587

Operator No.
Operators Name Logan Phillips
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. White Fed Com #00114
County Eddy County, NM
API No. 30-715-30125
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, NON-INJECTABLE WATERS, OTHER EXEMPT WASTES. Includes rows for Washout Water, Completion Fluid, Produced Water, etc.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18 Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations...
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards...
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name
Address
Phone No.

Driver's Name
Print Name
Phone No.
Truck No.

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: OUT:

Name/No.

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle one) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride

Conductivity (mmhos/cm) pH

TANK BOTTOMS

Table with columns: Feet, Inches. Rows: 1st Gauge, 2nd Gauge, Received.

Table with columns: BS&W/BBLs Received, BS&W (%). Rows: Free Water, Total Received.

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE

GENERATOR

NO. **802588**

Operator No. _____
 Operators Name Carver Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. Lechler Fed (on H10011)
 County Ford, County MO
 API No. 30-015-36195
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds	<u>174</u>	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____ INTERNAL USE ONLY Truck Washout (exempt waste) _____
Oil Based Cuttings	_____	
Water Based Muds	_____	
Water Based Cuttings	_____	
Produced Formation Solids	_____	
Tank Bottoms	_____	OTHER EXEMPT WASTES (type and generation process of the waste) <u>Belly dump</u>
E&P Contaminated Soil	_____	
Gas Plant Waste	_____	_____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
 Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 19 Y - YARDS B - BARRELS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton Buderhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name _____
 Address _____
 Phone No. _____

Driver's Name _____
 Print Name _____
 Phone No. 904 5700
 Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: 1:54 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
 Address 5053 US Highway 285, Orla, TX 79770
 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	_____	_____
2nd Gauge	_____	_____	Free Water	_____
Received	_____	_____	Total Received	_____

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
Carver Phillips NAME (PRINT) 9/29/21 DATE _____ TITLE Colton Buderhoff SIGNATURE

(PLEASE PRINT) *REQUIRED INFORMATION*

Name Zach McNeill
 Phone No. 575-319-4554

GENERATOR

NO. **8002589**

Operator No. _____
 Operators Name London Phillips
 Address _____
 City, State, Zip _____
 Phone No. _____

Permit/RRC No. _____
 Lease/Well Name & No. White Fed Low-tight
 County Eddy County, NM
 API No. 30-015-36195
 Rig Name & No. _____
 AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____	OTHER EXEMPT WASTES (type and generation process of the waste) <u>End dump</u>
Oil Based Cuttings	_____		
Water Based Muds	_____		
Water Based Cuttings	_____		
Produced Formation Solids	_____		
Tank Bottoms	_____	INTERNAL USE ONLY Truck Washout (exempt waste) _____	
E&P Contaminated Soil	<u>18 yd</u>		
Gas Plant Waste	_____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY **B - BARRELS** (18) Y - YARDS **E - EACH**

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton Bucknerhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-29-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name TRUCK PRODUCTIONS
 Address 710 ARMS LN
 Phone No. _____

Driver's Name JK
 Print Name _____
 Phone No. _____
 Truck No. 2176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-29-21 SHIPMENT DATE JK DRIVER'S SIGNATURE 9-29-21 DELIVERY DATE JK DRIVER'S SIGNATURE

TRUCK TIME STAMP **DISPOSAL FACILITY** **RECEIVING AREA**
 IN: 2:01 PM OUT: _____ Name/No. D1

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
 Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) **YES** **NO** If YES, was reading > 50 micro roentgens? (circle one) **YES** **NO**

Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

James Wilson NAME (PRINT) 9/29/21 DATE _____ TITLE Colton SIGNATURE

GENERATOR

NO. **8002590**

Operator No. _____ Permit/RRC No. _____
 Operators Name Conrad Phillips Lease/Well Name & No. White Fed COM #10014
 Address _____ County Eddy County, NM
 _____ API No. 30-015-36185
 City, State, Zip _____ Rig Name & No. _____
 Phone No. _____ AFE/PO No. 187056

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	_____
Water Based Muds <u>54</u>	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>900</u>	Truck Washout (exempt waste) _____	<u>Truck dump 100</u>
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
 Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
 RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Cotton Bicknell (PRINT) AUTHORIZED AGENTS SIGNATURE 9-30-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name McNabb Driver's Name Jack McNabb
 Address _____ Print Name _____
 Phone No. 16665 nm Phone No. _____
 _____ Truck No. M75

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
9-30-21 SHIPMENT DATE 9-30-21 DRIVER'S SIGNATURE 9-30-21 DELIVERY DATE 9-30-21 DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: _____ OUT: _____ **DISPOSAL FACILITY** **RECEIVING AREA** Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
 Address 5053 US Highway 285, Orla, TX 79770
 NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
 Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge _____	Feet _____	Inches _____	BS&W/BBLS Received _____	BS&W (%) _____
2nd Gauge _____			Free Water _____	
Received _____			Total Received _____	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
McNabb NAME (PRINT) 9/30/21 DATE McNabb TITLE MS SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack M. Nibb

Phone No. 575-789-3000

GENERATOR

NO. 8002591

Operator No. _____
Operators Name Lance Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Wabster Fed (on 2100) #1
County Eddy County NM
API No. 70-015-36135
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, OTHER EXEMPT WASTES. Includes handwritten entries like '12/4' and 'Belly dump'.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name Mr Nibb Partners
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 10:53 AM OUT: _____

Name/No. DL

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chloride Conductivity (mmhos/cm) pH

Chemical Analysis (Mg/l)

TANK BOTTOMS

Table with columns: 1st Gauge, 2nd Gauge, Received, Feet, Inches

Table with columns: BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT)

DATE

TITLE

SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Josh McNamee

Phone No. 575-319-4500

GENERATOR

NO. 8002592

Operator No. _____
Operators Name Looney Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com 310014
County Eddy County, NM
API No. 30-015-36195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

-All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 cu B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Rimmerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

DATE

SIGNATURE

TRANSPORTER

Transporter's Name McNamee Brothers
Address 1666 nm
Phone No. _____

Driver's Name Josh Busby
Print Name _____
Phone No. _____
Truck No. 71175

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

9-30-21
SHIPMENT DATE

Josh Busby
DRIVER'S SIGNATURE

9-30-21
DELIVERY DATE

Josh Busby
DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:13 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DJ

Site Name/Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride Conductivity (mmhos/cm) pH 7

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Josh Busby
NAME (PRINT)

9/30/21
DATE

McNamee Brothers
TITLE

Josh Busby
SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Scott M. Hoff
Phone No. 575 719-4554

GENERATOR

NO. **8002593**

Operator No. _____
Operators Name Loanna Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed (AM-110014)
County Eddy County, NM
API No. 70-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18 cu</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Colton Buckner Hoff

DATE 9/3/21

SIGNATURE [Signature]

TRANSPORTER

Transporter's Name Phillips Petroleum
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 1:22 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLS Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) [Signature]

DATE [Signature]

TITLE [Signature]

SIGNATURE [Signature]



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNeely

Phone No. 575-319-4554

GENERATOR

NO. 8002594

Operator No. _____
Operators Name Logan Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #106111
County Eddy County NM
API No. 30-015-36195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>17cy</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

-All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Brockhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 9-30-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name _____ Address _____ Phone No. _____
Driver's Name _____ Print Name _____ Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____	DISPOSAL FACILITY	RECEIVING AREA Name/No. <u>01</u>
--	-------------------	--------------------------------------

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
7/15/21 NAME (PRINT) 07/30/21 DATE 12/12 TITLE ms SIGNATURE

GENERATOR		NO. 802596
Operator No. _____	Permit/RRC No. _____	Lease/Well Name & No. <u>White Fed Com #100141</u>
Operators Name <u>Lois Phillips</u>	Name & No. _____	County <u>Eddy County NM</u>
Address _____	API No. _____	<u>30-015-36195</u>
City, State, Zip _____	Rig Name & No. _____	
Phone No. _____	AFE/PO No. _____	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>Dump Truck</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>15cy</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Lois Phillips (PRINT) AUTHORIZED AGENTS SIGNATURE DATE CB SIGNATURE

TRANSPORTER	
Transporter's Name <u>McNeill Phillips</u>	Driver's Name _____
Address _____	Print Name _____
Phone No. _____	Phone No. _____
	Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: <u>12:35pm</u> OUT: _____	Name/No. <u>D1</u>	
Site Name/ Permit No. <u>Red Bluff Facility/ STF-065</u>	Phone No. <u>432-448-4239</u>	
Address <u>5053 US Highway 285, Orla, TX 79770</u>		
NORM READINGS TAKEN? (Circle One) YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	If YES, was reading > 50 micro roentgens? (circle one) YES <input type="checkbox"/> NO <input type="checkbox"/>	
Chemical Analysis (Mg/l) Chloride _____	Conductivity (mmhos/cm) <u>7</u> pH _____	

TANK BOTTOMS															
	Feet	Inches													
1st Gauge _____	_____	_____	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>BS&W/BBLs Received</td> <td>_____</td> <td>BS&W (%)</td> <td>_____</td> </tr> <tr> <td>Free Water</td> <td>_____</td> <td></td> <td></td> </tr> <tr> <td>Total Received</td> <td>_____</td> <td></td> <td></td> </tr> </table>	BS&W/BBLs Received	_____	BS&W (%)	_____	Free Water	_____			Total Received	_____		
BS&W/BBLs Received	_____	BS&W (%)		_____											
Free Water	_____														
Total Received	_____														
2nd Gauge _____	_____	_____													
Received _____	_____	_____													

I hereby certify that the above load material has been (circle one): **ACCEPTED** **DENIED** If denied, why? _____

MS NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNamara
Phone No. 575-319-4554

GENERATOR

NO. 8002595

Operator No. _____
Operators Name Conroy Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #10014
County Eddy County, NM
API No. 30-015-36195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		
Water Based Muds	_____		
Water Based Cuttings	_____		
Produced Formation Solids	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	<u>Dump Truck</u> <u>End dump</u>
E&P Contaminated Soil	<u>15 cu</u>		
Gas Plant Waste	_____	Truck Washout (exempt waste)	_____

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (15) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Colleen Bumschiff DATE 9-30-21 SIGNATURE CB

TRANSPORTER

Transporter's Name McNamb Brothers Driver's Name _____
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 9-30-21 DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: _____ OUT: _____ **DISPOSAL FACILITY** **RECEIVING AREA** Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770
NORM READINGS TAKEN? (Circle one) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	_____	_____	BS&W/BBLS Received	_____	BS&W (%)	_____
2nd Gauge	_____	_____	Free Water	_____		
Received	_____	_____	Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
NAME (PRINT) Zach McNamara DATE 9/30/21 TITLE Driver SIGNATURE _____

GENERATOR		NO. 8002597
Operator No. _____	Permit/RRC No. _____	
Operators Name <u>Leann Phillips</u>	Lease/Well Name & No. <u>White Fed com #00141</u>	
Address _____	County <u>Redd County TX</u>	
City, State, Zip _____	API No. <u>30-015-36195</u>	
Phone No. _____	Rig Name & No. _____	
	AFE/PO No. _____	

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)		
Oil Based Muds _____ Oil Based Cuttings _____ Water Based Muds _____ Water Based Cuttings _____ Produced Formation Solids _____ Tank Bottoms _____ E&P Contaminated Soil <u>18 cu</u> Gas Plant Waste _____	NON-INJECTABLE WATERS Washout Water (Non-Injectable) _____ Completion Fluid/Flow back (Non-Injectable) _____ Produced Water (Non-Injectable) _____ Gathering Line Water/Waste (Non-Injectable) _____ INTERNAL USE ONLY Truck Washout (exempt waste) _____	OTHER EXEMPT WASTES (type and generation process of the waste) <u>Belly dump</u>
WASTE GENERATION PROCESS: <input type="checkbox"/> DRILLING <input type="checkbox"/> COMPLETION <input type="checkbox"/> PRODUCTION <input type="checkbox"/> GATHERING LINES		

NON-EXEMPT E&P Waste/Service Identification and Amount
 All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from **Non-Exempt Waste List** on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)

RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Colton Butcherhoff 9-30-21 CB
 (PRINT) AUTHORIZED AGENTS SIGNATURE DATE SIGNATURE

TRANSPORTER	
Transporter's Name _____	Driver's Name _____
Address _____	Print Name _____
Phone No. _____	Phone No. _____
	Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP	DISPOSAL FACILITY	RECEIVING AREA
IN: <u>202211</u> OUT: _____	Name/No. _____	
Site Name/Permit No. <u>Red Bluff Facility/ STF-065</u>	Phone No. <u>432-448-4239</u>	
Address <u>5053 US Highway 285, Orla, TX 79770</u>		
NORM READINGS TAKEN? (Circle One) <u>YES</u> NO	If YES, was reading > 50 micro roentgens? (circle one) YES NO	
Chemical Analysis (Mg/l) _____ Chloride _____	Conductivity (mmhos/cm) _____ pH <u>7</u>	

TANK BOTTOMS															
1st Gauge Received	Feet	Inches	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>BS&W/BBLs Received</td> <td></td> <td>BS&W (%)</td> <td></td> </tr> <tr> <td>Free Water</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Total Received</td> <td></td> <td></td> <td></td> </tr> </table>	BS&W/BBLs Received		BS&W (%)		Free Water				Total Received			
BS&W/BBLs Received		BS&W (%)													
Free Water															
Total Received															

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Colton Butcherhoff 11/30/21 _____
 NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Paul M. North

Phone No. 570-711-4554

GENERATOR

NO. 8002598

Operator No. _____
Operators Name Conroy Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com 41001H
County Edley County NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>1kg</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)

MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Cotton Backhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 10-01-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name Medco Petroleum Driver's Name Soal Tushy
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. M75

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-1-21 SHIPMENT DATE PSO DRIVER'S SIGNATURE 10-1-21 DELIVERY DATE PSO DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 10-18-21 OUT: _____ Name/No. _____

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

PSO NAME (PRINT) 10-1-21 DATE PSO TITLE PSO SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNabb

Phone No. 575-319-4554

GENERATOR

NO. 231976

Operator No. _____

Operators Name ConocoPhillips

Address _____

City, State, Zip _____

Phone No. _____

Permit/RRC No. _____

Lease/Well Name & No. White Fed. Com. #001H

County Eddy County, NM

API No. 30-015-26185

Rig Name & No. _____

AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	<u>End dump</u>
Gas Plant Waste		
WASTE GENERATION PROCESS:	<input type="checkbox"/> DRILLING	<input type="checkbox"/> COMPLETION
	<input type="checkbox"/> PRODUCTION	<input type="checkbox"/> GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton Bickertoff
(PRINT) AUTHORIZED AGENTS SIGNATURE

10-01-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name MCNABB PARTNERS

Address HOBBS, NM

Phone No. _____

Driver's Name JR

Print Name _____

Phone No. _____

Truck No. 231976

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-1-21 SHIPMENT DATE JR DRIVER'S SIGNATURE

10-1-21 DELIVERY DATE JR DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:35AM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065

Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

M. Stepl NAME (PRINT) 10/01/21 DATE RCVR TITLE MS SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Paul McNeil
Phone No. 525 388-4554

GENERATOR

NO. **8002599**

Operator No. _____
Operators Name Carole Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #1014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>Belly dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (18) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Colton Bickelhoff
(PRINT) AUTHORIZED AGENTS SIGNATURE

10-01-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name McNeil
Address _____
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 12:45 PM OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

	Feet	Inches	BS&W/BBLs Received	BS&W (%)
1st Gauge			Free Water	
2nd Gauge			Total Received	
Received				

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
[Signature] 10-1-21 [Title] [Signature]
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT) *REQUIRED INFORMATION*

Name Zach McCreary
Phone No. 570-319-4554

GENERATOR

NO. 231977

Operator No. _____
Operators Name Coroce Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed com #00171
County Eddy County, NM
API No. 30-015-36175
Rig Name & No. R7526
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump 400
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (19) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Bickerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

10-04-21
DATE

[Signature]
SIGNATURE

TRANSPORTER

Transporter's Name Mark H. Phillips
Address 16665 nm
Phone No. _____

Driver's Name Joe Busby
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-4-21
SHIPMENT DATE

[Signature]
DRIVER'S SIGNATURE

10-4-21
DELIVERY DATE

[Signature]
DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 10:44 AM OUT: _____

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chloride Conductivity (mmhos/cm) pH

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
[Signature] 10-4-21 RAUR [Signature]
NAME (PRINT) DATE TITLE SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McV=00

Phone No. 575-319-4554

GENERATOR

NO. 231962

Operator No.
Operators Name Coraco Phillips
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. White Fed Lom #10014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns: Oil Based Muds, Oil Based Cuttings, Water Based Muds, Water Based Cuttings, Produced Formation Solids, Tank Bottoms, E&P Contaminated Soil, Gas Plant Waste, NON-INJECTABLE WATERS, INTERNAL USE ONLY, OTHER EXEMPT WASTES. Includes handwritten '1905' and 'End dump'.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (19 Y - YARDS) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)

Cotton Bixlershoff (PRINT) AUTHORIZED AGENTS SIGNATURE

10-04-21 DATE

Signature

TRANSPORTER

Transporter's Name KNABB PARTNERS
Address HOBBBS N,M
Phone No.

Driver's Name JR
Print Name
Phone No.
Truck No. 1776

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-4-21 SHIPMENT DATE

JR DRIVER'S SIGNATURE

10-4-21 DELIVERY DATE

JR DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 10:50 AM OUT:

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 01

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO
Chloride If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) 7 pH

TANK BOTTOMS

Table with columns: Feet, Inches, 1st Gauge, 2nd Gauge, Received

Table with columns: BS&W/BBLs Received, Free Water, Total Received, BS&W (%)

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?
mslope NAME (PRINT) 10-4-21 DATE RLV R TITLE MS SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zeit M/Vedd
Phone No. 575-219-4004

GENERATOR

NO. 230842

Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #00141
County Eddy County NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>End dump Dump Truck</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>15 cu yd</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 15 B - BARRELS YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton B. [Signature] (PRINT) AUTHORIZED AGENTS SIGNATURE 10-04-21 DATE [Signature] SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____

Driver's Name Truman R
Print Name _____
Phone No. _____
Truck No. M-32

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 10-04-21 DRIVER'S SIGNATURE [Signature]

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 1101 Am OUT: _____ Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
msteph NAME (PRINT) 10/4/21 DATE [Signature] TITLE MS SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNally
Phone No. 575-319-4554

GENERATOR

NO. 230843

Operator No. _____
Operators Name Lorrio Phillip
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed 10m #10014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. 21520

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	<u>End dump 4 Dump Truck</u>
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>15cu</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 15 B - BARRELS Y YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Bickstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

10-04-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name McNally Partners
Address _____
Phone No. _____

Driver's Name Jesus Cisneros
Print Name Jesus Cisneros
Phone No. _____
Truck No. M-33

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE 10/4/21

DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 11:05 Am OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Chemical Analysis (Mg/l) Chloride _____

Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

M. Slack
NAME (PRINT)

10/04/21
DATE

RCUR
TITLE

MS
SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McIVRADO

Phone No. 575-719-4554

GENERATOR

NO. 230844

Operator No.
Operators Name Lonolo Phillips
Address
City, State, Zip
Phone No.

Permit/RRC No.
Lease/Well Name & No. White Fed. Cons #1001H
County Eddy County, NM
API No. 30-015-36185
Rig Name & No.
AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Water Based Muds, etc.), NON-INJECTABLE WATERS, and OTHER EXEMPT WASTES. Includes handwritten '134y' and 'Ed dump'.

WASTE GENERATION PROCESS: [] DRILLING [] COMPLETION [] PRODUCTION [] GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount
All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s); is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information
RCRA Hazardous Waste Analysis
Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Cotton B. Kershoff

DATE 10-04-21

SIGNATURE [Signature]

TRANSPORTER

Transporter's Name
Address Mc Nabb Partners
Phone No.

Driver's Name Joe Pallares
Print Name
Phone No.
Truck No. 11781

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: 11:20 AM OUT:
DISPOSAL FACILITY RECEIVING AREA Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770
Phone No. 432-448-4239
NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity (mmhos/cm) pH

TANK BOTTOMS

Table for Tank Bottoms with columns for Feet, Inches, BS&W/BBLs Received, Free Water, Total Received, and BS&W (%).

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

NAME (PRINT) M. Steph

DATE 10-4-21

TITLE RCVP

SIGNATURE [Signature]



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach W. Phillips

Phone No. 575-319-4554

GENERATOR

NO. 230845

Operator No. _____
Operators Name Conce Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #1001H
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings _____	Washout Water (Non-Injectable) _____	End dump
Water Based Muds _____	Completion Fluid/Flow back (Non-Injectable) _____	
Water Based Cuttings _____	Produced Water (Non-Injectable) _____	
Produced Formation Solids _____	Gathering Line Water/Waste (Non-Injectable) _____	
Tank Bottoms _____	INTERNAL USE ONLY	
E&P Contaminated Soil <u>18cy</u>	Truck Washout (exempt waste) _____	
Gas Plant Waste _____		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton Bickershoff
(PRINT) AUTHORIZED AGENTS SIGNATURE

10-04-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name Medley Partners
Address 1665 nm
Phone No. _____

Driver's Name Jose Busby
Print Name _____
Phone No. _____
Truck No. M75

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-4-21
SHIPMENT DATE

CB
DRIVER'S SIGNATURE

10-4-21
DELIVERY DATE

CB
DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:12 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO

Conductivity (mmhos/cm) 7 pH

Chemical Analysis (MG/L) _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

MS Logan
NAME (PRINT)

10/4/21
DATE

CB
TITLE

MS
SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McNamee

Phone No. 575-319-4554

GENERATOR

NO. 230846

Operator No. _____
Operators Name Conce Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Lease #0014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 19 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cohen Rickhoff (PRINT) AUTHORIZED AGENTS SIGNATURE 10-04-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name ASNA BB PARTNERS
Address 110 BBS N/M
Phone No. _____

Driver's Name JR
Print Name _____
Phone No. _____
Truck No. 1176

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

10-11-21 SHIPMENT DATE JR DRIVER'S SIGNATURE 10-11-21 DELIVERY DATE JR DRIVER'S SIGNATURE

TRUCK TIME STAMP

IN: 12:23 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. D1

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
m slope NAME (PRINT) 10/14/21 DATE RCVR TITLE ms SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach... Phone No. 578-319-4554



GENERATOR

NO. 220847

Operator No. Operators Name: Logan Phillips Address City, State, Zip Phone No.

Permit/RRC No. Lease/Well Name & No.: White Fed Com #10011 Eddy County, NM API No.: 30-015-36195 Rig Name & No. AFE/PO No.

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Table with columns for waste types (Oil Based Muds, Cuttings, etc.), NON-INJECTABLE WATERS, and OTHER EXEMPT WASTES. Includes handwritten '15 cu' and 'Dump Truck'.

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (15) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended.
MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Colton Bickertoff (PRINT) AUTHORIZED AGENTS SIGNATURE DATE: 10-09-21 SIGNATURE: CB

TRANSPORTER

Transporter's Name: Mc Nabb Partners Address Phone No.

Driver's Name: Turner Print Name Phone No. Truck No.: M-32

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE DRIVER'S SIGNATURE DELIVERY DATE DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12:33 PM OUT: Name/No. DI

Site Name/Permit No.: Red Bluff Facility/ STF-065 Address: 5053 US Highway 285, Orla, TX 79770 Phone No.: 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO Conductivity (mmhos/cm) pH

TANK BOTTOMS

Table with columns for Tank Bottoms (Feet, Inches) and BS&W (BBLs Received, Free Water, Total Received, BS&W (%)).

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why?

Name (PRINT): Mike DATE: 10-9-21 TITLE: DRIVER SIGNATURE: MS

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack Phone No. 575-219-4554



GENERATOR

NO. 230848

Operator No. _____
Operators Name Corbett Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #10014
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>dump Truck</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>150y</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 15 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
 RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 MSDS Information RCRA Hazardous Waste Analysis Other (Provide Description Below)

Colton Bunkerhoff (PRINT) AUTHORIZED AGENTS SIGNATURE DATE 10-04-21 SIGNATURE CB

TRANSPORTER

Transporter's Name McNabb Partners Driver's Name Jesus Cisneros
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. m-33

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE 10-04-21 DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: 12:11 PM OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. 01

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chloride _____ Conductivity _____ pH _____
Chemical Analysis (Mg/l) _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____
ms NAME (PRINT) DATE 10/4/21 TITLE SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Zach McPherson
Phone No. 575-319-4554

GENERATOR

NO. 230849

Operator No. _____
Operators Name ConocoPhillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Com #00114
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	Washout Water (Non-Injectable)	_____	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		Completion Fluid/Flow back (Non-Injectable)	_____	
Water Based Muds	_____		Produced Water (Non-Injectable)	_____	
Water Based Cuttings	_____		Gathering Line Water/Waste (Non-Injectable)	_____	
Produced Formation Solids	_____		INTERNAL USE ONLY	_____	
Tank Bottoms	_____	Truck Washout (exempt waste)	_____	_____	<u>End dump</u>
E&P Contaminated Soil	<u>1765</u>				
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (19) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

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- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Colton Buxerstaff
(PRINT) AUTHORIZED AGENTS SIGNATURE

10-07-21
DATE

CB
SIGNATURE

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____

Driver's Name Joe Pollanos
Print Name _____
Phone No. _____
Truck No. 1181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE

DRIVER'S SIGNATURE

DELIVERY DATE

DRIVER'S SIGNATURE

TRUCK TIME STAMP

DISPOSAL FACILITY

RECEIVING AREA

IN: 12:59 pm OUT: _____

Name/No. 01

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO

If YES, was reading > 50 micro roentgens? (circle one) YES NO
Conductivity _____ mmhos/cm
pH 7

Chemical Analysis (Mg/l) _____

TANK BOTTOMS

Feet Inches

1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

MS
NAME (PRINT)

10/4/21
DATE

RCVR
TITLE

MS
SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack McCreary
Phone No. 979-719-4554

GENERATOR

NO. **8002510**

Operator No. _____
Operators Name Carrie Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. Libby Ford Farm #100111
County Fredricks County, TX
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	_____		Washout Water (Non-Injectable) _____
Water Based Muds	_____		Completion Fluid/Flow back (Non-Injectable) _____
Water Based Cuttings	_____		Produced Water (Non-Injectable) _____
Produced Formation Solids	_____		Gathering Line Water/Waste (Non-Injectable) _____
Tank Bottoms	_____	INTERNAL USE ONLY	<u>End dump</u>
E&P Contaminated Soil	_____		
Gas Plant Waste	<u>190y</u>	Truck Washout (exempt waste) _____	

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS (19) Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Carrie Phillips (PRINT) AUTHORIZED AGENTS SIGNATURE 11-04-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name _____ Driver's Name _____
Address _____ Print Name _____
Phone No. _____ Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: 11/4/21 09:01 OUT: _____ **DISPOSAL FACILITY** **RECEIVING AREA** Name/No. PI

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) _____ Conductivity (mmhos/cm) _____ pH 7

TANK BOTTOMS

	Feet	Inches	BS&W/BBLS Received	BS&W (%)
1st Gauge	_____	_____	Free Water	_____
2nd Gauge	_____	_____	Total Received	_____
Received	_____	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Carrie Phillips NAME (PRINT) 11-04-21 DATE CB TITLE MS SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack Phillips

Phone No. 575-319-4554

GENERATOR

NO. 230850

Operator No. _____
Operators Name Lonaco Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Cons #1001H
County Felby County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	End dump	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	<u>18cy</u>	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

Cotton Bikerstaff (PRINT) AUTHORIZED AGENTS SIGNATURE 10-04-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name MCNabb PARTNERS Driver's Name JR
Address 110 BBS N, M Print Name _____
Phone No. _____ Phone No. _____
Truck No. 476

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.
10-11-21 SHIPMENT DATE JR DRIVER'S SIGNATURE 10-11-21 DELIVERY DATE JR DRIVER'S SIGNATURE

TRUCK TIME STAMP IN: 1:56 pm OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. D1

Site Name/Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770
NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity _____ pH 7

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLs Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one) ACCEPTED DENIED If denied, why? _____
mssteph NAME (PRINT) 10/11/21 DATE mssteph TITLE mssteph SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack
Phone No. 575-219-4554

GENERATOR

NO. **8002511**

Operator No. _____
Operators Name Carole Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Field 1000 3100141
County Eddy County, NM
API No. 30-015-36195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.
Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Carole Phillips (PRINT) AUTHORIZED AGENTS SIGNATURE 10-09-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name McNeil Partners Driver's Name _____
Address _____ Print Name _____
Phone No. _____ Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE _____ DRIVER'S SIGNATURE _____

TRUCK TIME STAMP IN: 1:59pm OUT: _____ DISPOSAL FACILITY RECEIVING AREA Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Orla, TX 79770

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

McNeil NAME (PRINT) _____ DATE _____ TITLE _____ SIGNATURE

(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack Phillips
Phone No. 512-319-4554

GENERATOR

NO. **8002512**

Operator No. _____
Operators Name Leanne Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fod 200-110011
County Eddy County, NM
API No. 20-015-76195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	_____	NON-INJECTABLE WATERS	_____	OTHER EXEMPT WASTES (type and generation process of the waste)	_____
Oil Based Cuttings	_____	Washout Water (Non-Injectable)	_____	<u>dump Trucks</u>	_____
Water Based Muds	_____	Completion Fluid/Flow back (Non-Injectable)	_____		
Water Based Cuttings	_____	Produced Water (Non-Injectable)	_____		
Produced Formation Solids	_____	Gathering Line Water/Waste (Non-Injectable)	_____		
Tank Bottoms	_____	INTERNAL USE ONLY	_____		
E&P Contaminated Soil	<u>15 cu yd</u>	Truck Washout (exempt waste)	_____		
Gas Plant Waste	_____				

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 15 B - BARRELS YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
- MSDS Information
- RCRA Hazardous Waste Analysis
- Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE Colleen Burkhardt

DATE 10-04-21

SIGNATURE [Signature]

TRANSPORTER

Transporter's Name McNabb Partners
Address _____
Phone No. _____

Driver's Name John S. Lewis
Print Name _____
Phone No. _____
Truck No. M-35

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE 10-4-21

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 2:40 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO
If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) 7 pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge	_____	_____
2nd Gauge	_____	_____
Received	_____	_____

BS&W/BBLs Received	_____	BS&W (%)	_____
Free Water	_____		
Total Received	_____		

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) [Signature]

DATE _____

TITLE _____

SIGNATURE _____



(PLEASE PRINT)

REQUIRED INFORMATION

Name Jack Phillips
Phone No. 570-319-4554

GENERATOR

NO. 8002513

Operator No. _____
Operators Name Lance Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well Name & No. White Fed Cons 3001H
County Eddy County, NM
API No. 30-015-36195
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	End dump
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY 18 B - BARRELS 18 Y - YARDS E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

Lance Phillips (PRINT) AUTHORIZED AGENTS SIGNATURE 11-04-21 DATE CB SIGNATURE

TRANSPORTER

Transporter's Name McWally Printing
Address _____
Phone No. _____

Driver's Name Joe Pullman
Print Name _____
Phone No. _____
Truck No. 2181

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____ DRIVER'S SIGNATURE _____ DELIVERY DATE 11-04-21 DRIVER'S SIGNATURE Joe

TRUCK TIME STAMP

IN: 2:35 pm OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. DI

Site Name/ Permit No. Red Bluff Facility/ STF-065 Phone No. 432-448-4239
Address 5053 US Highway 285, Oria, TX 79770

NORM READINGS TAKEN? (Circle One) YES 1 NO _____
If YES, was reading > 50 micro roentgens? (circle one) YES _____ NO _____
Chemical Analysis (Mg/l) Chloride _____ Conductivity _____ (mmhos/cm) 7 pH _____

TANK BOTTOMS

1st Gauge	Feet	Inches	BS&W/BBLS Received	BS&W (%)
2nd Gauge			Free Water	
Received			Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

Joe Pullman NAME (PRINT) 11-04-21 DATE Joe Pullman TITLE MS SIGNATURE



(PLEASE PRINT)

REQUIRED INFORMATION

Name John Phillips
Phone No. 575-717-4554

GENERATOR

NO. 8002514

Operator No. _____
Operators Name Conroy Phillips
Address _____
City, State, Zip _____
Phone No. _____

Permit/RRC No. _____
Lease/Well _____
Name & No. White Field 1000 440111
County Eddy County, NM
API No. 30-015-36185
Rig Name & No. _____
AFE/PO No. _____

EXEMPT E&P Waste/Service Identification and Amount (place volume next to waste type in barrels or cubic yards)

Oil Based Muds	NON-INJECTABLE WATERS	OTHER EXEMPT WASTES (type and generation process of the waste)
Oil Based Cuttings	Washout Water (Non-Injectable)	<u>5000 dump</u>
Water Based Muds	Completion Fluid/Flow back (Non-Injectable)	
Water Based Cuttings	Produced Water (Non-Injectable)	
Produced Formation Solids	Gathering Line Water/Waste (Non-Injectable)	
Tank Bottoms	INTERNAL USE ONLY	
E&P Contaminated Soil <u>15/y</u>	Truck Washout (exempt waste)	
Gas Plant Waste		

WASTE GENERATION PROCESS: DRILLING COMPLETION PRODUCTION GATHERING LINES

NON-EXEMPT E&P Waste/Service Identification and Amount

All non-exempt E&P waste must be analysed and be below the threshold limits for toxicity (TCLP), Ignitability, Corrosivity and Reactivity.

Non-Exempt Other _____ *please select from Non-Exempt Waste List on back

QUANTITY B - BARRELS Y - YARDS (15) E - EACH

I hereby certify that the above listed material(s), is (are) not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law. That each waste has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulation.

- RCRA EXEMPT: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste (R360 Accepts certifications on a per load basis only)
- RCRA NON-EXEMPT: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined by 40 CFR, part 261, subpart D, as amended. The following documentation demonstrating the waste as non-hazardous is attached. (Check the appropriate items as provided)
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Other (Provide Description Below)

(PRINT) AUTHORIZED AGENTS SIGNATURE John B. Briccetti

DATE 10-05-21

SIGNATURE CB

TRANSPORTER

Transporter's Name M. Nick Hutchins
Address WIP 7362
Phone No. _____

Driver's Name _____
Print Name _____
Phone No. _____
Truck No. _____

I hereby certify that the above named material(s) was/were picked up at the Generator's site listed above and delivered without incident to the disposal facility listed below.

SHIPMENT DATE _____

DRIVER'S SIGNATURE _____

DELIVERY DATE _____

DRIVER'S SIGNATURE _____

TRUCK TIME STAMP

IN: 10/5/21 OUT: _____

DISPOSAL FACILITY

RECEIVING AREA

Name/No. 10-1

Site Name/ Permit No. Red Bluff Facility/ STF-065
Address 5053 US Highway 285, Orla, TX 79770

Phone No. 432-448-4239

NORM READINGS TAKEN? (Circle One) YES NO If YES, was reading > 50 micro roentgens? (circle one) YES NO
Chemical Analysis (Mg/l) Chloride _____ Conductivity (mmhos/cm) _____ pH _____

TANK BOTTOMS

	Feet	Inches
1st Gauge		
2nd Gauge		
Received		

BS&W/BBLs Received	BS&W (%)
Free Water	
Total Received	

I hereby certify that the above load material has been (circle one): ACCEPTED DENIED If denied, why? _____

NAME (PRINT) John B. Briccetti

DATE 10/5/21

TITLE _____

SIGNATURE John B. Briccetti

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 60304

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 60304
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	12/7/2021