



Certificate of Analysis

Number: 6030-21080126-004A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Redwood
Redwood
4910 N. Midkiff Rd.
Midland, TX 79705

Aug. 20, 2021

Station Name: Waldrop/ Everest #14

Station Number: 727924-00

Station Location: Redwood

Sample Point: Meter Run

Instrument: 70104124 (Inficon GC-MicroFusion)

Last Inst. Cal.: 07/08/2021 0:00 AM

Analyzed: 08/19/2021 08:43:34 by KNF

Sampled By: Javier Lazo

Sample Of: Gas Spot

Sample Date: 08/12/2021 01:00

Sample Conditions: 48 psig, @ 91 °F Ambient: 75 °F

Effective Date: 08/12/2021 01:00

Method: GPA-2261M

Cylinder No: 1111-001247

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia
Nitrogen	1.958	2.06286	2.725	
Carbon Dioxide	1.402	1.47758	3.067	
Methane	72.945	76.85544	58.148	
Ethane	11.167	11.76557	16.685	3.150
Propane	5.033	5.30230	11.027	1.462
Iso-Butane	0.451	0.47486	1.302	0.156
n-Butane	1.037	1.09238	2.994	0.345
Iso-Pentane	0.220	0.23158	0.788	0.085
n-Pentane	0.216	0.22790	0.775	0.083
Hexanes	0.148	0.15636	0.635	0.064
Heptanes	0.152	0.15973	0.755	0.074
Octanes	0.102	0.10736	0.578	0.055
Nonanes Plus	0.082	0.08608	0.521	0.048
	94.913	100.00000	100.000	5.522

Calculated Physical Properties

Total

C9+

Calculated Molecular Weight

21.20

128.26

Compressibility Factor

0.9965

Relative Density Real Gas

0.7344

4.4283

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU

1220.6

6996.3

Water Sat. Gas Base BTU

1199.8

6874.3

Ideal, Gross HV - Dry at 14.696 psia

1216.3

6996.3

Ideal, Gross HV - Wet

1195.1

6874.3

Comments: H₂S Field Content 1 %

Mcf/day 108

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Analysis Request Chain of Custody Record

SPL Work Order No.: _____								Acct. Mate Code: _____						Dept. Code		Page 1		Pages 1									
Report To: (Company Name): Redwood Operating								Project/Station Name:				Project/Station Number:				Project/Station Location:				Requested TAT*							
Address:								Calibration Samples																			
City/State/Zip: _____ NM _____								Special Instructions:										10 business days									
Contact: Steve Forster								Indicate Billing Type: (Place "X", where appropriate)				Net 30 day Acct.		Check #		<<<Contact SPL, Inc for CC payment arrangements.											
Phone: _____ Fax: _____								Credit Card																			
Invoice To: (Company Name): SPL								Requested Analysis (Place an "X" next to Sample ID below)										* Surcharges May Apply (See quote for details)									
Address: 200 E MAIN								† Terms: Cylinders will be rented for \$10/cyl. All cylinders checked out are to be returned within 21 days, whether they contain sample or not. Cylinders not returned after 30 days will be considered lost and will be billed at current replacement cost.																			
City/State/Zip: Artesia NM 88201																											
Contact: Mike Dunn																											
Phone: 575-914-5413																											
Client PO# or Ref. No.: _____																											
Contract/Proposal #: _____ (i.e. SPLQ####)																											
Sample ID (used to log/track sample)								Sample Date		Sample Time		Sample Type (Gas/Liq./Solid)		Duplicate	Composite	Spot	Cylinder Tracking Info†			Comments							
								Cylinder #	Date Out	Date In	RGA C6+ GAS		EGA C10+ GAS		H2S		FLOW RATE				Sample Pressure (PSIG / PSIA)		Sample Temp				
brainard /leavitt ctb								08/12/21	9:00	gas			x	5030-03163	08/12/21	08/12/21		x					1.00%	2092.8	56	106	74279-00
waldrop/everest #14								08/12/21	1:00	gas			x	1111-01247	08/12/21	08/12/21		x					1.00%	108	48	91	727924-00
everest 14 n #2								08/12/21	12:40	gas			x	5030-03319	08/12/21	08/12/21		x					1.00%	22.7	48.2	106	722049
higgins trust								08/12/21	12:00	gas			x	5030-00507	08/12/21	08/12/21		x					1.00%	1672.7	48.1	91	724915-00
Holland Battery Allocation								08/12/21	1:15	gas			x	5030-04994	08/12/21	08/12/21		x					0.70%	127	58	102	5420032
Sampled By-Print Name: _____								javier lazo				Received By-Company: _____															
Signature: _____																											
Relinquished By-Print Name: _____								Date: _____	Time: _____	Received By-Print Name: _____				Date: _____	Time: _____												
Signature: _____												Signature: _____															
Relinquished By-Print Name: _____								Date: _____	Time: _____	Received By-Print Name: _____				Date: _____	Time: _____												
Signature: _____												Signature: _____															
Relinquished By-Print Name: _____								Date: _____	Time: _____	Received By-Print Name: _____				Date: _____	Time: _____												
Signature: _____												Signature: _____															
Choose SPL Facility>>>								Ship to Address: 200 E Main St., Artesia, NM 88210								Phone: 575-746-3481											

Note - As a convenience to our clients, this form is available in an electronic format. Please contact one of our offices above for the form to be e-mailed to you.

[illegible]

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Meter Number	Meter Name	Customer	Location	Curtailment	6,665
				Total Amount	Curtailed Amount
700322-00	CARTER COLLIER 5 FED	Redwood Operating LLC	Artesia 5 # Wellhead	29	29
700323-00	KAISER #2	Redwood Operating LLC	Artesia 5 # Wellhead	43	43
700326-00	KAISER B	Redwood Operating LLC	Artesia 5 # Wellhead	275	275
700338-00	LOGAN 35 FED #9	Redwood Operating LLC	Artesia 5 # Wellhead	628	628
711509-00	LOGAN 2 STATE	Redwood Operating LLC	Artesia 5 # Wellhead	0	0
720120-00	Eagle 35 Satellite Battery	Redwood Operating LLC	Artesia 5 # Wellhead	411	411
720189-00	Brainard Gas Com #2	Redwood Operating LLC	Artesia 5 # Wellhead	345	345
722049-00	EVERSET 14N #5	Redwood Operating LLC	Artesia 5 # Wellhead	38	38
722088-00	STATE H #2	Redwood Operating LLC	Artesia 5 # Wellhead	8	8
724915-00	Higgins Trust	Redwood Operating LLC	Artesia 5 # Wellhead	801	801
724933-00	Condor Battery	Redwood Operating LLC	Artesia 5 # Wellhead	55	55
727924-00	Waldrop-Everest #14	Redwood Operating LLC	Artesia 5 # Wellhead	93	93
727960-00	Peterson 7 IL 1H	Redwood Operating LLC	Artesia 5 # Wellhead	0	0
727961-00	Matthews 25 Fed # 1	Redwood Operating LLC	Artesia 5 # Wellhead	75	75
742792-00	Brainard/Leavitt CTB	Redwood Operating LLC	Artesia 5 # Wellhead	2,167	2,167
742853-00	Hawk CTB	Redwood Operating LLC	Artesia 5 # Wellhead	0	0
742854-00	Condor CTB	Redwood Operating LLC	Artesia 5 # Wellhead	0	0
75082-00	MANN FEDERAL #1	Redwood Operating LLC	Artesia 5 # Wellhead	43	43
75127-00	LEAVITT	Redwood Operating LLC	Artesia 5 # Wellhead	0	0
75136-00	HAWK 9 G FED	Redwood Operating LLC	Artesia 5 # Wellhead	120	120
75140-00	HONDO FEDERAL #1	Redwood Operating LLC	Artesia 5 # Wellhead	310	310
75141-00	HAWK 8K FEDERAL #4	Redwood Operating LLC	Artesia 5 # Wellhead	538	538
75142-00	FALCON 3G7	Redwood Operating LLC	Artesia 5 # Wellhead	166	166
75143-00	EAGLE 34K-21	Redwood Operating LLC	Artesia 5 # Wellhead	494	494
75600-00	JOHNSTON	Redwood Operating LLC	Artesia 5 # Wellhead	25	25

Emailed copy to:
 14304 Shannon

Sylvia Herron

Attachments: Lime Rock Resources A Lp.xlsx; Redwood Operating LLC.xlsx

Force Majeure

Dear Producer,

DCP will be conducting maintenance at the Artesia plant on Wednesday, July 21st. DCP is requesting the gas on the attached spreadsheet to be shut in/curtailed by 5:00 AM MST on Wednesday July 21st. We anticipate the work to last 24 hours and DCP will be calling for the gas the morning of July 22nd. The DCP contacts coordinating the shut in are listed below. We apologize for the inconvenience and please let us know if you have any questions.

Kody Bachman
Cell: 575-616-1386
Email: KRBachman@dcpmidstream.com

Eric Carmichael
Cell: 575-499-5833
Email: ECarmichael@dcpmidstream.com

Thank you

Dena Ragsdale
Gathering System Analyst
Cell: 575-802-5120
Email: ddragsdale@dcpmidstream.com

				Curtail	5,832
Meter Number	Meter Name	Customer	Location	6 Month Average Volume	
700322-00	CARTER COLLIER 5 FED	Redwood Operating LLC	Artesia 5 # Wellhead	34	
700323-00	KAISER #2	Redwood Operating LLC	Artesia 5 # Wellhead	68	
700326-00	KAISER B	Redwood Operating LLC	Artesia 5 # Wellhead	271	
700338-00	LOGAN 35 FED #9	Redwood Operating LLC	Artesia 5 # Wellhead	521	
711509-00	LOGAN 2 STATE	Redwood Operating LLC	Artesia 5 # Wellhead	2	
720120-00	Eagle 35 Satellite Battery	Redwood Operating LLC	Artesia 5 # Wellhead	418	
720189-00	Brainard Gas Com #2	Redwood Operating LLC	Artesia 5 # Wellhead	435	
722049-00	EVERSET 14N #5	Redwood Operating LLC	Artesia 5 # Wellhead	97	
722088-00	STATE H #2	Redwood Operating LLC	Artesia 5 # Wellhead	2	
724915-00	Higgins Trust	Redwood Operating LLC	Artesia 5 # Wellhead	633	
724933-00	Condor Battery	Redwood Operating LLC	Artesia 5 # Wellhead	77	
727924-00	Waldrop-Everest #14	Redwood Operating LLC	Artesia 5 # Wellhead	161	
727960-00	Peterson 7 IL 1H	Redwood Operating LLC	Artesia 5 # Wellhead	1	
727961-00	Matthews 25 Fed # 1	Redwood Operating LLC	Artesia 5 # Wellhead	71	
742792-00	Brainard/Leavitt CTB	Redwood Operating LLC	Artesia 5 # Wellhead	2,195	
75082-00	MANN FEDERAL #1	Redwood Operating LLC	Artesia 5 # Wellhead	49	
75127-00	LEAVITT	Redwood Operating LLC	Artesia 5 # Wellhead	1	
75136-00	HAWK 9 G FED	Redwood Operating LLC	Artesia 5 # Wellhead	2	
75140-00	HONDO FEDERAL #1	Redwood Operating LLC	Artesia 5 # Wellhead	283	
75141-00	HAWK 8K FEDERAL #4	Redwood Operating LLC	Artesia 5 # Wellhead	376	
75142-00	FALCON 3G7	Redwood Operating LLC	Artesia 5 # Wellhead	36	
75143-00	EAGLE 34K-21	Redwood Operating LLC	Artesia 5 # Wellhead	85	
75600-00	JOHNSTON	Redwood Operating LLC	Artesia 5 # Wellhead	16	



Certificate of Analysis

Number: 6030-21020192-001A

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200 E Main St.
Artesia, NM 88210
Phone 575-746-3481

Redwood
Redwood
4910 N. Midkiff Rd.
Midland, TX 79705

Feb. 25, 2021

Station Name: Waldrop/ Everest #14
Station Number: 727924-00
Station Location: Redwood
Sample Point: Meter Run
Instrument: 6030_GC6 (Inficon GC-3000 Micro)
Last Inst. Cal.: 02/22/2021 0:00 AM
Analyzed: 02/25/2021 10:53:35 by KNF

Sampled By: Javier Lazo
Sample Of: Gas Spot
Sample Date: 02/23/2021
Sample Conditions: 48 psig, @ 67 °F Ambient: 31 °F
Effective Date: 02/23/2021
Method: GPA-2261M
Cylinder No: 5030-01966

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	1.918	1.91549	2.404		GPM TOTAL C2+	6.488
Methane	73.621	73.52855	52.845		GPM TOTAL C3+	3.024
Carbon Dioxide	1.790	1.78745	3.524		GPM TOTAL iC5+	0.674
Ethane	12.951	12.93440	17.424	3.464		
Propane	5.787	5.77932	11.417	1.594		
Iso-butane	0.694	0.69353	1.806	0.227		
n-Butane	1.676	1.67429	4.360	0.529		
Iso-pentane	0.435	0.43485	1.406	0.159		
n-Pentane	0.439	0.43815	1.416	0.159		
Hexanes Plus	0.815	0.81397	3.398	0.356		
	100.126	100.00000	100.000	6.488		

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7735	3.2176
Calculated Molecular Weight	22.32	93.19
Compressibility Factor	0.9961	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1276	5129
Water Sat. Gas Base BTU	1254	5040
Ideal, Gross HV - Dry at 14.696 psia	1270.8	5129.2
Ideal, Gross HV - Wet	1248.7	5039.7

Comments: H2S Field Content 2 %
Mcf/day 93

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

WALDROP FLARE		32.742737 -104.336556																		
Location		32.742737 -104.336556																		
Meter Type	Prod Date	Entry Date	Disposition	Product	UOM	Volume	Vol Rate	Energy Factor	Energy	Flow Temp	Gas Gravity	Base Temp	Base Press	Flow Press	Run Hours	Meter Begin	Meter End	Begin Date	End Date	Last Updated
FLARE	12/13/2021	12/14/2021	FLARE	GAS	MCF	97	97	1	97	60	0.6	60	14.73	0	24	0	97	12/13/2021 0:00	12/13/2021 0:00	BENJAMINTIPTON
FLARE	12/14/2021	12/15/2021	FLARE	GAS	MCF	100	100	1	100	60	0.6	60	14.73	0	24	0	100	12/14/2021 0:00	12/14/2021 0:00	BENJAMINTIPTON

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 67417

DEFINITIONS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 67417
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

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QUESTIONS

Action 67417

QUESTIONS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 67417
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-41016] WALDROP 13 N #003
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 67417

QUESTIONS (continued)

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 67417
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/14/2021
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Pipeline (Any) Natural Gas Flared Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	DCP scheduled Artesia Plant Maintenance
Steps taken to limit the duration and magnitude of vent or flare	During flaring Redwood only flares newer/higher oil production wells and shut in all smaller/older production
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring was caused from DCP Scheduled Artesia Plant maintenance unfortunately the only thing we can do is continue communication with midstream operator

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ACKNOWLEDGMENTS

Action 67417

ACKNOWLEDGMENTS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 67417
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 67417

CONDITIONS

Operator: Redwood Operating LLC PO Box 1370 Artesia, NM 88211370	OGRID: 330211
	Action Number: 67417
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
dweaver	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/16/2021