

Certificate of Analysis

Number: 6030-21090073-002A

**Artesia Laboratory** 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Redwood Redwood 4910 N. Midkiff Rd. Midland, TX 79705

Station Name: Leavitt 13 Battery

Station Number: 5420021 Station Location: Redwood Sample Point: Meter run

Instrument:

6030 GC6 (Inficon GC-3000 Micro)

Last Inst. Cal.: 09/13/2021 0:00 AM

Analyzed:

09/14/2021 07:03:04 by KNF

Sampled By:

Michael Mirabal

Sample Of: Sample Date: Gas Spot

Sep. 14, 2021

09/12/2021 02:37 Sample Conditions:51 psia, @ 109 °F Ambient: 90 °F

Effective Date:

09/12/2021 02:37

Method: Cylinder No: GPA-2261M

1111-001231

**Analytical Data** 

Components (	Jn-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		<u>.                                    </u>
Nitrogen	1.273	1.30436	1.541		GPM TOTAL C2+	7.665
Methane	68.300	70.00423	47.363		GPM TOTAL C3+	3.886
Carbon Dioxide	2.135	2.18869	4.062		GPM TOTAL iC5+	1.044
Ethane	13.757	14.10064	17.881	3.779		
Propane	6.635	6.80018	12.646	1.877		
Iso-butane	0.868	0.88915	2.179	0.292		
n-Butane	2.078	2.12986	5.221	0.673		
Iso-pentane	0.552	0.56557	1.721	. 0.207		
n-Pentane	0.596	0.61077	1.858	0.222		
Hexanes Plus	1.372	1.40655	5.528	0.615		
	97.566	100.00000	100.000	7.665		
Calculated Physical Pro	operties	Total		C6+		
Relative Density Real Ga	as	0.8221	•	3.2176		
Calculated Molecular We	eight	23.71		93.19		
Compressibility Factor	•	0.9954	·			
GPA 2172 Calculation:						
Calculated Gross BTU	per ft <sup>3</sup> @ 14.696 p	sia & 60°F				
Real Gas Dry BTU		1352	!	5129		
Water Sat. Gas Base BT	U	1329	t	5040		
Ideal, Gross HV - Dry at	14.696 psia	1345.3		5129.2		
Ideal, Gross HV - Wet	•	1321.9	l	5039.7		
Comments: H2S Field	Content 0.7 %					

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Mcf/day 129

#### LEAVITT 13C CTB

Meter Type	Prod Date	Entry Date	Disposition	Product	UOM	Volume	Vol Rate	Energy Factor	Energy	Flow Tem	Gas Gravity	<ul> <li>Base T</li> </ul>	emp	Base Press	Flow Press	Run Hours	Meter Begin	Meter End	В	Begin Date	End Date	Last Updated
FLARE	12/13/2021	12/14/202	1 FLARE	GAS	MCF	156	156	õ	1 1	.56	75	0.6	60	14.65		) 24	1	0	156	12/13/2021 0:00	12/13/2021 0:0	0 BENJAMINTIPTON
FLARE	12/14/2021	12/15/202	1 FLARE	GAS	MCF	270	270	)	1 2	70	75	0.6	60	14.65		) 24	1	0	270	12/14/2021 0:00	12/14/2021 0:0	0 BENJAMINTIPTON

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 67440

### **DEFINITIONS**

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
Artesia, NM 882111370	67440
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 67440

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
Redwood Operating LLC PO Box 1370		330211
Artesia, NM 882111370		Action Number: 67440
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	[30-015-40482] LEAVITT 1	3 C #001
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional guidance	).
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v  Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely	Tes	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.  Methane (CH4) percentage	70	
	70	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

QUESTIONS, Page 2

Action 67440

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTI	ONS (continued)
Operator:	OGRID: 220211
Redwood Operating LLC PO Box 1370	330211 Action Number:
Artesia, NM 882111370	67440
	Action Type:  [C-129] Venting and/or Flaring (C-129)
QUESTIONS	
Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/14/2021
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	24
	1
Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Pipeline (Any)   Natural Gas Flared   Released: 270 Mcf   Recovered: 0 Mcf   Lost: 270 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.
Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	
Was notification of downstream activity received by this operator	No N
Downstream OGRID that should have notified this operator	Not answered.
·	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.
Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	DCP scheduled Artesia Plant Maintenance
Steps taken to limit the duration and magnitude of vent or flare	During flaring Redwood only flares newer/higher oil production wells and shut in all smaller/older production
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring was caused from DCP scheduled Artesia Plant Maintenance unfortunately the only thing we can do is continue communication with midstream operator

ACKNOWLEDGMENTS

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# **ACKNOWLEDGMENTS**

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

<b>&gt;</b>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<b>~</b>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 67440

## **CONDITIONS**

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## CONDITIONS

Created By	Condition	Condition Date
dweaver	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/16/2021