

Certificate of Analysis

Number: 6030-21090073-003A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Redwood Redwood 4910 N. Midkiff Rd. Midland, TX 79705

Station Name: Pecos Valley Main Facility

Station Number: 5420036 Station Location: Redwood Sample Point: Meter run

Instrument:

Last Inst. Cal.: 09/13/2021 0:00 AM Analyzed:

6030\_GC6 (Inficon GC-3000 Micro)

09/14/2021 07:45:11 by KNF

Sampled By:

Michael Mirabal

Sample Of: Sample Date: Gas Spot 09/12/2021 09:27

Sep. 14, 2021

Sample Conditions: 60 psia, @ 88 °F Ambient: 72 °F

Effective Date:

09/12/2021 09:27

Method: Cylinder No: GPA-2261M

5030-02645

# **Analytical Data**

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	1.193	1.22116	1.474		GPM TOTAL C2+	7.077
Methane	70.879	72.56357	50.145		GPM TOTAL C3+	3.657
Carbon Dioxide	1.855	1.89910	3.600		GPM TOTAL iC5+	1.085
Ethane	12.468	12.76421	<b>16.53</b> 3	3.420		
Propane	5.823	5.96092	11.323	1.645		
Iso-butane	0.827	0.84666	2.120	0.278		
n-Butane	2.008	2.05553	5.146	0.649		
Iso-pentane	0.586	0.60024	1.865	0.220		
n-Pentane	0.636	0.65133	2.024	0.237		
Hexanes Plus	1.404	1.43728	5.770	0.628		
	97.679	100.00000	100.000	7.077		
Calculated Physica	l Properties	Total		C6+		-
Relative Density Rea	al Gas	0.8048		3.2176		
Calculated Molecula	r Weight	23.21		93.19		
Compressibility Fact	or	0.9956				
<b>GPA 2172 Calculati</b>	ion:					
Calculated Gross B	BTU per ft <sup>3</sup> @ 14.696 p	sia & 60°F				
Real Gas Dry BTU		1333		5129		
Water Sat. Gas Base	e BTU	1310		5040		
Ideal, Gross HV - Dr	y at 14.696 psia	1327.2		5129.2		
Ideal, Gross HV - We		1304.0		5039.7		
Comments: H2S F	ield Content 0.6 %					

Mcf/day 672

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance:

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

#### PECOS VALLEY CTB

Location 32.75000 -104.32925

 Meter Type
 Prod Date
 Entry Date
 Disposition
 Prod Date
 Entry Date
 End Date
 Last Updated

 FLARE
 12/14/2021
 12/15/2021
 FLARE
 GS
 MCF
 1772
 1772
 1772
 12/14/2021
 100
 BENJAMINITIPTON

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 67537

#### **DEFINITIONS**

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370	Action Number:
Artesia, NM 882111370	67537
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

## **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 67537

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
Redwood Operating LLC		330211
PO Box 1370 Artesia, NM 882111370		Action Number: 67537
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing w	ith the rest of the questions.
Incident Well	[30-015-46009] LEAVITT	13 #002H
Incident Facility	Not answered.	
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidanc	9.
Was this vent or flare caused by an emergency or malfunction	No	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, major venting and/or	r flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	<u> </u>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major of minor release under 15.16.25.1 minore.
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the	No	
environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	<u> </u>	
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	2	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 67537

# **QUESTIONS** (continued)

Operator:	OGRID:
Redwood Operating LLC	330211
PO Box 1370 Artesia, NM 882111370	Action Number: 67537
	Action Type: [C-129] Venting and/or Flaring (C-129)

### QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/14/2021	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	11:59 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance   Pipeline (Any)   Natural Gas Flared   Released: 1,772 Mcf   Recovered: 0 Mcf   Lost: 1,772 Mcf ]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False	
Please explain reason for why this event was beyond this operator's control	DCP scheduled Artesia Plant Maintenance	
Steps taken to limit the duration and magnitude of vent or flare	During flaring Redwood only flares newer/higher oil production wells and shut in all smaller/older production	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Flaring was caused from DCP scheduled Artesia Plant Maintenance unfortunately the only thing we can do is continue communication with midstream operator	

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ACKNOWLEDGMENTS

Action 67537

### **ACKNOWLEDGMENTS**

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

#### **ACKNOWLEDGMENTS**

✓	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be <b>a complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
⋉	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 67537

## **CONDITIONS**

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	Action Type:
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#### CONDITIONS

Created By	Condition	Condition Date
dweaver	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/16/2021