

Certificate of Analysis

Number: 3040-14070032-003A

Venus Laboratory 2440 Chambers Street, Suite A Venus, TX 76084

Station Name: Lea Unit Station Location: Lea County Sample Point: Meter Run Cylinder No: 7186

Analyzed: 07/16/2014 09:24:02 by RJ

Sampled By: M.Bosworth

Sample Of: Natural Gas Spot

Sample Date: 07/01/2014 Sample Conditions: 32 psig, @ 89 °F Method: GPA 2286

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia			
Hydrogen Sulfide	0.0002	0.0003		GPM TOTAL C2+	8.960	
Nitrogen	3.3491	3.7991				
Carbon Dioxide	0.1117	0.1991				
Methane	65.3789	42.4716				
Ethane	15.0387	18.3113	4.032			
Propane	9.0324	16.1283	2.495			
Iso-Butane	1.0784	2.5381	0.354			
n-Butane	3.1353	7.3793	0.991			
Iso-Pentane	0.7522	2.1976	0.276			
n-Pentane	0.8551	2.4983	0.311			
i-Hexanes	0.4910	1.6744	0.196			
n-Hexane	0.2719	0.9492	0.112			
Benzene	0.0497	0.1573	0.014			
Cyclohexane	0.1072	0.3668	0.037			
i-Heptanes	0.2576	0.9527	0.102			
n-Heptane	0.0343	0.1390	0.016			
Toluene	0.0033	0.0142	0.001			
i-Octanes	0.0497	0.2120	0.021			
n-Octane	0.0011	0.0029	0.001			
Ethylbenzene	0.0000	0.0000	0.000			
Xylenes	0.0000	0.0000	0.000			
i-Nonanes	0.0022	0.0085	0.001			
n-Nonane	0.0000	0.0000	0.000			
Decane Plus	0.0000	0.0000	0.000			
	100.0000	100.0000	8.960			

Physical PropertiesCalculated Molecular Weight

Total
24.69

GPA 2172-09 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°FReal Gas Dry BTU1422.4Water Sat. Gas Base BTU1397.6Relative Density Real Gas0.8565Compressibility Factor0.9950

Comments: H2S 2 ppm

New Mexico OCD C-129 Calculations or Specific Justification for Volumes

• Calculations

No calculations of volume of vent/flare necessary. Volumes are metered.

• Specific Justification for Volumes

Metered volumes that were previously sold via pipeline. Must flare gas due to sales pipeline being shut-in.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 67654

DEFINITIONS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	67654
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 67654

Phone:(505) 476-3470 Fax:(505) 476-3462		
Q	UESTIONS	
Operator:	.0_0.10.10	OGRID:
LEGACY RESERVES OPERATING, LP		240974
15 Smith Road Midland, TX 79705		Action Number: 67654
,		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing	with the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2124659627] Cha	mberlain
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional quida	nce
Was this vent or flare caused by an emergency or malfunction	Yes	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and	or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	may be a major or minor release under 19.15.29.7 NMAC.
	Yes	
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.	T	
Methane (CH4) percentage	65	
Nitrogen (N2) percentage, if greater than one percent	3	
Hydrogen Sulfide (H2S) PPM, rounded up	2	
Carbon Dioxide (C02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	cifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 67654

QUESTIONS (continued)

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	67654
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	12/04/2021	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 AM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas			
measured or Estimated volume of vented or Flared Natural Gas			
Natural Gas Vented (Mcf) Details	Not answered.		
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance Separator Natural Gas Flared Released: 52 Mcf Recovered: 0 Mcf Lost: 52 Mcf]		
Other Released Details	Not answered.		
Additional details for Measured or Estimated Volume(s). Please specify	Measured		
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.		

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	Yes	
Was notification of downstream activity received by this operator	Yes	
Downstream OGRID that should have notified this operator	[25454] WTG EXPLORATION INC	
Date notified of downstream activity requiring this vent or flare	12/04/2021	
Time notified of downstream activity requiring this vent or flare	12:00 AM	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Sales pipeline shut in.	
Steps taken to limit the duration and magnitude of vent or flare	Communicate with sales pipeline for anticipated date of return.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Communicate with sales pipeline for anticipated date of return.	

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
reyesm01	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/16/2021