District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2134932726
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhdunaway@eprod.com	Incident # (assigned by	v OCD) nAPP2134932726
Contact mailing address	PO Box 4324, Houston, TX 77210	-l.	

Location of Release Source

Latitude 32.31371

Longitude <u>-104.136661</u>

(NAD 83 in decimal degrees to 5 decimal places)

Site Name South Carlsbad Compressor Station	Site Type Compressor Station
Date Release Discovered 12/19/2014	API# (if applicable)

Unit Letter	Section	Township	Range	County
Р	12	238	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: <u>Enterprise Products LP</u>)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls) > 25 bbl	Volume Recovered (bbls) -0-
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Palassa		

Cause of Release

See attached C-141 from 12/19/2014. This C-141 was submitted in a timely fashion but was never assigned an incident number.

Page 1 of 5

Received by OCD: 12/16/2021 7:45:50 AM

Form C-141	State of New Mexico	Incident ID	NAPP2134932726
Page 2	Oil Conservation Division	District RP	
		Facility ID	
		Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? Release > 25 bbl impacting groundwater
🛛 Yes 🗌 No	
If YES, was immediate no YES. See attached C-141	tice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

See attached C-141 from 12/19/2014. Remediation is ongoing.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Robert Ounaway	Title: Senior Environmental Engineer
Signature: 75 Muneum	Date: 12/16/21
email: rhdunaway@eprod.com	Telephone: <u>575-628-6802</u>
OCD Only	
Received by: Ramona Marcus	Date:

NAPP2134932726



December 30, 2014

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

7014 2120 0001 5336 2771 Return Receipt Requested

Mr. Mike Bratcher New Mexico Energy, Minerals & Natural Resources Department - Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Initial C-141 Notification Enterprise S. Carlsbad Compressor Station (OCD Permit No. 2R-422) SE ¼ of SE ¼ in S12, T23S, R27E Carlsbad, Eddy County, New Mexico

Dear Mr. Bratcher:

In accordance with the notification requirements of 19.15.29 NMAC, Enterprise Field Services, LLC (Enterprise) is submitting the attached initial C-141 Form for suspected groundwater impacts at our South Carlsbad Compressor Station. On December 19, 2014, Enterprise received information from our consultant that a newly installed monitor well at the facility had accumulated non-aqueous phase liquid. Enterprise provided immediate verbal and email notification to the New Mexico Oil Conservation Division, and this C-141 Form is being submitted within 15-days of the original notification.

Should you have any questions, comments or concerns, or need additional information, please feel free to contact me at 713-381-2286.

Sincerely,

David R. Smith, P.G. Sr. Environmental Scientist

/sjn ec:

Carl Chavez, OCD, Santa Fe, NM Mike Bratcher, OCD District 2, Artesia, NM Heather Patterson, OCD District 2, Artesia, NM Liz Scaggs, APEX, Dallas, TX Joseph Martinez, APEX, San Antonio, TX

P. O. BOX 4324 HOUSTON, TX 77210-4324 713.381.6500 1100 LOUISIANA STREET HOUSTON, TX 77002-5227 www.enterpriseproducts.com

NAPP2134932726

District I 1625 N. French Dr., Hobbs. NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road. Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

Release Notification and Corrective Action

	OPERATOR	\boxtimes	Initial Report	Final Report
Name of Company Enterprise Field Services, LLC	Contact David R. Smith			
Address P.O. Box 4324, Houston, TX 77210-4324	Telephone No. (713) 381-2286			
Facility Name South Carlsbad Compressor Station	Facility Type Compressor Station			
r				

Surface Owner Enterprise Products

Mineral Owner NA

API No. NA

LOCATION OF RELEASE

Unit Letter	Section 18	Township 23S	Range 27E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32.313710

Longitude -104.136661

NATURE OF RELEASE

Type of Release Condensate	Volume of Release unknown	Volume Recovered NA
Source of Release Former condensate tanks	Date and Hour of Occurrence	Date and Hour of Discovery 12/19/14 /
	NA / Historical	10:00 a.m. (suspected groundwater
		impact based on field observations)
Was Immediate Notice Given?	If YES, To Whom?	
🔀 Yes 🔲 No 🗌 Not Required	Mike Bratcher, NMOCD District 2	
By Whom? David R. Smith	Date and Hour 12/19/14 / 1:00 p.m.	
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	ercourse.
🗋 Yes 🖾 No		
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.*

During decommissioning of a condensate tank battery at the South Carlsbad Compressor Station, underlying soils identified within the earthern tank containment system appeared to be affected by the historical operations. Following removal of the tanks, initial soil boring investigations (performed during November 2009), established the presence of affected soils exceeding NMOCD standards. NMOCD Permit 2R-422 was assigned to the facility, and, approximately 600 cubic yards of affected soils were treated on site in accordance with NMOCD (Santa Fe Office) approvals.

Describe Area Affected and Cleanup Action Taken.*

Additional site investigations have been performed at the facility to delineate the extent of affected soil, since not all affected soil could effectively be removed due to the proximity of facility equipment. On October 24, 2014, the NMOCD approved a proposed site investigation work plan for installation of monitor wells to determine if groundwater at the facility has been affected by historical operations. Installation of these monitor wells began on December 16, 2014, and on December 19, 2014, Enterprise was notified by the onsite consultant that non-aqueous phase liquid (NAPL) had accumulated in a monitor well installed at the site. Although no groundwater analytical results are available from the newly installed monitor wells, groundwater is assumed to be affected, based on the NAPL presence. Immediate notice was provided to the NMOCD on December 19, 2014, and this initial C-141 is being submitted for the suspected groundwater impact.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION			
Printed Name: David R. Smith	Approved by Environmental Specialist:			
Title: Sr. Environmental Scientist	Approval Date:	Expiration Date:		
E-mail Address: DRSmith@eprod.com	Conditions of Approval:		Attached	
Date: 12/30/14 Phone: (713) 381-2286				

* Attach Additional Sheets If Necessary

Released to Imaging: 12/20/2021 2:01:09 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	67335
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date 12/20/2021 rmarcus None

Action 67335

CONDITIONS

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