Certificate of Analysis

Number: 5030-21070240-001A

Midland Laboratory
2200 East I-20
Midland, TX 79706
Phone 432-689-7252

Ben Barton
Steward Energy, LLC
2600 North Dallas Parkway
Suite 400
Frisco, TX 75034

July 15, 2021

Station Name: SALAMANCA HEATER TREATER
Method: GPA 2103M
Cylinder No: 1111-005486
Analyzed: 07/12/2021 14:40:01 by DMA

Sampled By:
Sample Of: Oil Spot
Sample Date: 07/08/2021 10:43
Sample Conditions: 61.8 psig, @ 33.2 °F

Analytical Data

Components	Mol. %	MW	Wt. %	Sp. Gravity	L.V. %
Nitrogen	0.007	28.013	0.001	0.8069	0.001
Methane	1.334	16.043	0.114	0.3000	0.324
Carbon Dioxide	0.358	44.010	0.084	0.8172	0.088
Ethane	1.642	30.069	0.263	0.3563	0.630
Propane	2.627	44.096	0.617	0.5072	1.037
Iso-Butane	0.791	58.122	0.245	0.5628	0.371
n-Butane	2.736	58.122	0.847	0.5842	1.236
Iso-Pentane	1.925	72.149	0.740	0.6251	1.009
n-Pentane	2.501	72.149	0.961	0.6307	1.299
i-Hexanes	7.490	85.540	3.413	0.6654	4.374
n-Hexane	6.213	86.175	2.852	0.6641	3.663
2,2,4-Trimethylpentane	0.054	114.229	0.033	0.6964	0.040
Benzene	2.745	78.112	1.142	0.8844	1.101
Heptanes	6.792	100.202	3.625	0.6882	4.492
Toluene	3.386	92.138	1.662	0.8719	1.626
Octanes	6.926	114.229	4.214	0.7066	5.086
Ethylbenzene	2.976	106.165	1.683	0.8716	1.647
Xylenes	0.810	106.167	0.458	0.8761	0.446
Nonanes	5.163	128.255	3.527	0.7222	4.165
Decanes Plus	43.524	317.109	73.519	0.9307	67.365
	100.000		100.000		100.000

Calculated Physical Properties	Total	C10+
Specific Gravity at 60°F	0.8528	0.9307
API Gravity at 60°F	34.424	20.534
Molecular Weight	187.733	317.109
Pounds per Gallon (in Vacuum)	7.110	7.760
Pounds per Gallon (in Air)	7.102	7.751
Cu. Ft. Vapor per Gallon @ 14.696 psia	14.372	9.286

Data reviewed by: Marco Barrientos

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

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Sampled By:
Sample Of: Oil Spot
Sample Date: 07/08/2021 10:43
Sample Conditions: 61.8 psig, @ 33.2 °F

Analytical Data

Components	Mol. %	Wt. %	L.V. %
Nitrogen	0.007	0.001	0.001
Methane	1.334	0.114	0.324
Carbon Dioxide	0.358	0.084	0.088
Ethane	1.642	0.263	0.630
Propane	2.627	0.617	1.037
Iso-Butane	0.791	0.245	0.371
n-Butane	2.736	0.847	1.236
Iso-Pentane	1.925	0.740	1.009
n-Pentane	2.501	0.961	1.299
i-Hexanes	7.490	3.413	4.374
n-Hexane	6.213	2.852	3.663
2,2,4-Trimethylpentane	0.054	0.033	0.040
Benzene	2.745	1.142	1.101
Heptanes	6.792	3.625	4.492
Toluene	3.386	1.662	1.626
Octanes	6.926	4.214	5.086
Ethylbenzene	2.976	1.683	1.647
Xylenes	0.810	0.458	0.446
Nonanes	5.163	3.527	4.165
C10	5.189	4.439	4.520
C11	3.535	3.322	3.337
C12	3.634	3.722	3.695
C13	2.987	3.311	3.256
C14	2.819	3.363	3.277
C15	2.746	3.506	3.394
C16	1.844	2.512	2.440
C17	2.062	2.983	2.886
C18	1.929	2.953	2.843
C19	1.619	2.614	2.489
C20	1.341	2.276	2.159
C21	1.259	2.245	2.120
C22	1.088	2.030	1.911
C23	0.971	1.897	1.823
C24	0.842	1.712	1.603
C25	0.768	1.630	1.521
C26	0.772	1.702	1.636
C27	0.680	1.559	1.496
C28	0.652	1.548	1.435
C29	0.543	1.333	1.233
C30 Plus	6.244	22.862	18.291
	100.000	100.000	100.000

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Cylinder No: 1111-005486
Analyzed: 07/12/2021 14:40:01 by DMA

Sampled By:
Sample Of: Oil Spot
Sample Date: 07/08/2021 10:43
Sample Conditions: 61.8 psig, @ 33.2 °F

Calculated Physical Properties	Total	C30+
Specific Gravity at 60°F	0.8528	0.9352
API Gravity at 60°F	34.424	19.805
Molecular Weight	187.733	609.171
Pounds per Gallon (in Vacuum)	7.110	7.797
Pounds per Gallon (in Air)	7.102	7.788
Cu. Ft. Vapor per Gallon @ 14.696 psia	14.372	4.857

Data reviewed by: Marco Barrientos

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Station Name: SALAMANCA HEATER TREATER
Sample Conditions: 61.8 psig, @ 33.2 °F
Cylinder No: 1111-005486

Sampled By:
Sample Of: Oil Spot
Sample Date: 07/08/2021 10:43

Analytical Data

Test	Method	Result	Units	Detection Limit	Lab Tech.	Analysis Date
API Gravity @ 60° F	ASTM D-5002	31.23	°		DMA	07/12/2021
Specific Gravity @ 60/60° F	ASTM D-5002	0.8695			DMA	07/12/2021
Density @ 60° F	ASTM D-5002	0.8687	g/ml		DMA	07/12/2021
ASTM D323 RVPE @ 100° F	ASTM D-6377	12.55	psi		JAS	07/13/2021
VP of Crude Oil: V/L = 4:1 @ 100 °F	ASTM D-6377	15.05	psi		JAS	07/13/2021
Shrinkage Factor	API 20.1 M	0.9826			DMA	07/12/2021
Flash Factor	API 20.1 M	26.4531			DMA	07/12/2021
Color Visual	API 20.1 M	Crude			DMA	07/12/2021
Hydrogen Sulfide	UOP-163	157.38	ppmw		CDW	07/13/2021
Mercaptans	UOP-163	767.53	ppmw		CDW	07/13/2021

Comments:
AS-D-6377-PRESS: Pressurized Piston Cylinder Sample

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Certificate of Analysis

Number: 5030-21070240-001B

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Ben Barton
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2600 North Dallas Parkway
Suite 400
Frisco, TX 75034

July 15, 2021

Station Name: SALAMANCA HEATER TREATER
Method: GPA 2286
Cylinder No: 5030-01797
Analyzed: 07/12/2021 14:38:52 by MGN

Sampled By:
Sample Of: Flash Gas Spot
Sample Date: 07/08/2021 10:45
Sample Conditions: 61.8 psig, @ 33.2 °F

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia		
Hydrogen Sulfide	0.020	0.018		GPM TOTAL C2+	17.705
Nitrogen	10.885	7.966		GPM TOTAL C3+	12.198
Carbon Dioxide	5.163	5.936		GPM TOTAL iC5+	4.607
Methane	25.722	10.779			
Ethane	20.414	16.035	5.507		
Propane	16.592	19.112	4.611		
Iso-butane	2.592	3.935	0.856		
n-Butane	6.679	10.141	2.124		
Iso-pentane	2.229	4.201	0.822		
n-Pentane	2.480	4.674	0.907		
Hexanes Plus	7.224	17.203	2.878		
	100.000	100.000	17.705		

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	1.3361	3.1470
Calculated Molecular Weight	38.28	91.14
Compressibility Factor	0.9889	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1903	4875
Water Sat. Gas Base BTU	1870	4790

Comments: H2S Field Content 200 ppm

Hydrocarbon Laboratory Manager

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Method: GPA 2286
Cylinder No: 5030-01797
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Sampled By:
Sample Of: Flash Gas Spot
Sample Date: 07/08/2021 10:45
Sample Conditions: 61.8 psig, @ 33.2 °F

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Hydrogen Sulfide	0.020	0.018	
Nitrogen	10.885	7.966	
Methane	25.722	10.779	
Carbon Dioxide	5.163	5.936	
Ethane	20.414	16.035	5.507
Propane	16.592	19.112	4.611
Iso-Butane	2.592	3.935	0.856
n-Butane	6.679	10.141	2.124
Iso-Pentane	2.229	4.201	0.822
n-Pentane	2.480	4.674	0.907
Hexanes	2.550	5.559	1.007
Heptanes Plus	4.674	11.644	1.871
	100.000	100.000	17.705

GPM TOTAL C2+	17.7050
GPM TOTAL C3+	12.1980
GPM TOTAL iC5+	4.6070

Calculated Physical Properties	Total	C7+
Relative Density Real Gas	1.3361	3.2940
Calculated Molecular Weight	38.28	95.40
Compressibility Factor	0.9889	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1902.8	5037.8
Water Sat. Gas Base BTU	1869.6	4949.9

Comments: H2S Field Content 200 ppm

Hydrocarbon Laboratory Manager

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Sampled By:
Sample Of: Flash Gas Spot
Sample Date: 07/08/2021 10:45
Sample Conditions: 61.8 psig, @ 33.2 °F

Analytical Data

Components	Mol. %	Wt. %	GPM at 14.696 psia
Nitrogen	10.885	7.966	
Methane	25.722	10.779	
Carbon Dioxide	5.163	5.936	
Hydrogen Sulfide	0.020	0.018	
Ethane	20.414	16.035	5.507
Propane	16.592	19.112	4.611
Iso-Butane	2.592	3.935	0.856
n-Butane	6.679	10.141	2.124
Iso-Pentane	2.229	4.201	0.822
n-Pentane	2.480	4.674	0.907
i-Hexanes	1.565	3.331	0.597
n-Hexane	0.985	2.228	0.410
Benzene	0.420	0.854	0.119
Cyclohexane	0.618	1.366	0.213
i-Heptanes	1.588	3.815	0.638
n-Heptane	0.355	0.937	0.166
Toluene	0.315	0.757	0.107
i-Octanes	1.068	2.909	0.477
n-Octane	0.112	0.342	0.058
Ethylbenzene	0.013	0.031	0.005
Xylenes	0.014	0.036	0.005
i-Nonanes	0.151	0.459	0.072
n-Nonane	0.013	0.040	0.007
i-Decanes	NIL	0.064	NIL
n-Decane	NIL	0.002	NIL
Undecanes	0.007	0.018	0.004
Dodecanes	NIL	0.006	NIL
Tridecanes	NIL	0.004	NIL
Tetradecanes Plus	NIL	0.004	NIL
	100.000	100.000	17.705

GPM TOTAL C2+ 17.705

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Cylinder No: 5030-01797
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Sampled By:
Sample Of: Flash Gas Spot
Sample Date: 07/08/2021 10:45
Sample Conditions: 61.8 psig, @ 33.2 °F

Calculated Physical Properties	**Total**	**C14+**
Relative Density Real Gas	1.3361	NIL
Calculated Molecular Weight	38.281	NIL
Compressibility Factor	0.9889	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.696 psia & 60°F		
Real Gas Dry BTU	1902.8	NIL
Water Sat. Gas Base BTU	1869.6	NIL

Comments: H2S Field Content 200 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Date	Gas Flare	Gas Prod	Approx Hrs	Midstream (Stakeholder) Plant/Gathering Upset Documentation
10/31/2021		270		
10/30/2021		249		
10/29/2021		267		
10/28/2021		268		
10/27/2021	153	279	13.16	Campo Viejo at capacity; Targa offloads at capacity available
10/26/2021	269	319	20.24	Campo Viejo at capacity; Targa offloads at capacity available
10/25/2021	258	317	19.53	Campo Viejo at capacity; Targa offloads at capacity available
10/24/2021	300	325	22.15	Campo quarterly Pm's
10/23/2021	166	200	19.92	Campo quarterly Pm's
10/22/2021	6	6	24.00	Residue 1430 down on lube oil pressure causing loss of plant
10/21/2021	6	6	24.00	Residue 1430 down on lube oil pressure causing loss of plant
10/20/2021				
10/19/2021	8	34	5.65	Campo Viejo at capacity; Targa offloads at capacity available
10/18/2021	178	221	19.33	Campo Viejo at capacity; Targa offloads at capacity available
10/17/2021	142	222	15.35	Maintenance on inlet suction valve
10/16/2021	200	204	23.53	Maintenance on inlet suction valve
10/15/2021	173	226	18.37	Refrigeration compressor down, had to cut back volume into plant
10/14/2021	217	217	24.00	Refrigeration compressor down, had to cut back volume into plant
10/13/2021		29		
10/12/2021		67		
10/11/2021		222		
10/10/2021		231		
10/9/2021		126		
10/8/2021		54		
10/7/2021		129		
10/6/2021		164		
10/5/2021		102		
10/4/2021		6		
10/3/2021				
10/2/2021		51		
10/1/2021		197		
	2076	**5008**		

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 67964
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 67964

QUESTIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 67964
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	**[30-025-45933] SALAMANCA STATE #001H**
Incident Facility	*Not answered.*

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Separator
Additional details for Equipment Involved. Please specify	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is from gas off the separator and sent to flare and is due to an upset at their plant or within their gathering system.

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	5
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 67964
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	10/14/2021
Time vent or flare was discovered or commenced	07:00 AM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	249

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Midstream Emergency Maintenance | Separator | Natural Gas Flared | Released: 2,076 Mcf | Recovered: 0 Mcf | Lost: 2,076 Mcf]
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[329800] Stakeholder Gas Utility, LLC
Date notified of downstream activity requiring this vent or flare	10/14/2021
Time notified of downstream activity requiring this vent or flare	07:00 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	All gas is connected to Stakeholder Midstream Gas Pipeline. Any flaring is due to an upset at their plant or within their gathering system.
Steps taken to limit the duration and magnitude of vent or flare	This is out of our control. Stakeholder attempts to rectify every situation as quickly as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Stakeholder is proceeding with the expansion of the Campo Viejo Gas Processing Plant. Steward Energy II has agreed to certain producer commitments in order to support this expansion expected to be completed April 2022.

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ACKNOWLEDGMENTS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 67964
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 67964

CONDITIONS

Operator: STEWARD ENERGY II, LLC 2600 Dallas Parkway Frisco, TX 75034	OGRID: 371682
	Action Number: 67964
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
hpankratz	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/20/2021