

Certificate of Analysis

Number: 6030-20110198-002A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Matt Erickson Marathon Oil Corporation 4111 S. Tidwell Carlsbad, NM 88220 Nov. 25, 2020

Station Name: El Presidente 3,4,5,6,10 Sales Check Sampled By: Jonah Reza Station Number: 17289SC Sample Of: Gas Spot Station Location: Marathon Sample Date: 11/24/2020 02:45

Sample Point: RGA Sample Conditions: 167.89 psig, @ 78.53 °F Ambient: 73 °F

Type of Sample: Spot-Cylinder Effective Date: 11/24/2020 02:45
Heat Trace Used: N/A Method: GPA-2261M
Sampling Method: Fill and Purge Cylinder No: 5030-00854

Sampling Company: SPL Instrument: 6030_GC6 (Inficon GC-3000 Micro)

Analyzed: 11/25/2020 11:22:11 by KNF Last Inst. Cal.: 11/16/2020 0:00 AM

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Hydrogen Sulfide	0.000	0.00000	0.000		GPM TOTAL C2+	5.602
Nitrogen	1.141	1.13437	1.521		GPM TOTAL C3+	2.546
Methane	79.335	78.87390	60.583		GPM TOTAL iC5+	0.434
Carbon Dioxide	0.089	0.08838	0.186			
Ethane	11.517	11.45016	16.484	3.056		
Propane	5.179	5.14890	10.870	1.415		
Iso-butane	0.668	0.66422	1.848	0.217		
n-Butane	1.536	1.52727	4.250	0.480		
Iso-pentane	0.340	0.33753	1.166	0.123		
n-Pentane	0.367	0.36477	1.260	0.132		
Hexanes Plus	0.413	0.41050	1.832	0.179		
	100.585	100.00000	100.000	5.602		
Calculated Physical P	Properties	Total		C6+		
Relative Density Real (Gas	0.7234		3.2176		
Calculated Molecular V		20.89		93.19		
Compressibility Factor		0.9965				
GPA 2172 Calculation						
Calculated Gross BTU	J per ft ³ @ 14.65 ps	sia & 60°F				
Real Gas Dry BTU		1250		5113		
Water Sat. Gas Base B	BTU	1229		5024		
Ideal, Gross HV - Dry a	at 14.65 psia	1245.5		5113.2		
Ideal, Gross HV - Wet	•	1223.7		5023.7		
Comments: H2S Fiel	d Content 0 ppm					

Comments: H2S Field Content 0 ppm

Mcf/day 3226.845

Caly Atom

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Flaring/Venting Event Volume (MCF):	285.55
Flare or vent:	Flare
Date:	12/22/2021
Time discovered:	9:48 AM
Time terminated:	12:15 PM
Total Duration (hrs):	2:27

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 70249

DEFINITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	70249
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 70249

Phone: (505) 476-3470 Fax: (505) 476-3462		
Q	UESTIONS	
Operator:		OGRID:
MARATHON OIL PERMIAN LLC		372098
990 Town & Country Blvd. Houston, TX 77024		Action Number: 70249
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fAPP2125248026] EL PRE	SIDENTE STATE TB
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers ar	nd mav provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	Yes	•
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or	flaring of natural gas.
Annual to the Hill of the County of the Coun		. h
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	y be a major or minor release under 19.15.29.7 NMAC.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely	100	
flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No	
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	
Description Common World Assistant of World as Elevat Natural Com		
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	79	
Nitrogen (N2) percentage, if greater than one percent	1	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (CO2) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	0	
Oxygen (02) percentage, if greater than one percent	U	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 70249

QUESTIONS	(continued)	
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Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd. Houston, TX 77024	Action Number: 70249
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/22/2021
Time vent or flare was discovered or commenced	09:48 AM
Time vent or flare was terminated	12:15 PM
Cumulative hours during this event	2

Natural Gas Vented (Mcf) Details	Not answered.
Hatara Gas Voltas (Mol) Botalis	
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Producing Well Natural Gas Flared Released: 286 Mcf Recovered: 0 Mcf Lost: 286 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[330564] Crestwood New Mexico Pipeline LLC
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	High Line Pressure - No Notification Received
Steps taken to limit the duration and magnitude of vent or flare	no notification was provided as required per NMAC 19.15.28.8 (D). As soon as flaring was identified, immediate actions were taken to limit magnitude of flaring/venting.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Alarms set for maximum allowable working pressures for notification of flaring events and limit flaring.

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ACKNOWLEDGMENTS

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	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

>	I acknowledge that I am authorized to submit a Venting and/or Flaring (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
~	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created	Created Condition	
Ву		Date
icastro	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/6/2022