

Certificate of Analysis

Number: 6030-21120151-004A

Artesia Laboratory 200 E Main St. Artesia, NM 88210 Phone 575-746-3481

Dec. 16, 2021

Jerry Mathews Spur Energy

1012 Marquez Place, Suite 106b Santa Fe, NM 87505

Station Name: Nirvana Flare Sampled By: RMStation Number: 69410028 Sample Of: Gas

Spot Station Location: Spur Energy Sample Date: 12/14/2021 10:00 Sample Point: Meter run Sample Conditions: 23.8 psig, @ 74.5 °F 12/14/2021 10:00 Type of Sample: Spot-Cylinder Effective Date: GPA-2261M Heat Trace Used: N/A Method:

5030-02949 Sampling Method: Fill and Purge Cylinder No: Sampling Company: SPL Instrument:

70142339 (Inficon GC-MicroFusion) Analyzed: 12/16/2021 07:41:07 by ERG Last Inst. Cal.: 12/13/2021 0:00 AM

Analytical Data

1.779	Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia
arbon Dioxide 3.718 3.64701 6.479 1ethane 65.911 64.66082 41.870 1a.694 13.43444 16.306 3.609 1a.694 13.43444 16.306 3.609 1a.694 13.43444 16.306 3.609 1a.694 13.43444 16.306 3.609 1a.695 12.820 1.993 1a.695 12.820 1.993 1a.696 12.820 1.993 1a.697 12.820 1a.697	Hydrogen Sulfide	NIL	4.00000	5.503	
tethane	Nitrogen	1.779	1.74566	1.974	
thane	Carbon Dioxide	3.718	3.64701	6.479	
Topane	Methane	65.911	64.66082	41.870	
Description	Ethane	13.694	13.43444	16.306	3.609
-Butane 2.216 2.17418 5.101 0.689 to-Pentane 0.555 0.54428 1.585 0.200 to-Pentane 0.530 0.51995 1.514 0.189 to exanes 0.369 0.36240 1.261 0.150 to eptanes 0.388 0.38015 1.538 0.176 to tanes 0.216 0.21210 0.978 0.109 to onanes Plus 0.163 0.15952 0.826 0.090 0.36240 0.0000 0.00	Propane	7.342	7.20239	12.820	1.993
O-Pentane	Iso-Butane	0.976	0.95710	2.245	0.315
Pentane 0.530 0.51995 1.514 0.189 exanes 0.369 0.36240 1.261 0.150 eptanes 0.388 0.38015 1.538 0.176 loctanes 0.216 0.21210 0.978 0.109 onanes Plus 0.163 0.15952 0.826 0.090 7.520 elaculated Physical Properties alculated Molecular Weight 0.9952 elative Density Real Gas 0.8592 4.4283 elaculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1314.1 7012.5 //ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5	n-Butane	2.216	2.17418	5.101	0.689
Page 2015 Page 3	Iso-Pentane	0.555	0.54428	1.585	0.200
Description	n-Pentane	0.530	0.51995	1.514	0.189
0.216	Hexanes	0.369	0.36240	1.261	0.150
onanes Plus 0.163 0.15952 0.826 0.090 g7.857 100.0000 100.000 7.520 alculated Physical Properties alculated Molecular Weight ompressibility Factor 24.77 128.26 ompressibility Factor 0.9952 4.4283 elative Density Real Gas 0.8592 4.4283 PA 2172 Calculation: 3.2172 3.2172 alculated Gross BTU per ft³ @ 14.73 psia 4.4283 4.4283 Actor Sat. Gas Base BTU 1314.1 7012.5 Actor Sat. Gas Base BTU 1291.3 6890.4 Beal, Gross HV - Dry at 14.73 psia 1307.8 7012.5	Heptanes	0.388	0.38015	1.538	0.176
97.857 100.0000 100.000 7.520	Octanes	0.216	0.21210	0.978	0.109
alculated Physical Properties alculated Molecular Weight alculated Seas alculated Gras alculated Gras alculated Gross BTU per ft³ @ 14.73 psia & 60°F alculated Gras Dry BTU alculated Gras BT	Nonanes Plus	0.163	0.15952	0.826	0.090
alculated Molecular Weight 24.77 128.26 ompressibility Factor 0.9952 elative Density Real Gas 0.8592 4.4283 iPA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1314.1 7012.5 /ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5		97.857	100.00000	100.000	7.520
ompressibility Factor 0.9952 elative Density Real Gas 0.8592 4.4283 IPA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1314.1 7012.5 //ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5	Calculated Physical	Properties	Tota	I	C9+
elative Density Real Gas 0.8592 4.4283 IPA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1314.1 7012.5 /ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5	Calculated Molecular	Weight	24.77	7	128.26
PA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1314.1 7012.5 /ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5			0.9952	<u> </u>	
PA 2172 Calculation: alculated Gross BTU per ft³ @ 14.73 psia & 60°F eal Gas Dry BTU 1314.1 7012.5 /ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5			0.8592	<u> </u>	4.4283
eal Gas Dry BTU 1314.1 7012.5 /ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5					
eal Gas Dry BTU 1314.1 7012.5 /ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5	Calculated Gross BTU per ft ³ @ 14.73 ps		sia & 60°F		
/ater Sat. Gas Base BTU 1291.3 6890.4 leal, Gross HV - Dry at 14.73 psia 1307.8 7012.5	Real Gas Dry BTU				7012.5
		BTU	1291.3	3	6890.4
	Ideal, Gross HV - Dry	at 14.73 psia	1307.8	3	7012.5
	Ideal, Gross HV - We		1284.5	5	6890.4

Comments: H2S Field Content 4 %

Hydrocarbon Laboratory Manager

The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality

assurance, unless otherwise stated.

Quality Assurance:

Received by OCD: 1/10/2022 12:03:32 PM

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1529 MCF/D	1/8/2022	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	975 MCF/D	1/8/2022	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	889 MCF/D	1/8/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2463 MCF/D	1/8/2022	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	876 MCF/D	1/8/2022	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	495 MCF/D	1/8/2022	Continuous	ACO Requested
LIVE OAK TANK BATTERY	32.63657	-104.46929	286 MCF/D	1/8/2022	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	2543 MCF/D	1/8/2022	Continuous	Pipeline Specs
NIRVANA TANK BATTERY	32.84504	-104.09012	1356 MCF/D	1/8/2022	Continuous	Pipeline Specs

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 71259

DEFINITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	71259
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 71259

QUESTIONS

rator: Spur Energy Partners LLC		OGRID: 328947	
9655 Katy Freeway		Action Number:	
Houston, TX 77024		71259	
		Action Type: [C-129] Amend Venting and/or Flaring (C-129A)	
QUESTIONS			
Prerequisites			
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before contin	nuing with the rest of the questions.	
Incident Operator	[328947] Spur Ener	[328947] Spur Energy Partners LLC	
Incident Type	Flare		
Incident Status	Closure Not Approv	red	
Incident Well	Not answered.		
Incident Facility	[fAPP2134646981]	Nirvana Tank Battery	
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to yo	our current operator can be amended with this C-129A application.	
Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional g	uidance.	
Was this vent or flare caused by an emergency or malfunction	No		
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes		
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is	s or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes		
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No		
	•		
Equipment Involved			
Primary Equipment Involved	Not answered.		
Additional details for Equipment Involved. Please specify	Not answered.		

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	65	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	40,000	
Carbon Dioxide (C02) percentage, if greater than one percent	4	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the rec	quired specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 71259

QUESTIONS (continued)

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	71259
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/08/2022	
Time vent or flare was discovered or commenced	12:00 AM	
Time vent or flare was terminated	12:00 AM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Initial Flowback Other (Specify) Natural Gas Flared Released: 1,356 Mcf Recovered: 0 Mcf Lost: 1,356 Mcf]
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.

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ACKNOWLEDGMENTS

Action 71259

ACKNOWLEDGMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	71259
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

$\overline{\lor}$	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
√².	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 71259

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Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	71259
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/10/2022