Analysis Certificate Report Lucid Energy Group-PURCHASER

3100 McKinnon St #800 Dallas. TX 75201

PGAS Admin

9/16/2021 5:02 AM

Use Contract Values: No Analysis ID: 10380 Alternate ID: Osage Boyd C.P. Company Name: Lucid Energy Group Name Effective Date: 04/01/2021 08:00 Saturated HV: 1035.5 Sample Date: 04/22/2021 Valid Thru Date: As Del. HV: 6030-21040361-12/31/2078 00:00 1048.6 Sample ID: 003A Fixed Edit Date: Dry HV: 1052.5 Sample Type: Spot 01/01/1900 00:00 Last Update: 05/04/2021 14:34 1052.5 Sample Pressure Base: 14.730 Measured HV: Data Acqusition: Manual Entry WOBBE: 1362.1 Sample Temperature: 75.0 Water Content: 0.4 Sample Pressure: 114.0 Data Source: Lab Analysis Lab Code: Real Relative Density: 0.5971 Active Status: Component % Mol **GPM** Dry Gravity Methane 94.2172 Saturated Gravity Ethane 2.9161 0.7815 Propane 0.6668 0.1841 I Butane 0.1212 0.0397 N Butane 0.1230 0.0389 I Pentane 0.0597 0.0219 N Pentane 0.0372 0.0135 Hexanes + 0.2285 0.0999 Nitrogen 0.3917 CO₂ 0.8386 Oxygen 0.0000 H20 0.4000 CO 0.0000 H2S 0.0000 Hydrogen 0.0000 Helium 0.0000 Argon 0.0000

Sample Comments:

Total

Configuration Comments:

6.1.0.7 Auto Config Change Process

100.0000

1.1795

Received by OCD: 1/26/2022 8:30:21 AM

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1335 MCF/D	1/24/2022	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	1007 MCF/D	1/24/2022	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	881 MCF/D	1/24/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2494 MCF/D	1/24/2022	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	922 MCF/D	1/24/2022	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	707 MCF/D	1/24/2022	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	523 MCF/D	1/24/2022	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	2137 MCF/D	1/24/2022	Continuous	Pipeline Specs
NIRVANA TANK BATTERY	32.84504	-104.09012	1276 MCF/D	1/24/2022	Continuous	Pipeline Specs
FOLK FEDERAL 10 TANK BATTERY	32.83607	-104.09155	230 MCF/D	1/24/2022	Continuous	Gas Rerouted
FOLK FEDERAL 2 TANK BATTERY	32.83613	-104.09069	250 MCF/D	1/24/2022	Continuous	Gas Rerouted

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 75312

DEFINITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	75312
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 75312

QUESTIONS

Action Number: 75312 Action Type: [C-129] Amend Venting and/or Flaring (C-129A) Intinuing with the rest of the questions. Rergy Partners LLC		
75312 Action Type: [C-129] Amend Venting and/or Flaring (C-129A) ntinuing with the rest of the questions. nergy Partners LLC		
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[fAPP2122832516] Osage Boyd 15 Federal 09.12.13.14 Com Tank Battery		
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.		
al guidance.		
•		
g and/or flaring of natural gas.		
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.		

Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	

Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	94	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	

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QUESTIONS, Page 2

Action 75312

QUESTIONS (continu	ued)
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Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	75312
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	01/24/2022	
Time vent or flare was discovered or commenced	05:00 PM	
Time vent or flare was terminated	05:00 PM	
Cumulative hours during this event	24	

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Other (Specify) Natural Gas Flared Released: 881 Mcf Recovered: 0 Mcf Lost: 881 Mcf]
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare	Not answered.	
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True	
Please explain reason for why this event was beyond this operator's control	3rd party take away refusal due to capacity restraints.	
Steps taken to limit the duration and magnitude of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.	

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ACKNOWLEDGMENTS

Action 75312

ACKNOWLEDGMENTS

Operator:	OGRID:
Spur Energy Partners LLC	328947
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Houston, TX 77024	75312
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
✓	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 75312

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9655 Katy Freeway	Action Number:
Houston, TX 77024	75312
	Action Type:
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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/26/2022